

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling, Inc.

Address Buckhannon, W. Va.

GEOLOGICAL TARGET FORMATION Devonian/Brallier Shale

Estimated depth of completed well 4500 feet. Rotary X / Cable tools /

Approximate water strata depths: Fresh, surface feet; salt, None feet.

Approximate coal seam depths: None

Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For Drill, Left in Well), CEMENT FILL (UP OR SACKS, Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 4-24-83.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, 08/18/2023 the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

By: _____

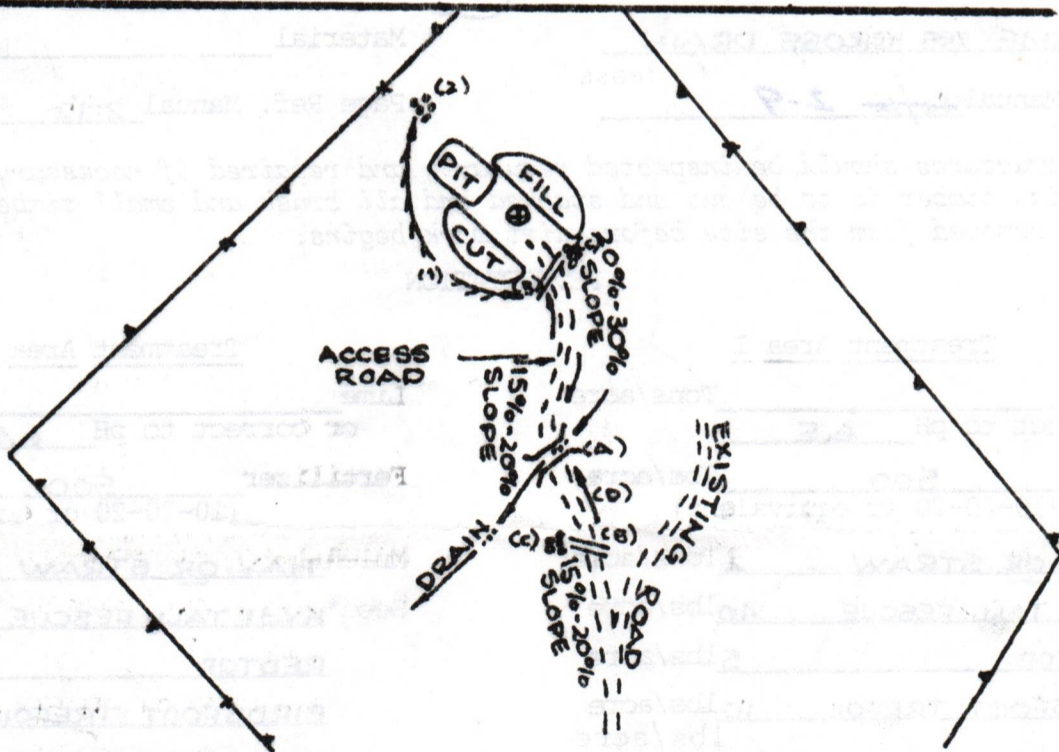
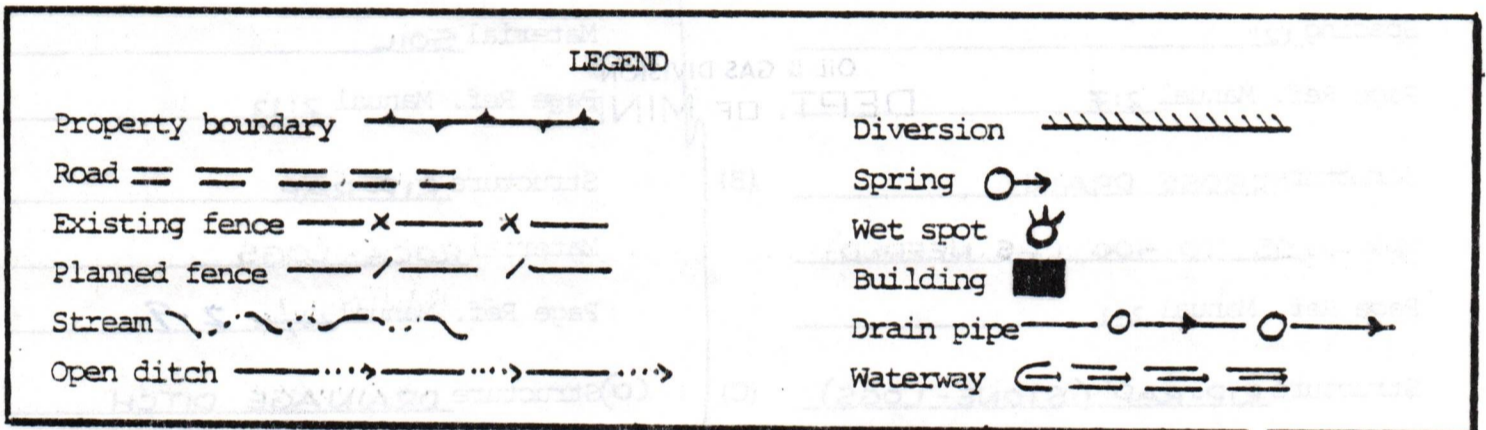
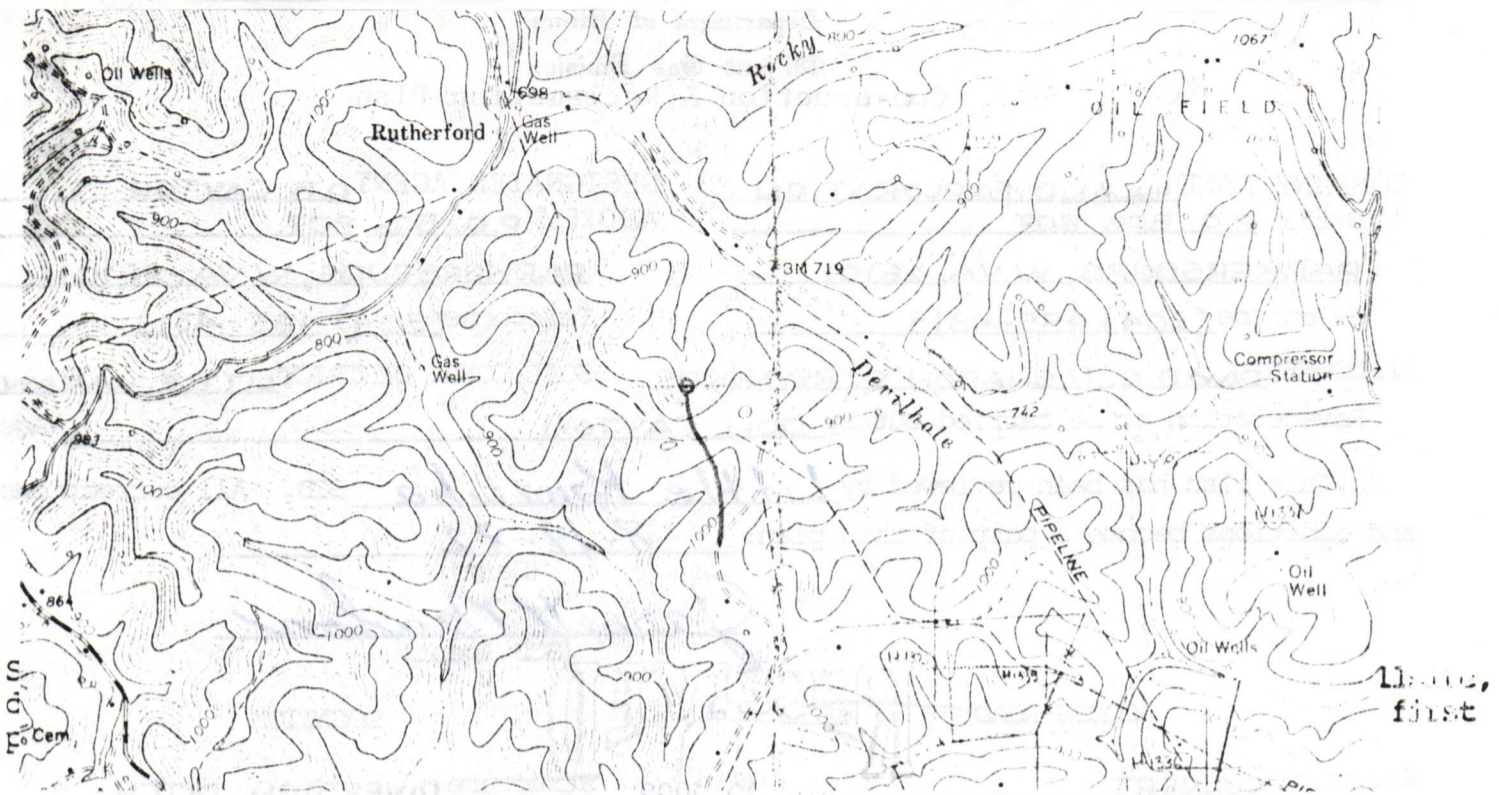
Its: _____

File

BLANKET BOND

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE CAIRO

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 1500'
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. _____
 4. _____
 5. _____

08/18/2023



IV-9
(Rev 8-81)

DATE 10 JULY 1982
(REVISED)
WELL NO. REYNOLDS #3
API NO. 47 - 085 - 5833

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME INLAND EXPLORATION
ADDRESS P.O. BOX 807
PARKERSBURG, W.VA. 26101
Telephone (304) 485-4313

DESIGNATED AGENT D.B. CAYTON
ADDRESS P.O. BOX 807
PARKERSBURG, W.VA. 26101
Telephone (304) 485-4313

LANDOWNER DAVID C. & SHARON D. REYNOLDS SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by DON CAYTON (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-19-82 (Date)

Jarrett Newlon
(SCD Agent)

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ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> Spacing <u>12"</u> Page Ref. Manual <u>2:7</u>	Structure <u>DIVERSION DITCH</u> (1) Material <u>SOIL</u> Page Ref. Manual <u>2:12</u>
Structure <u>CROSS DRAIN</u> (B) Spacing <u>45' TO 400' (AS NEEDED)</u> Page Ref. Manual <u>2:1</u>	Structure <u>RIP-RAP</u> () Material <u>ROCK-LOGS</u> Page Ref. Manual <u>N/A 2-9</u>
Structure <u>RIP-RAP (STONE-LOGS)</u> (C) Spacing <u>SAME AS CROSS DRAIN</u> Page Ref. Manual <u>N/A 2-9</u>	(D) Structure <u>DRAINAGE DITCH</u> () Material _____ Page Ref. Manual <u>2:12</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY OR STRAW</u> 2 Tons/acre
Seed* <u>KY 31 TALL FESCUE</u> 40 lbs/acre
<u>REDTOP</u> 5 lbs/acre
<u>BIRDSEED TREFOIL</u> 10 lbs/acre

Treatment Area II

Lime _____ Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY OR STRAW</u> 2 Tons/acre
Seed* <u>KY 31 TALL FESCUE</u> 40 lbs/acre
<u>REDTOP</u> 5 lbs/acre
<u>BIRDSEED TREFOIL</u> 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

OIL AND GAS LEASE

THIS AGREEMENT, made this the 2nd day of November, 1981, by and between DAVID C. REYNOLDS and SHARON D. REYNOLDS, his wife, Lessors, whose address is Route 1, Box 225, Harrisville, West Virginia, 25362, and INLAND EXPLORATION INC., Lessee, whose address is P. O. Box 807, Parkersburg, W. Va. 26102.

W I T N E S S E T H

That the Lessors, in consideration of the sum of one dollar (\$1.00), the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, do hereby grant unto the Lessee certain oil and gas and the derivative constituents of either, in and under the land hereinafter described, together with a right to drill for, produce and market the oil and gas, and their constituents which they may produce from the premises and to convey the above-named products therefrom by pipelines or other transport facilities;

Said property is located in Grant District, Ritchie County, West Virginia, on the waters of Devil Hole Creek, and bounded substantially by lands now or formerly owned as follows:

On the North by W. R. Rutherford and Wm. Moore,
On the East by Wm. Moore, E. A. Bennett, On the
South by R. Eddy, H. S. Wilson, and on the West
by H. S. Wilson, Rutherford heirs and being two
tracts containing 109 acres more or less.

This conveyance is made subject to the following agreements, covenants, reservations and/or restrictions:

1. Lessee shall not sublet, assign, or otherwise transfer any rights acquired herein to any other oil and/or gas company, and shall not grant or assign in any way any right of access to or across the above-described properties.

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08/18/2023

OIL & GAS DIVISION
DEPT. OF MINEC

2. Lessee agrees to survey property and agrees to provide Lessor with a copy of such survey.

3. All locations of oil and gas wells shall be agreed upon by mutual written consent of both lessors and lessee prior to commencement of operations. All producing facilities such as pipelines, utility lines, utility right of ways, etc., shall be placed in locations agreed upon by mutual consent of both lessors and lessee.

4. All slope diversion ditches and all reclamations shall be agreed upon in advance before commencement of operations by mutual written consent of both Lessee and Lessors, and said ditches and reclamations shall commence within six (6) months of "spud" date.

5. The subject lease and minerals and other rights covered thereby shall not be pooled by the Lessee with other separately owned interests in a drilling unit.

6. The Lessee shall not have storage rights under subject lease for any gas storage field nor assign, sublet, permit, or otherwise allow any oil and gas producer storage rights under such lease.

7. The Lessee shall provide and bury a gas line from the first producing well drilled to the Lessors' place of residence on this tract and the surface owner shall have unlimited free gas for domestic use at the surface owner's own risk to be used on the premises. Quantities of gas shall be unlimited and Lessee shall not be liable for any accident or damage caused by use of free gas or lack of supply of free gas. Unlimited free gas tap from any subsequently drilled wells shall be provided by Lessee and taken by Lessors at Lessors' own risk and expense.

8. Lessee shall not enter the subject premises for any other purpose other than oil and/or gas drilling, production and maintenance.

9. Lessee agrees to abide by this lease only and shall not deem any prior agreement by either party binding.

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08/18/2023

10. Lessee, at the request of Lessors, shall provide copies of all geophysical and geological data pertinent to production and drilling of Lessors' lease. All such data is limited to such tests, logs, and data in Lessee's possession. No representation is made to test, log or otherwise investigate geophysical and geological possibilities other than those decided upon by Lessee. Lessors may, at any time, at Lessors' risk and cost, run any tests on the lease or wells drilled on Lessors' lease. Lessors will indemnify Lessee of any damages and will reimburse Lessee any damages resulting from loss of production, violation of laws, including but not limited to oil spills, land damage, sub-surface damage, etc.

11. Lessors shall have complete access to any information in the drilling, treatment and production of said lease, including but not limited to drilling logs, nuclear surveys, production tests, gas purchase contracts, oil purchase contracts or division purchase orders, production history and statistics, filings with the Department of Mines, F.P.C. or any other State or Federal agency regarding such lease.

12. It is agreed that this lease shall remain in force for a primary term of one (1) year from this date and as long thereafter as oil and/or gas is being produced in paying quantities or the premises are being diligently operated. After one year without production (generally measured as one (1) year without lessors being paid royalty or rental) said lease shall become null and void.

13. The Lessee shall pay five thirty-seconds (5/32) of the wellhead price royalty of all oil and gas and their derivative constituents recovered from said lease.

14. All royalties shall be paid monthly to Lessors or their duly appointed agent unless agreed in writing otherwise. Lessors shall be paid at the following address:

David C. Reynolds and Sharon D. Reynolds
Route 1, Box 225
Harrisville, West Virginia 25326

08/18/2023
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AUG 23 1982

15. The location of all access roads, maintenance roads, production roads, and construction roads shall be agreed upon by mutual written consent of both Lessee and Lessor.

16. No secondary and/or tertiary recovery methods, excluding the first fracture of each well, shall be used without mutual written consent of Lessee and Lessor.

17. Upon Lessee's decision to plug a well, Lessor shall be served by certified mail of Lessee's intention to plug a well and Lessor shall have sixty (60) days option to purchase said well as set out below.

18. Lessee agrees to fence any and all sump holes or ponds in a manner agreeable to lessors and as soon as possible after the creation of said sump hole or pond.

19. Lessee agrees to restrain from cutting timber on the leased premises except where absolutely necessary and then with the prior consent of lessors as to extent of cutting. All timber cut shall remain the property of lessors and shall be placed in a location easily accessible to lessors for their use and benefit.

20. Lessee agrees to remove all drilling and other equipment, except that necessary to operate the well, as soon as is possible in a manner so as best to minimize damage to the surface.

21. Lessee agrees not to vent or burn gas from the well or wells except with the prior consent of Lessors.

22. Lessee agrees not to drill or excavate nearer than one-thousand (1,000) feet to any dwelling house, outbuilding, barn, storage structure, garden, orchard, or other buildings or crops, nor shall lessee permit any drainage or overflow, or any pollutants whatsoever to damage, contaminate or encroach upon any buildings, areas of land containing crops or cover or subject to grazing.

23. Lessee agrees to sell gas line to Lessor at cost.

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AUG 23 1982

24. Lessee agrees that if the well, or wells, is or are to be capped that such action shall be done so as not to interfere with Lessors' right and access to free gas, and if Lessors so desire, lessee shall sell such well-head equipment, pumps, pipelines and other extraction and transmission facilities to Lessors at cost less depreciation.

25. Lessee shall hold Lessors hamrless of any damage by pollution and/or drainage of adjoining lands or other third-parties.

26. Lessee shall hold Lessors harmless of all damages resulting from Lessee's operation on Lessors' property.

27. If Lessor owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the Lessor only in the proportion which its interest bears to the whole undivided fee. Should any person, firm, or corporation having an interest in th above-described land not lease to Lessee, or should any one or more of the parties named above as Less or not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

28. This lease embodies the entire contract and agreement between Lessors and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions, and stipulations hereof shall extend to the respective heirs, executors, administra-tors, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, this lease is executed as of the day and year first above written.

Lessors:

x David C. Reynolds
x [Signature]

Lessee:

INLAND EXPLORATION INC.

By [Signature]

Its PRESIDENT

08/18/2023

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OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

391

COUNTY OF Wayne, TO-WIT:

I, Bethel Anne Borders, a Notary Public of said County, do hereby certify that DAVID C. REYNOLDS and SHARON D. REYNOLDS, his wife, whose names are signed to the within writing bearing date the 2nd date of November, 1981 have this day acknowledged the same before me in my said County.

Given under my hand this 3rd day of November, 1981.

Bethel Anne Borders
Notary Public

My Commission expires June 11, 1991.

STATE OF WEST VIRGINIA

COUNTY OF Kitzie, TO-WIT:

I, Bethel Anne Borders, a Notary Public in and for the County and State aforesaid, do hereby certify that Richard Hudson, who as President, signed the writing above, for INLAND EXPLORATION INC., a corporation, bearing date the 2nd day of November, 1981, has this day in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 3rd day of November, 1981.

Bethel Anne Borders
Notary Public

My Commission expires June 11, 1991.

This document prepared by:

Inland Exploration Inc.
P. O. Box 807
Parkersburg, W. Va. 26102

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08/18/2023

From Exp. Inc.
Box 807
Parkersburg, WV 26101

STATE OF WEST VIRGINIA
COUNTY OF _____ TO-WIT:

admitted to record in the office
of the County Commission of Ritchie
Va. NOV 4 1981

3:45 o'clock P M

KEASE
139 Page 386

Amelia B. Mage LC
Clerk

... do hereby certify that DAVID C. REYNOLDS and SHARON
D. REYNOLDS, his wife, whose names are signed to the within writing
bearing date the 2nd day of November, 1981 have this day acknowledged
the same before me in my said County.
Given under my hand this _____ day of _____, 1981.

Notary Public

STATE OF WEST VIRGINIA
COUNTY OF _____ TO-WIT:

... a Notary Public in
and for the County and State aforesaid, do hereby certify that
... who as
signs the writing above, for INLAND EXPLORATION INC., a corporation,
bearing date the 2nd day of November, 1981, has this day in my said
County, before me, acknowledged the said writing to be the act and
deed of said corporation.
Given under my hand this _____ day of _____, 1981.

Notary Public

My Commission expires _____

This document prepared by:

Inland Exploration Inc.
Box 807
Parkersburg, W. Va. 26102

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08/18/2023

1 OCT 85 1:06

RECL. - CHAS.

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number: 47- 85-5833
Company: INLAND EXPLORATION
Date: 27-Nov-84
Date issued: 8/24/82

County: RITCHIE
Farm: D & S REYNOLDS #3
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: Samuel M. Hersman

Date: 9-27-85



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

October 8, 1985

Inland Exploration, Incorporated
 Post Office Box 807
 Parkersburg, West Virginia 26101

In Re: Permit No: 47-085-5833
 Farm: David and Sharon Reynolds
 Well NO: Three
 District: Grant
 County: Ritchie
 Issued: 8-24-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under xxxx your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond _____ in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under _____ bond coverage for life of the well.

xxxx PERMIT CANCELLED - NEVER DRILLED

Respectively,

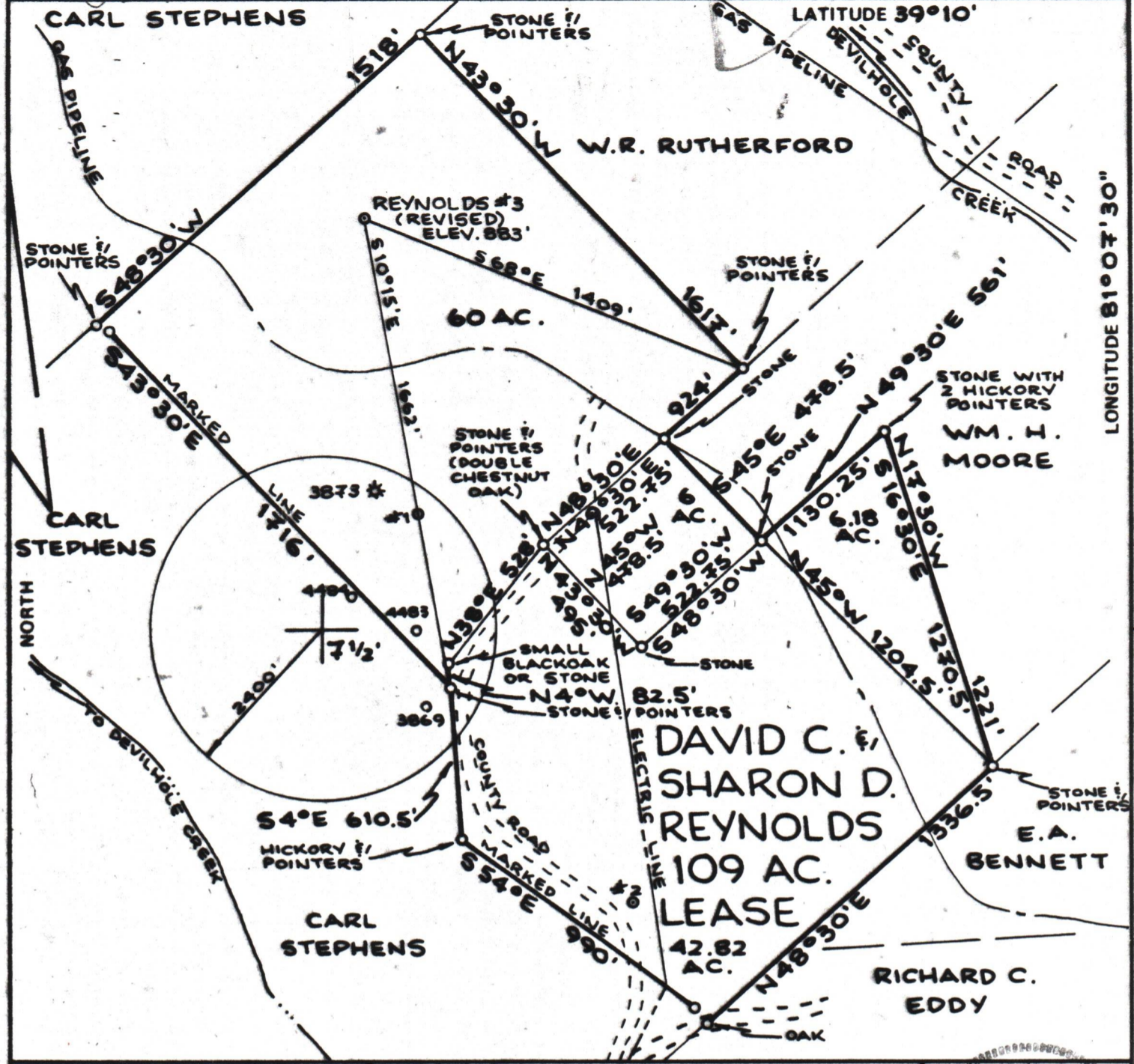
Theodore M. Streit

TMS/ nw

08/18/2023

M.J. 8/23/82

11230'



LONGITUDE 81°07'30"

FILE NO. _____
 DRAWING NO. _____
 SCALE **1"=500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **RD. INT. ELEV. 1100'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Mossor*
 R.P.E. _____ L.L.S. **551**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE **10 JULY**, 19 **82**
 OPERATOR'S WELL NO. **REYNOLDS #3 (REVISED)**
 API WELL NO. _____
47 - 085 - 5833
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **883'** WATER SHED **DEVILHOLE CREEK**
 DISTRICT **GRANT** COUNTY **RITCHIE**
 QUADRANGLE **CAIRO 3 1/2' QUAD.**
 SURFACE OWNER **DAVID C. & SHARON D. REYNOLDS** ACREAGE **60**
 OIL & GAS ROYALTY OWNER **DAVID C. & SHARON D. REYNOLDS** EASE ACREAGE **109**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **BRALLIER SHALE** ESTIMATED DEPTH **4500'**
 WELL OPERATOR **INLAND EXPLORATION** DESIGNATED AGENT **D.B. CAYTON**
 ADDRESS **P.O. BOX 807** ADDRESS **P.O. BOX 807**
PARKERSBURG, W.VA. 26101 **PARKERSBURG, W.VA. 26101**

08/18/2023