

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Gene Stalnaker, Inc.
Address 220 West Main Street
Glenville, WV 26351

GEOLOGICAL TARGET FORMATION Warren
Estimated depth of completed well 3400 feet. Rotary / Cable tools /
Approximate water strata depths: Fresh, 150 feet; salt, feet.
Approximate coal seam depths:
Is coal being mined in this area: Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor	11-3/4			X		30		Kinds
Fresh water	8-5/8			X		1200	1200	to surface
Coal								Sizes
Intermed.								
Production Tubing	4-1/2			X			3400	350 sks
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 4-3-83
BY Julius B. Burchett

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By:

Its:

04/12/2024

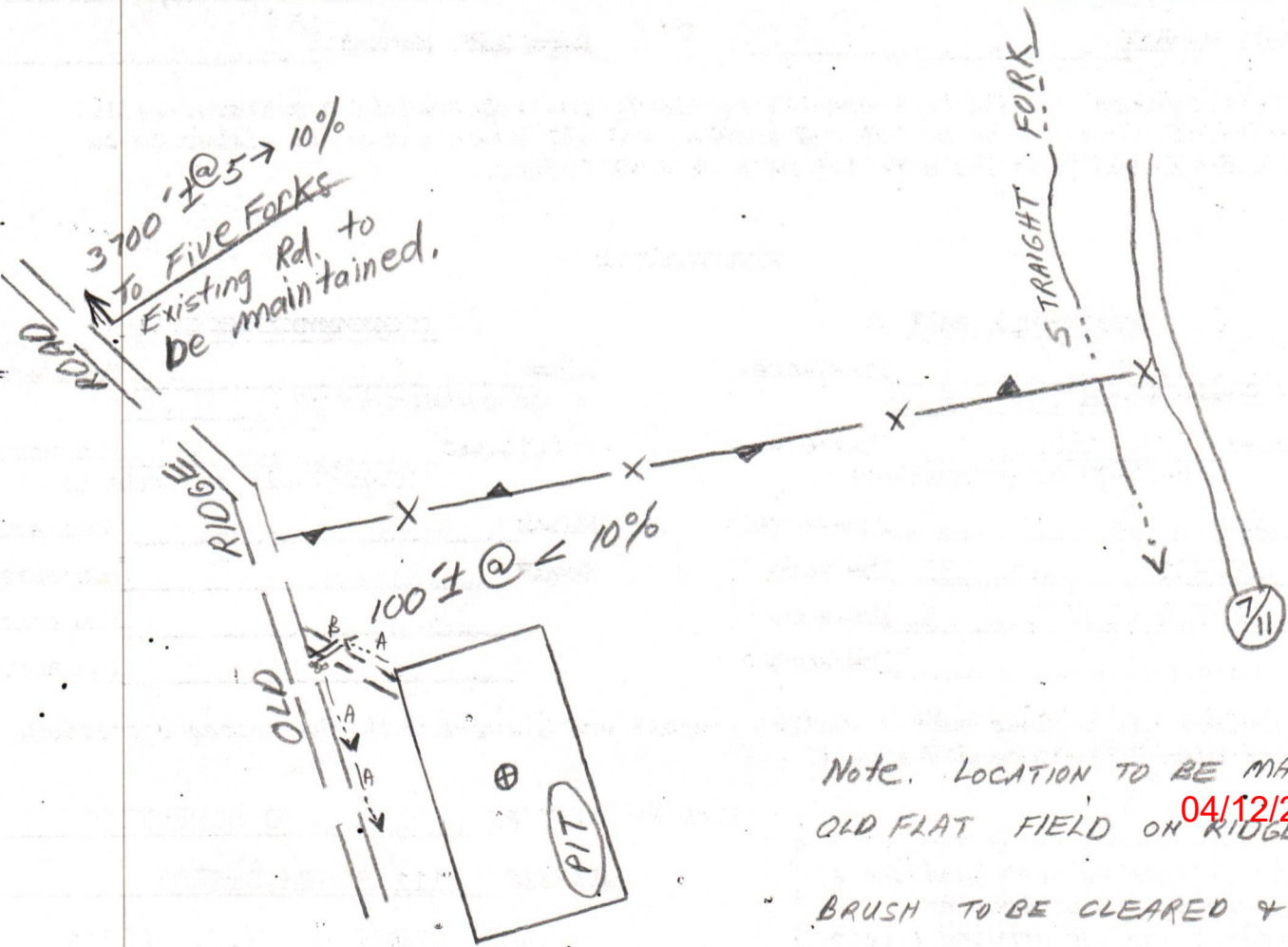
ATTACH OR PHOTOCOPIY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN 7.5'

LEGEND	
Well Site	
Access Road	

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	
Road	
Existing fence	
Planned fence	
Stream	
Open ditch	
Diversion	
Spring	
Wet spot	
Building	
Drain pipe	
Waterway	





IV-9
(Rev 8-81)

DATE JULY, 22 1982

WELL NO. WAMSLEY # 2

3

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JUL 30 1982
OIL & GAS DIVISION
DEPT. OF MINES

04/12/2024

FORM IV-60
(6-82)



DATE: July 29, 19 82
OPERATOR'S
WELL NO.: 2
API NO: 47 - 085 - 5793
State County Permi:

State of West Virginia
OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

State of West Virginia
County of Gilmer

AFFIDAVIT

I, Gene Stalnaker (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Gene Stalnaker
(Owner, Operator, or Authorized Representati

Notary : Susan J. Bailey (Signed)
Commissioned as Susan J. Bailey
My commission expires My Commission expires February 22, 1990

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OIL & GAS DIVISION
DEPT. OF MINES 04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Red Clay			0	5	
Sand Rock			5	15	
Red Rock			15	30	
Sand			30	60	
Shale			60	75	
Sand			75	100	
Red Rock			100	140	
Sand			140	172	Fresh water
Red Rock Shale			172	285	
Sand			285	350	
Red Rock Shale			350	405	
Sand			405	430	
Shale			430	486	
Red Rock			486	555	
Sand			555	634	
Red Rock			634	670	
Sand			670	685	
Shale			685	1205	
Sand			1205	1270	
Shale			1270	1285	
Sand			1285	1385	
Shale			1385	1408	
Sand			1408	1594	
Shale			1594	1606	
Sand			1606	1648	
Shale			1648	1780	
Sand			1780	1828	
Shale			1828	1920	
Blue Monday			1920	1928	
Pencil Cave			1928	1940	
Big Lime			1940	2010	
Big Injun			2010	2080	
Shale			2080	2324	
Weir			2324	2372	
Shale			2372	2564	
Fifty Foot Sand			2564	2580	
Shale			2580	2720	

CONTINUED

(Attach separate sheets as necessary)

Well Operator

By: _____

04/12/2024

Date: _____

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

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AUG 25 1982

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines
Oil and Gas Division

Date August 24, 1982
Operator's
Well No. 2
Farm C.S. Wade et al
API No. 47 - 085 - 5793

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1080 Watershed Straight Fork
District: Union County Ritchie Quadrangle Pullman 7.5'

COMPANY Gene Stalnaker
ADDRESS P.O. Box 178 Glenville, WV 26351
DESIGNATED AGENT Gene Stalnaker
ADDRESS Same
SURFACE OWNER Carson Wamsley
ADDRESS Pullman
MINERAL RIGHTS OWNER C.W. Wade et al
ADDRESS Harrisville, WV
OIL AND GAS INSPECTOR FOR THIS WORK
Hershman ADDRESS Smithville, WV
PERMIT ISSUED July 26, 1982
DRILLING COMMENCED August 05, 1982
DRILLING COMPLETED August 10, 1982
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1,114	1,114	285 sks to surface
7			
5 1/2			
4 1/2		5,210	600 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Alexander Depth 46 feet

Depth of completed well 5,219 feet Rotary X / Cable Tools

Water strata depth: Fresh 140 feet; Salt None feet

Coal seam depths: None Is coal being mined in the area? No

Frac with 500 gal. acid 600,000 feet of nitrogen

OPEN FLOW DATA

Producing formation Warren Pay zone depth 88 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow show Bbl/d

Final open flow 560,000 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 560 psig(surface measurement) after 20 hours shut in

(If applicable due to multiple completion--)

Second producing formation Balltown Pay zone depth 10 feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow show Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 560 psig(surface measurement) after 20 hours shut in

Frac with 500 gal. acid, 600,000 feet nitrogen

(Continue on reverse side)

04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Gene Stalnaker
Wade #2
47-085-5793

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AUG 25 1982

CONTINUATION SHEET

OIL & GAS DIVISION
DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Thirty Foot Sand			2720	2776	
Shale			2776	2814	
Gordon Stray			2814	2824	
Shale			2824	2836	
Gordon			2836	2846	
Shale			2846	3356	
Warren			3356	3444	
Shale			3444	4160	
Balltown			4160	4170	
Riley			4170	4502	
Shale			4502	5026	
Benson			5026	5044	
Shale			5044	5106	
Alexander			5106	5152	
Shale			5152	5219 TD	

(Attach separate sheets as necessary)

GENE STALNAKER
Well Operator

By: Gene Stalnaker

04/12/2024

Date: August 24, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 83-5793

Oil or Gas Well _____
(KIND)

Company Gene Stalnaker
 Address _____
 Farm Corson Wamsley
 Well No. 2
 District Union County Pit
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water app 350' feet
 Salt water _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Frank Amos Jim Myers - Anthony Ellis - Don Ellis ^{Tool Pusher}

Contractor Gene Stalnaker Rig # 5

Remarks: Move in Rig - set up start Drilling
Run 30' of 13" conductor

8-6-82
DATE

Samuel H. [Signature] 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5793

Oil or Gas Well _____
(KIND)

Company <u>Gene Stalnaker</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Carson Wamsley</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			Size of _____
District <u>Union</u> County <u>Rt</u>	10			Depth set _____
Drilling commenced <u>8-6-82</u>	8 1/4			Perf. top _____
Drilling completed _____ Total depth _____	6 3/8			Perf. bottom _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Frank Amos - Jim Myers - Anthony Ellis

Contractor Gene Stalnaker - Rig #5 Tool Pusher Don Ellis

Remarks: Ran - 1200 feet of 8 5/8 total of 26 joints
Cement by Halliburton Plug down at 3:00 A.M.

8-7-82
DATE

Sam Heisman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG. 13 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5793

Oil or Gas Well _____
(KIND)

Company <u>Gene Stalnaker</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Corson Wamsley</u>	16			Kind of Packer _____
Well No. <u>C.W. Wade # 2</u>	13			
District <u>Union</u> County <u>Rit</u>	10			Size of _____
Drilling commenced <u>8-5-82</u>	8 1/4			
Drilling completed <u>8-10-82</u> Total depth <u>5225</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Frank Amos - Jim Myers - Anthony Ellis = Don Ellis Tool Pusher

Contractor Gene Stalnaker Rig # 5-

Remarks: Finish Drilling - T.D. 5225-

8-10-82
DATE

Samuel N. [Signature] **04/12/2024**
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 20 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5793

Oil or Gas Well _____
(KIND)

Company <u>Hene Stalnaker</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>C. S. Wade et al</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			
District <u>Union</u> County <u>Pitkin</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

*Final Inspection
OK to Release*

5-18-83
DATE

Samuel N. [Signature]
04/12/2024
DISTRICT WELL INSPECTOR



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

May 25, 1983

Gene Stalnaker, Inc.
 P. O. Box 178
 Glenville, W. Va. 26351

In Re: PERMIT NO: 47-085-5793
 FARM: C. W. Wade, et al
 WELL NO: 2
 DISTRICT: Union
 COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas-Dept. Mines

TMS/

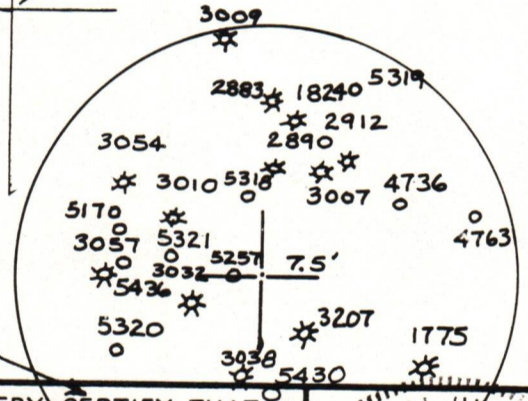
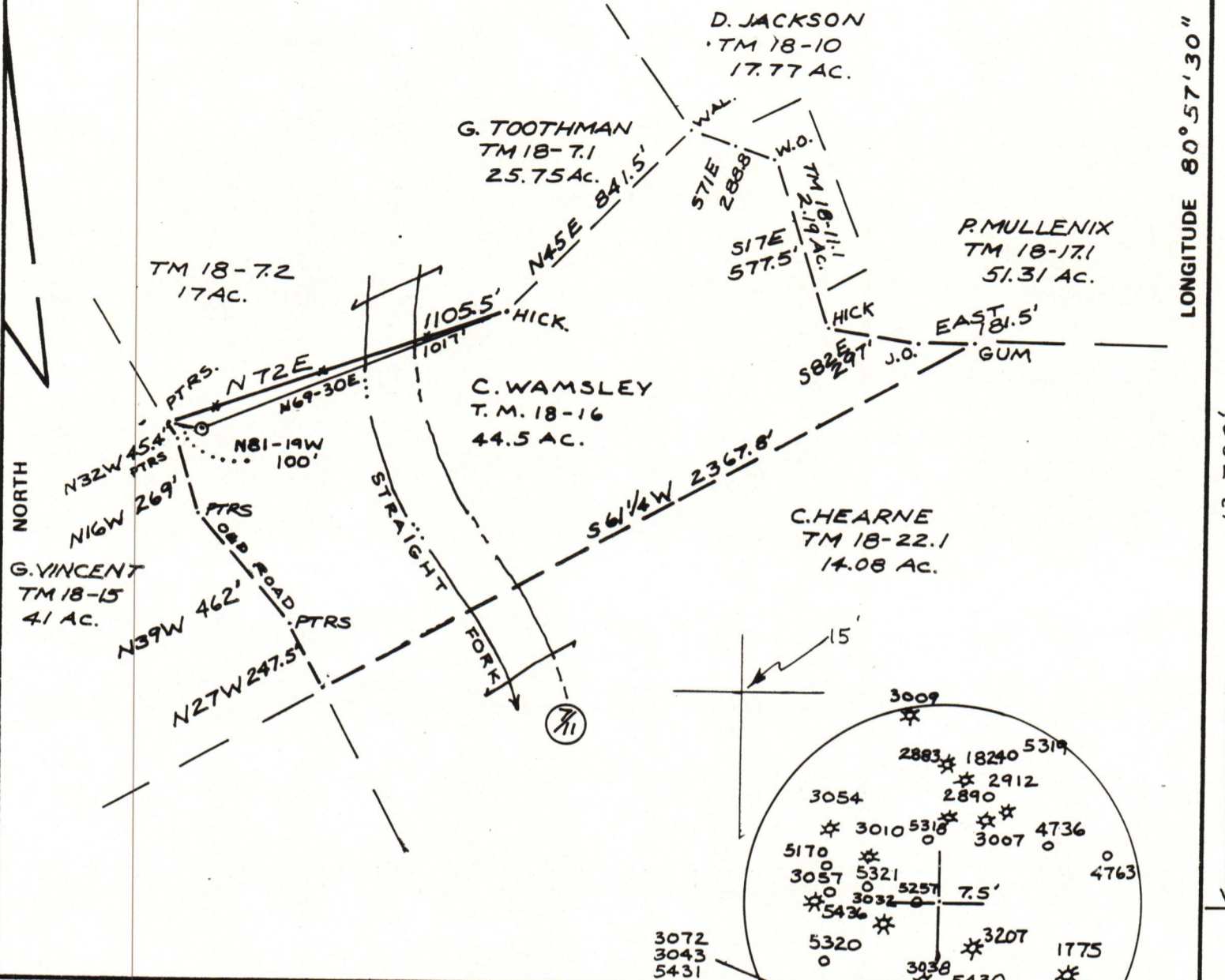
04/12/2024

M.L. 8/2/82

3,400'

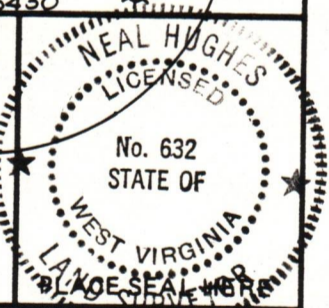
LATITUDE 39° 12' 30"

LONGITUDE 80° 57' 30"



FILE NO. 82-39
 DRAWING NO. 2
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION 1083

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



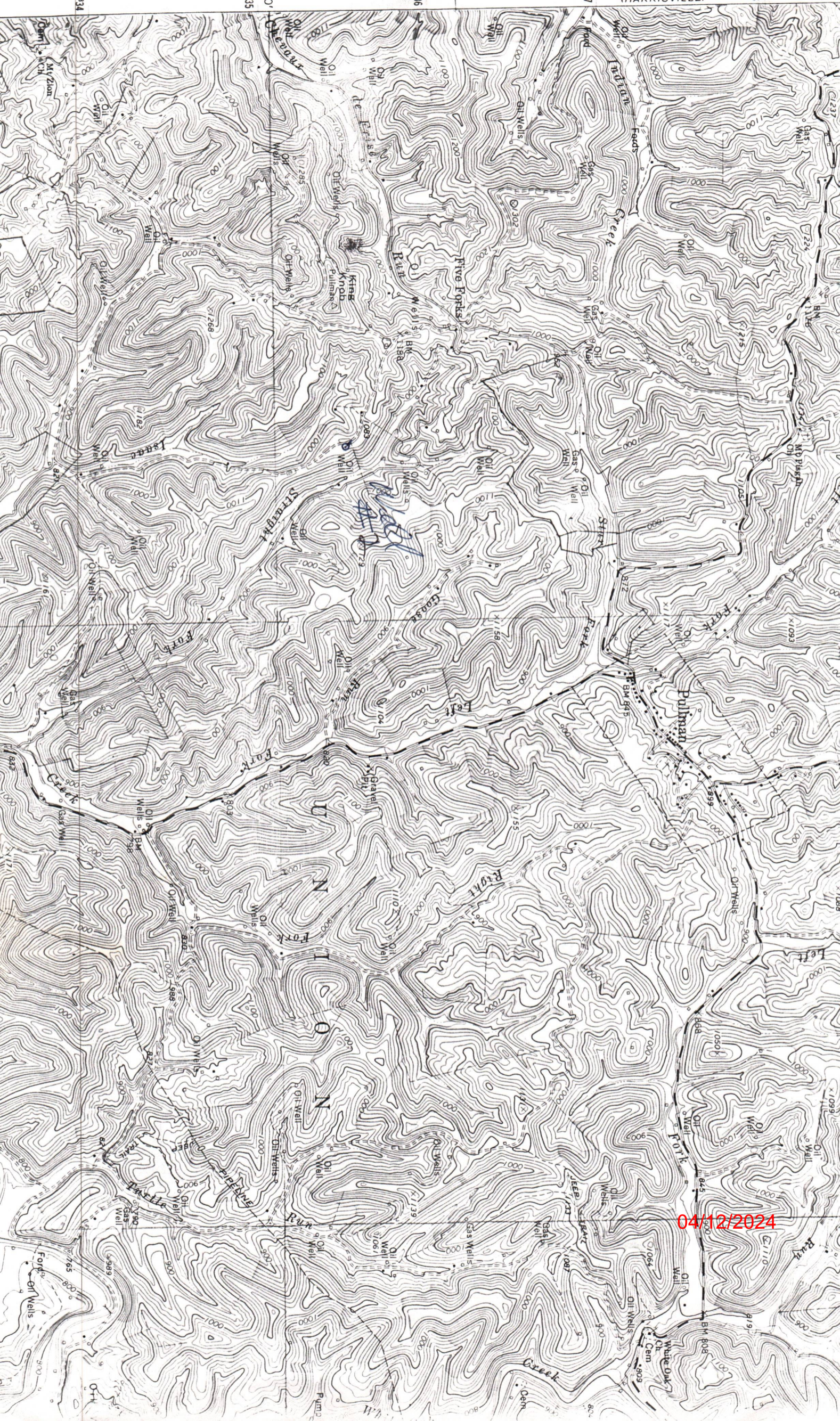
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JULY 20 1982
 OPERATOR'S WELL NO. 2
 API WELL NO. 47-085-5793
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1080' WATER SHED STRAIGHT FORK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER CARSON WAMSLEY ACREAGE 44.5
 OIL & GAS ROYALTY OWNER C.W. WADE, ET. AL. LEASE ACREAGE 44.5 04/12/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION WARREN ESTIMATED DEPTH 3400'
 WELL OPERATOR GENE STALNAKER DESIGNATED AGENT GENE STALNAKER
 ADDRESS BOX 178 ADDRESS BOX 178
GLENVILLE, W.V. 26351 GLENVILLE, W.V. 26351



04/12/2024

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OIL & GAS DIVISION
DEPT. OF MINES

04/12/2024

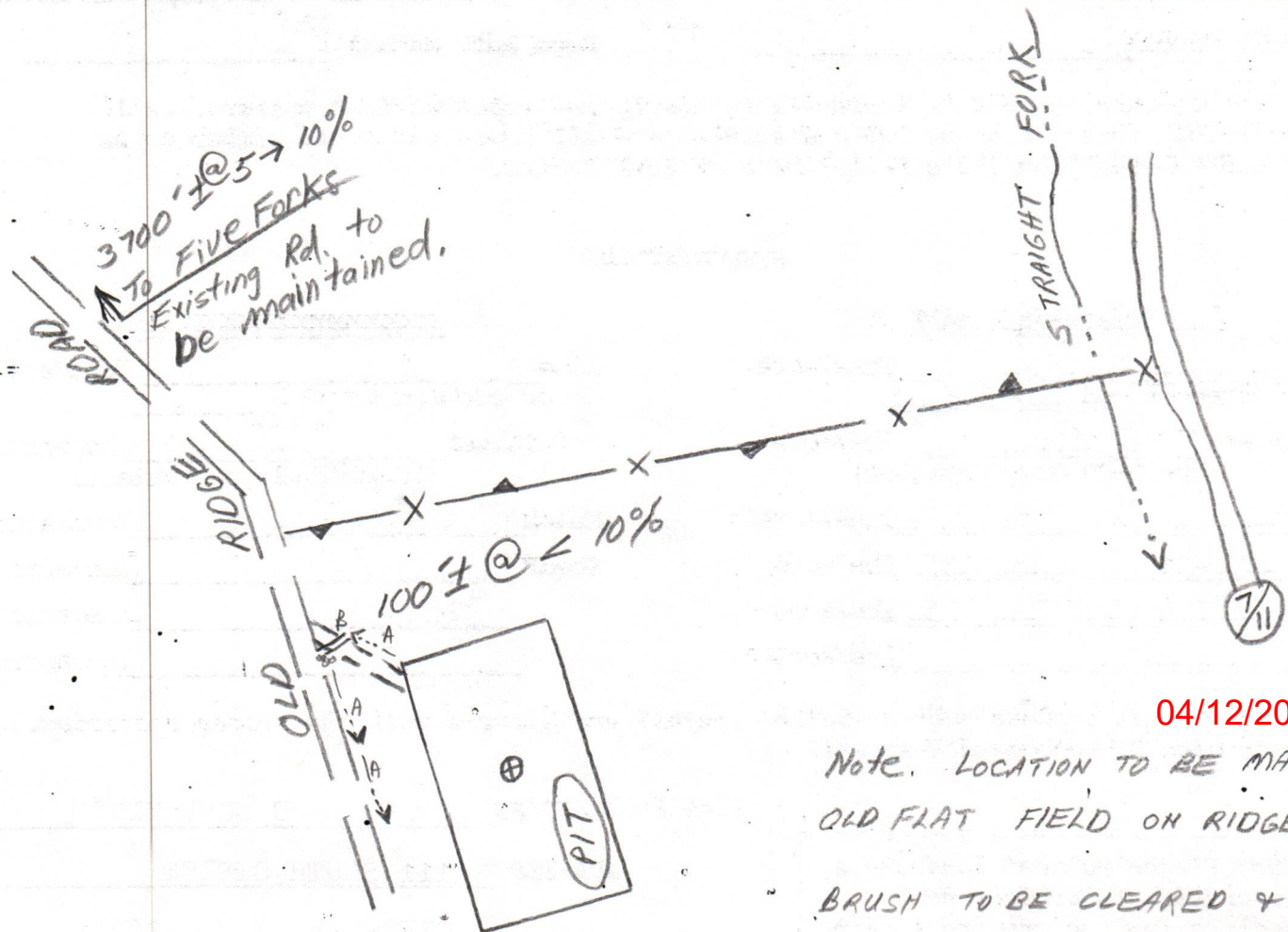
ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN 7.5'

LEGEND	
Well Site	
Access Road	

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	
Road	
Existing fence	
Planned fence	
Stream	
Open ditch	
Diversion	
Spring	
Wet spot	
Building	
Drain pipe	
Waterway	



04/12/2024

Note. LOCATION TO BE MADE IN
OLD FLAT FIELD ON RIDGE.

BRUSH TO BE CLEARED & STACKED.



IV-9
(Rev 8-81)

DATE JULY, 22 1982

WELL NO. WAMSLEY # 2

State of West Virginia

API NO. 47 - 085 - 5793

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME GENE STALNAKER

DESIGNATED AGENT GENE STALNAKER

Address 220 W. MAIN ST., GLENVILLE WV.

Address 220 W. MAIN ST. GLENVILLE, W.

Telephone 462-5701

Telephone 462-5701

LANDOWNER CARSON WAMSLEY

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by GENE STALNAKER INC (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-26-82

(Date)

Garrett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure DRAINAGE DITCH (A)

Structure SEE COMMENTS ON BACK (1)

Spacing N/A

Material _____

Page Ref. Manual 2-12

Page Ref. Manual _____

Structure CROSS DRAIN (B)

Structure _____ (2)

Spacing 75'

Material _____

Page Ref. Manual 2-1

Page Ref. Manual _____

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

Treatment Area III

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH _____

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch _____ Tons/acre

Seed* KY -31 35 lbs/acre

Seed* _____ lbs/acre

LADINO CLOVER 5 lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY SMITH LAND SURVEYING

ADDRESS 111 SOUTH STREET

GLENVILLE W.V. 26351

PHONE NO. 462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

