FORM IV-2 (Ctverse) (12-81)



Date:Ju	Ly 27_	19	_82
Operator's Well No	Н	-1344	
API Well No	. 47-	085-	5790
	State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS DIVISION AND CAS WELL PERMIT APPLICATION

	OIL AND GAS WEED IE	
WELL TYPE:	Oil XX / Gas XX /	STOCKS TO THE PROPERTY OF THE RESIDENCE
	(If "Gas", Production XX / Undergro	ound storage/ Deep/ Shallow XX /)
LOCATION:	Flevation: 1019' Watersh	ned: Devilhoel Creek
ZOCITION.	District: Grant County	C: Ritchie Quadrangle: Harrisville, WV 7½
WELL OPERATO	OR Haught, Inc.	DESIGNATED AGENT Tammy K. Bell
	Rt. 3, Box 14	Address 4424 Emerson Ave.
Address	Smithville, WV 26178	Parkersburg, WV 26104
OIL & GAS ROYALTY OW	NERMaxine Moats	COAL OPERATOR None
Address		Address
	Harrisville, WV 26362	
	92	COAL OWNER(S) WITH DECLARATION ON RECORD:
		Name
	NER Westvaco	Address
Address	#2 Ferguson Drive	Audicss
	Parkersburg, WV 26101	
	92	Name
FIELD SALE (IF MADE) TO:	Address
Address_	Cabot Corporation	THE PROPERTY OF THE PROPERTY O
	P.O. Box 1473 Charleston, WV 25325	COAL LESSEE WITH DECLARATION ON RECORD:
OIL & GAS IN	NSPECTOR TO BE NOTIFIED	Name None
Name		Address
		A come axing a harmon comment of the
	anithville. W.va.	Constitution of the contract o
	- 477 - 35 97	purposes at the above location under a deed/ leaseXX
The undersign	ned well operator is entitled to operate is on or gas	, to the undersigned well operator from
	이 문제가 되었다고 말했다면 하다니다. 하나가 되었다면 하다고 그 것이 되는 것 같아. 나는 것 같아 하다 하는 것으로 없는 생각이다.	
(IF said deed,	Maxine Moats et als lease, or other contract has been recorded:)	Bitchio
	War 10 to 77 in the office of the C	lerk of the County Commission of county, west
Va in	Lease Book 123 at page 168	. A permit is requested as follows:
nnonosen.	WORK: Drill XX / Drill deeper/	Redrill Fracture or stimulate 24012 / OHT 114
PROPOSED	Plug off old formation/ Perfe	orate new formation/
	Other physical change in well (specify)	
	Other physical change in well (specify)	IF OPERATIONS HAVE HOT US
	-planned as shown on the work order	on the reverse side hereof.
	—planned as snown on the work of the	basely perified that any objection they wish to make or are required t
The above n	amed coal operator, coal owner(s), and coal lessee a	are hereby notified that any objection they wish to make or are required to the nes within fifteen (15) days after the receipt of this Application by the
make by Code	522-4-3 must be filed with the Department of Mi	inco within allow (,,,
Department.	at when the same and the englaced plat and recl	amation plan have been mailed by registered mail or delivered by hand
Copies of th	is Permit Application and the enclosed plat and reci	or before the day of the mailing or delivery of this Permit Application
the Departme	ent of Mines at Charleston, West Virginia.	08/18/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY WEST VIRGINIA OIL AND GAS
CONSERVATION COMMIS-SION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092



OIL & GAS DIVISION DEPT. OF MINES 08/18/2023

Haught, Inc. Well Operator

By

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACT	OR (IF	KNOWN)		Haught, 1	Inc.		
							ox 14		
						Smithvill	le, WV 2617	8	
CEOLOGICAL	TARGE	T FORM	ATION,		De	evonian Sha	ale		
								XX / Cabl	e tools/
								feet.	
			1	None		Is coa	i being milieu	in the area: res	/ No/
CASING AND	TUBING	PROGI	RAM						
CASING OR TUBING TYPE	SPE	CIFICATI Grade	ONS Weight per ft	New	Used	FOOTAGE For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
· · · · ·								- <u> </u>	Kinds
Conductor	0.5/0		204	V		1219'	1219'	Cement to Surf	ace
Fresh Water	8-5/8	K-55	2011	X		1219	1219	Ochierre es sur	Sizes
Coal					-				CHANGE COASTA
Intermediate					-				Double 1200 Miles
Production			-		-			2 3 4 4 7 4 7 1 6	Depths set
Tubing	41/2	J-55	10.5#	X	- 1467		5000'	500 Sacks	
Liners									Perforations:
			Allege was your						Top Bottom
3.27							1000		
								la contra	7
THIS PERMIT ALL PROVIS	MUST BESTONS BESTONS THE V	E POSTEING IN A	which a post of the ACCORD ODE, THE	ANCE LOC	IS SOULL SITE WITH ATIO	ght and is note	ed as such on th	a well where fracturing e Form IV-2 filed in co	or stimulating is to nnection therewith.
IF OPERATI	ONS HA	VE NOT	COMME	NCED	M	4-3-83			
BY To	16/2	Di	ude	ille	_		, : E		
61									
200									
		••••	••••••	•••••	•••••	••••••		district and record	
The	e following	waiver:	must be c	omple	ted by	the coal opera	tor and by any o	oal owner or coal lesse	e who has recorded a
dec	claration t	under Co	de 22-	4-2Ô, i	if the	permit is to b	e issued within	fifteen (15) days of	receipt thereof.
						W	AIVER		
The undersign	ll location gned has	. If a min	tion to th	ists w	hich co k prop	overs the area o	of the well locat	ion, the well location h	web location has examined as been added to the mine me operator has complied with
									Transition of the second
Date:	201		, 19		_		Ву		e ug
						\$1.00 m	lts		
					1	MET BOW	MAJE		TO THE PARTS OF

23) 24)

DRILLING CONTRACTOR:

1)	Date:	May	20,	Mary .	00
2)	Operator's	4 1 14 14 18 14		_, 19_	03

Well No

SAMPLE TO THE	State		Coun	ty	Peri	nit
3) API Well No.	O A PROPERTY OF THE PARTY.	1115	085	-57	90 -R	EN.
Well No.	H-1:	144				i N

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL

	TYPE. A	O:I	of tente			GAS WELL PER	THE STOR	ilegica formative	arrown (m) (the manus
,EEE I	TYPE: A		(X_/ G	as XX			Property County	1801 bundanabau	after in leaven
5) LOCATI	ION: FI	II "Gas",	Production 1019	on	XX	/ Undergroun	d storage	/ Deep	Jo la
			Grant			_ Watershed:	Devilhol	e Crook	/ Shallow XX_/)
6) WELLO	PERATOR	Haug	b+ T	77 GEV 27		_ County:	Ritchie	Quadranal	Harrisville 75
Addre	ess	1121	Emon	nc.	dia montan	critical is ne ballet	11) DESIGNAT	ED AGENT War	ren R. Haught
		Dark	Emer	son	Ave.	and we note	Address	Rt.	3 Por 14
7) OIL & G	AS		ersbu			6104		- Smit	hville, WV 261
ROYALT	TY OWNER	Maxi	ne Mo	2+5					WV 261
Addre	ss	Harr	isvil	le.	W77 2	6362	12) COAL OPE	RATOR NONE	
	100				WV 2	0302	Address	Valence of	
Acreag		92					13) 00 15 5-	422 may 2	
8) SURFACE						Switz.	13) COAL OWN	ER(S) WITH DECLA	RATION ON RECORD:
Addres	SS	#2 F€	ergus	on R	Rd.		Ivaille	uniform errors and	THE STREET STREET
		Parke	ersbui	rg,	WV 2	5101	Address		1 constant
Acreage	е	92				175 9 2 1 2	Name	Name was to the	Andrews (A.
9) FIELD SA	ALE (IF MA	DE) TO:	Cabot	Co	rp.		Name	200 0 State 31 10	The See Real Da
Address	s	P.O.	BOX 1	473		sid a chine to that the	Address	VILL STREET, CO.	PaOdeaOP (c)
0) 017 0 6		Charl	estor) - W	V 253	325	4) COALLEGE	E WITH ET	NO FOOD IN
0) OIL & GA	S INSPECT	OR TO B	E NOTIFI	ED			Name	E WITH DECLARA	TION ON RECORD:
Name	territorio o	Samue	1 Her	sma	n	Bed C.W. min	Address	NONE	
Address	ir b <u>itori v</u>	P.O.	BOX 6	6	Astera	ovi vitar	14441033	17	
5) PROPOSE	D WORK	Smith	ville	, W	V 261	78		1	13
o) I KOPOSE	D WORK:	Drill	X/	Drill	deeper	/ Redril	/ Fra	cture or stimulate	AVI amost
			1011	Manon		Perforate t	new formation	stimulate 30	MAY 25 1983
6 GEOLOGI	CAI TARCI	Court DI	Tybical Clia	ilive in	Well (cha	ni fuel		Vactor	
17) Estima	ted denth of	FORM	ATION,	De	evoni	an Shale			au a cac pivicios
18) Approx	vimata water	completed	well,		5000	feet		A PAREO IS DEDUCADE	OIL & GAS DIVISION
19) Approx	rimate water	strata dept	ins: Fres	h, _		feet;	salt,		EPT. OF MIN
1) Approx	umate coal se	am denthe					sait,	feet	America II
AND DESCRIPTION		am deptils	: _NON	E		Is coal	being mined in the		
) CASING A	ND TUBING	G PROGR	AM	A-4-5	r de	Is coal	being mined in the		
CASING OR	11	J I KOOK	AM ECIFICATIO		2 A	Is coal	being mined in the	area? Yes 13b ra	
	11	J I KOOK	ECIFICATIO Weight	NS 	, 1	Is coal	being mined in the	area? Yes	
CASING OR		SPI	ECIFICATIO		Used	Is coal	being mined in the	area? Yes 13b ra	No(0)
CASING OR TUBING TYPE	Size	SPI	ECIFICATIO Weight per ft.	NS 	, 1	FOOTAGE	E INTERVALS Left in well	area? Yes CEMENT FILL-UP OR SACKS	No(0)
CASING OR TUBING TYPE		SPI	ECIFICATIO Weight per ft.	NS 	, 1	Is coal	being mined in the	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds
CASING OR TUBING TYPE Conductor Fresh water	Size	SPI	ECIFICATIO Weight per ft.	NS 	, 1	FOOTAGE	E INTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
CASING OR TUBING TYPE Conductor Fresh water Coal	Size 8-5/8	SPF Grade	ECIFICATIO Weight per ft.	New X	, 1	FOOTAGE	E INTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet) Cement to	PACKERS Kinds Surface NEAT
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	Size 8-5/8	SPF Grade	ECIFICATIO Weight per ft.	NS 	, 1	FOOTAGE	E INTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds Surface NEAT
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production	Size 8-5/8	SPF Grade	ECIFICATIO Weight per ft.	New X	, 1	FOOTAGE	E INTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet) Cement to	PACKERS Kinds Surface Sizes
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	Size 8-5/8	SPF Grade	ECIFICATIO Weight per ft.	New X	, 1	FOOTAGE	E INTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet) Cement to	PACKERS Kinds Surface Sizes
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	Size 8-5/8	SPF Grade	ECIFICATIO Weight per ft.	New X	, 1	FOOTAGE	E INTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet) Cement to	PACKERS Kinds Surface NEAT Sizes Depths set
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08/18/2023 This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector.

(Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the permitted work has commenced.) proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires	February 7	7, 1984	T. Pormitted			-		MANUFACTOR	vii iaikiada
Bond:	Agent:	Plat:	Casing	Fee	rilling is comm	ienoed prior	that date and p	rosecuted with	h due diligence
The state of the s		10	100	9		Administra	tor, Office of (Oil and Gas	Lan. Migt

Line Item Explanation

- Date of Application 1)
- Your well name and number 2)
- To be filled out by office of oil & gas 3)
- "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas 4A) after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower. 4B)
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - Where well is located 5)
 - Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - Use separate sheet if necessary 7)
 - Present surface owner at time application is filed.
 - Optional 9)
 - See Reg. 7.01 relating to code §22-4-1k 11)
 - "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to 12) or does operate a coal mine. See Note 24
- As per §22-4-20; See Note 24 13 & 14)
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the 15) Form IV-2 filed in connection therewith.
 - Anticipated formation for which well will be completed
 - 17) Self explanatory
 - Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in 18) elevation
 - All coal seam depths 19)
 - Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a 21) permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee

who has recorded a declaration under Code days of receipt thereof.	22-4-20, if the permit is to be issued within inteem (15)
William Control of the Control of th	WAIVER ISL

......

	17MS	WAIVER			
The undersigned coal operator amined this proposed well location. If a radded to the mine map. The undersigned operator has complied with all applicable	nine map exists w	which covers the area of	the well location, to be done at this l	ocation, provid	led, the well
Date:, 19	Marin	By Autosci	Vela	THOSA (Shock
		Its acoustical soull	ibiya ta fatidi, huro	one copy of this p	QOTE: Keep

FORM 1V-60 (6-82)

RECEIVED



JUL 2 9 1982

OIL AND GAS DIVISIONS tate of Mest Birguin

DATE: July 28 , 19 82 OPERATOR'S WELL NO.: H-1344

API NO: 47 - 085 - 5790 State County Permit No

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

AFFIDAVIT

State ofWest Virginia
County of Ritchie
1, Tammy K. Bell (the designated owner or operator,
or authorized representative thereof), after being duly sworn, do depose and
say that the undersigned is authorized by the owner of the working interest
in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place
not less than one-eighth of the total amount paid to or received by or allowed
to the owner of the working interest at the wellhead for the oil or gas so
extracted, produced, or marketed before deducting the amount to be paid or set
aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e)
(1982).
Signed: Jammy & Bell
Taken, Subscribed, and sworn to before me this 28 day of July, 1982
Notary: Lay B. Melon
My Commission Expires: April 6, 1992

5.__

(Rev 8-81)



DATE 15 JULY, 1982

WELL NO. H-1344

API NO. 47 - 085

State of Mest Nirginia Bepartment of Mines

		THE TOTAL WITH A CONTROL
COMPANY NAME HAUGHT, INC	26179	DESIGNATED AGENT WARREN HAUGHT ADDRESS SMITHVILLE, W.VA. 26178
ADDRESS SMITHVILLE, W.V	A. 20170	ADDICES SMITHVILLE, W.VA. 28148
Telephone (304) 477-3333	A2500/13	Telephone (304) 477-3333
ANDOWNER WESTVACO		SOIL CONS. DISTRICT LITTLE KANAWH
Revegetation to be carried	out by WARR	EN HAUGHT (Agent
This plan has been revie	wed by L, ++/	le Kanauha SCD. All corrections
and additions become a part o		
	7	(Date)
	<u></u>	arrett Newton
		(SCD Agent)
ACCESS ROAD		LOCATION
Structure CROSS DRAIN	(A)	Structure DIVERSION DITCH
Spacing 45' To 400' (AS NE	EEDED)	Material SOIL
Page Ref. Manual 2:1		Page Ref. Manual 2:12
	1 (7)	
Structure RIP-RAP (STONE-	LOGS) (B)	Structure RIP-RAP
Spacing SAME AS CROSS DE	RAIN DE	Material ROCK-LOGS
Page Ref. Manual N/A	III Comment	Page Ref. Manual N/A
		12/119
Structure DRAINAGE DITCH	1 (6)	29 190 Structure
Spacing	Droller	Material
2 2-6 W1	EPT. GA	Material S DIVISION Page Ref. Manual MINISTRATE THE PROPERTY ALL ularly and repaired if necessary. All
Page Ref. Manual 2:12		MINES Manual
All structures should be	inspected reg	ularly and repaired if necessary. All
commercial timber is to be cut and removed from the s	cut and stack	ed and all brush and small timber to be
		TATION
		· /
Treatment Area	- A-1	Treatment Area II
or correct to pH 6.5	Tons/acre	or correct to pH 6.5
Fertilizer 500	lbs/acre	Fertilizer 500 lbs/acre
(10-20-20 or equiva		(10-20-20 or equivalent)
Mulch HAY OR STRAW	2 Tons/acre	Mulch HAY OR STRAW 2 Tons/ac
Seed*KY31 TALL FESCUE	40 lbs/acre	Seed* KY31 TALL FESCUE 40 lbs/acre
REDTOP	5lbs/acre	REDTOP 5 lbs/acre
BIRDSFOOT TREFOIL	10 lbs/acre	BIRDSFOOT TREFOIL 10 lbs/acre
	1bs/acre	. 1bs/acr

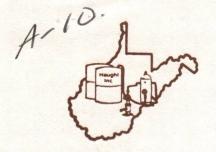
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572





HAUGHT, INC.

4424 Emerson Avenue Parkersburg, WV 26104 (304) 424-5075

то:

OFFICE OF OIL & GAS

DATE 5-23-83
SUBJECT

In lieu of filing the lease we are submitting the following:

- The tract of land is 92 acres situated in Grant district Ritchie county.
- & 3. By a lease from Maxine Moats et al, recorded on May 10, 1977 in Lease Book 123, Page 168.
- 4. A 1/8 royalty provision is called for.

Sincerely,

Mark S. Mason

OIL & GAS DIVISION
DEPT. OF MINES

MAY 25 1983



TAUGHT, INC.

1424 Emerson Avenue Parkersburg, WV 26104 (304) 424-5075

OFFICE OF OIL & CAR

28-80-8 BMG

In lieu of filling the lease we are submitting the following:-

- 1. The eract of land is 92 acres situated in arang district Ricchie county.
- 1. & 3. By a lease from Navine Woals et al, recorded on May 10, 1377 in Lease Book 181, Fars 184.
 - 4. A 1/8 royalty provision is called for.

Sincercly

Marie S. Hason.

e spayman and E'aliman Team

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

FEB 2 6 1985

OIL & GAS DIVISION DEPT. OF MINES

Permit number:47- 85-5790 Company: HAUGHT INC. Date:27-Nov-84

Date issued: 8/03/82

Counts:RITCHIE Farm:WESTVACO #H-1344 Well no.:

Date expired:/ / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed Samuel M. Hersman

Date: 2-22-85

B-11



State of Mest Birginia

EARTON B. LAY, JR. DIRECTOR

Bepariment of Mines Gil and Cas Division Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

47-085=5790

Westvaco

February 28, 1985

In Re: Permit No:

Farm:

Haught, Inc. 4424 Emerson Avenue Parkersburg, West Virginia 26104

		Well No:	H-1344
		District:	Grant
		County:	Ritchie
		Issued:	8-03-82
entlem			
entrem	en:		
n this	The FINAL INSPECTION REPORT for the a office. Only the column checked below the well designated by the above cap under your Blanket Bond. (PERMIT CA	ow applies:	it number has been released
	Please return the enclosed cancelled designated by the above permit numbers aid bond in your behalf, in order threcords.	r to the su	rety company who executed
	Your well record was received and re- accordance with Chapter 22, Article will remain under bond coverage for	4, Section :	2, the above captioned well

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

