

Well	No# 1
Farm	GEORGE & OPAL WALLER
API #	7 - 085 -5764
Date	JULY 7, 1982

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

PERMIT APPLICATION
Inderground storage / Deep / Shallow /
shed: HICKORY RUN
y: RITCHIE Quadrangle: ELIZABETH, PETROLEUM
DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st. PARKERSBURG, WV 26101
COAL OPERATOR
Address n/a
COAL OWNER(S) WITH DECLARATION ON RECORD:
NAMEAddress
n/a
NAME
Address
COAL LESSEE WITH DECLARATION ON RECORD:
NAME_
Addressn/a
DECENTRA
JUL 0 9 1982
Cit. a
OIL & GAS DIVISION
itled to operate for oil of gas purposes at the
xx/ other contract / dated 3/13 , 1980 , GEORGE & OPAL WALLER
as been recorded:)
office of the Clerk of County Commission of
130 Book at page 411. A permit is 1: Book 145 Page 603 June 281
er / Redrill / Fracture or stimulate
/ Perforate new formation /
in well (specify)
the work order on the reverse side hereof.
(s), and coal lessee are hereby notified that any
ed to make by Code \$22-4-3 must be filed with the
eys after receipt of this Application by the Dept. enclosed plat and reclamation plan have been
L
day of the mailing or delivery of others Application
West Virginia.
R & I OTI CO
B & L OIL CO.
Well Operator
By: C. M. M. C. Crady
ts: DESIGNATED AGENT
ts: DESIGNATED AGENT

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ACTUAL I	NFORMAT	ION MUST	BE S	UBMIT	TED ON FOR	RM IV-35 U	PON COMPLET	ION
DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.								
Address 1420 7th st.								
	PARKERSBURG, WV 26101							
COLOGRAM TARGET FORMATION FORER DEMONTAN								
Estimated depth of completed well 5500' feet Rotary xxx/ Cable tools / Approximate water strata depths: Fresh, 300 feet; salt300 feet.								
Approximate water strata depths: Fresh, 300 feet; salt300 feet. Approximate coal seam depths: n/a Salt Sand \approx 1561'								
CASING AND TUBING PROGRAM CASING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL PACKERS								
CASING OR TUBING TYPE	SPE		UNS				UP OR SACKS	
		per ft	New	Used	ling	Well	Cubic ft.	
Conductor 11 3/4 Fresh water	J55		-	-	250'	250 '		Kinds
Coal			-	-				Sizes
Intermed。 8 5/8	J55	241/2			1300'	1300'	to surfac	
Production 4 1/2	J55	10.5				5500'	sks.	
Tubing								
Liners	-		-					Perforations:
	-		-					Top Bottom
	-			1				
required by Code \$22-4-12a, and (v) if applicable, the consent required by Code \$22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.								
THIS PERMIT MUST BE	POSTED A	T THE WE	II SITE					
ALL PROVISIONS BEIN	G IN ACC	OPDANCE	LL SITE.	C111 D==				
ARTICLE 4 OF THE W	VA come	ONDAINC	WIIH	CHAPTE	R 22,			
ARTICLE 4 OF THE W.	VA. CODE	, Tric LOC	ATION	IS HERI	E8Y			
TO CORE OF CR dri	lling	THIS	PERMI	SHALL	EXPIRE			
APPROVED FOR drilling . THIS PERMIT SHALL EXPIRE IF CPERATIONS								
BY The state of th								
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code \$22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof: \[\begin{array}{c} \text{W} \text{A} & \text{V} & \text{E} & \text{R} \\ \text{The undersigned coal operator } / \text{owner } / \text{lessee} / \text{of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, \text{TSP/18/2023} well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. \[\text{Date:} \text{19} \]								
Date:, 19								
By:								
ltc.								

SLANKET BOND

Rit-5764

AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME:	GEORGE	WALLER
MINERAL OWNER:	SAME AS	ABOVE
WELL NAME:	G. WALLER	#/
I, C. Jo	MCCRAOY	(the above designated owner or
operator, or author	ized representat	tive thereof) hereby verifies that
the owner or owners	of the mineral	estate upon which this proposed
well is to be locat	ed will receive	minimum one-eighth (1/8)
royalty payments fo	r any gas or oil	1 extracted therefrom. Copies
of the Permit Appli	cation and the	enclosed plat and reclamation
plan have been maile	ed by registered	mail or delivered by hand
to the above named	coal operator,	co-owner(s), and coal lessee
on or before the da	y of the mailing	g or delivery of this Permit
Application to the	Department of M:	ines at Charleston, West
Virginia.		
S	igned: (Owner	r, Operator, or Authorized Rep.)
	0 - 0	
Notary:	Druce E. D.	(Signed)
My Commission expir	es June 3	

RECEIVED

JUL 15 1982 OIL AND GAS DIVISION WY DEPARTMENT OF MINES COMPANY NAME

B&L Oil Company



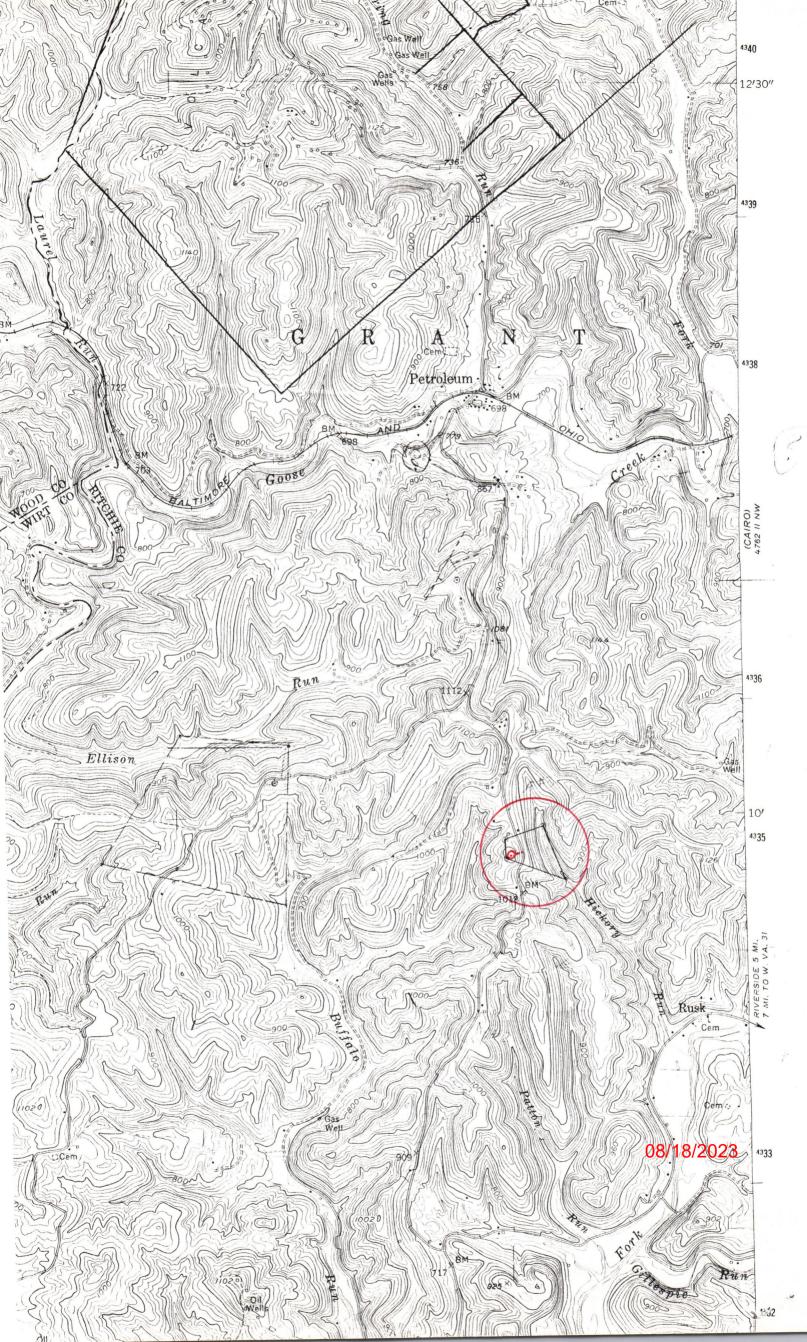
State of Mest Virginia

API NO. 47 - 085

Bepartment of Mines. Gil und Gus Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L OII Company	DESIGNATED AGENT C. Jo McCrady
Address 1420 7th Street Parkersburg, W.V.	Address 1420 7th Street Parkersburg, W.V.
Telephone (304) 424-5220	Telephone (304) 424-5220 26101
LANDOWNER	SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by	C. Jo McCrady (Agent)
This plan has been reviewed by //ff/	e Kanawha son. All corrections
and additions become a part of this plan:	7-6-82
	(Date)
	(SCD Agent)
ACCESS ROAD	(SCI) Agenc)
,	LOCATION
Structure Culvert (A)	Structure (1)
Spacing 12" Min30" Max.	Material
Page Ref. Manual 2:8	Page Ref. Manual
Street A	CD WAY
Structure Cross Drain (B)	Structure (2)
Spacing 40'	Material 4
Page Ref. Manual 2-/	Page Ref. Manual - MIS CETTORS
Structure Pinkan (C)	33 7711
(C)	Structure JUL 9 9 103
spacing Stone (48')	Material
Page Ref. Manual N/A	Page Ref. Manual Page Ref. Manual
All structures should be improceed	· · · · · · · · · · · · · · · · · · ·
All structures should be inspected regul commercial timber is to be out and stacked out and removed from the site before dist	and the state of the cessary. All
out and removed from the site before dirt	work begins.
REVEGE	CATION
Lime	Treatment Area II
or correct to pH6_5	Lime Tons/acre
Fertilizer 500 1.5lbs/acre	Ferrilizer 500
(10-20-20 or aquivalent)	Fertilizer 500 , 1.3bs/acre (10-20-20 or equivalent)
Mulch hay or straw	Mulch hay or straw Tons/acre
COLUMN DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION DE LA COLUMN DESCRIPTION DESCRIPTION DESCRIPTION DE LA COLUMN DESCRIPTION DESCRIPTION DE LA COLUMN DESCRIPTION DE LA COLUMN DESCRIPTION DE LA COLUMN DE LA COLUMN DESCRIPTION DE LA COLUMN D	Seed* Ky_31 40lbs/acre
TD8/4CT.6	Redtop · '5lbs/acre
Indino Clover 31bs/acre	Ladino Clover
*Inoculate all legumes such as vetch, tref Inoculate with 3% recommended amount.	Foil and clovers with the proper bacterium.
PLAN	PREPARED BY Bruce E. Doak
NOTES: Please request landowners' cooperation to protect new	ADDRESS 1420 7th Street Parkersburg, W.V.
seedling for one growing season.	26101
Attach separate sheets as	
1 Tot Comments.	PHONE NO. (304) 424-5220
necessary for comments.	PHONE NO. (304) 424-5220
The state of the s	





STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

FEB 1 3 1985

OIL & GAS DIVISION

DEPT. OF MINES

Permit number:47- 85-5764 Company:8 % L OIL CO Date:27-Nov-84

Date issued: 7/20/82

Counts:RITCHIE
Farm:GEORGE WALLER
Well no.:
Date expired:/ / 0

#1

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed Samuel M. Hersman

Date: 2-5-85



State of Mest Nirginia

BARTON B. LAY, JR. DIRECTOR

Department of Mines Gil and Cas Pivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

February 15, 1985

B & L 011 Co. $409\frac{1}{2}$ Market STreet Parkersburg, WV 26330

In Re:	Permit No:	47-085-5764
	Farm:	George & Opal Waller
	Well No:	1
	District:	Grant
	County:	Ritchie
	Issued:	7-20-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released XXXXX under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

