(Revised 3-81)

Telephone - 304/348-3092



Well No. Two Farm MARSHALL
API #47 -085 - 5760
Date 5-19-82

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 011 x / Gas x /	
(If "Gas", Production x / Ur	nderground storage / Deep / Shallow x /
LOCATION: Flevation: 90/ Waters	shed:
LOCATION: Elevation: 991 Waters District: GRANT County	RITCHIE Quadrangle: CAIRO
WELL OPERATOR RENDOUR OIL CO. Address Ro. Box 129 RENO, OHIO 45773	DESIGNATED AGENT GERALD TOWNSEND Address 574 & GREEN ST. PARKERS BURG W.VA.
OIL AND GAS ROYALTY OWNER LAURA. MARSHALL ET. ALAddress	COAL OPERATOR NONE
Acreage 108	COAL OUNED (C) WITH DECLADATION ON DECOM
SURFACE OWNER GREED L. GRACE G. ECHARD Address HARRISVILLE WYA.	COAL OWNER(S) WITH DECLARATION ON RECORD:  NAME  Address
Acreage /08	NAME
FIELD SALE (IF MADE) TO:	Address
NAME Address	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOTIFIED:	NAME NONE Address
P.O. Box 66  Telephe Smithville, W.VA. 26178 PH: 477-3597	
The undersigned well operator is entiabove location under a deed / lease to the undersigned well operator from	tled to operate for oil or gas purposes at the // other contract / dated, 19,
(If said deed, lease, or other contract has	s been recorded:)
Recorded on, 19, in the o	ffice of the Clerk of County Commission of
	Book at page A permit is
requested as follows:	r / Redrill / Fracture or stimulate x / / Perforate new formation /
he above named coal operator, coal owner(sobjection they wish to make or are required pepartment of Mines within fifteen (15) day copies of this Permit Application and the enailed by registered mail or delivered by he	ne work order on the reverse side hereof.  a), and coal lessee are hereby notified that any  d to make by Code §22-4-3 must be filed with the  vs after receipt of this Application by the Dept.  enclosed plat and reclamation plan have been  mand to the above named coal operator, coal own-
o the Department of Mines at Charleston, W	By of the mailing or delivery of ONHAIO ADDONICATION
EOPHYSICAL LOGS DIRECTLY TO: BLANKET B	
ONSERVATION COMMISSION 613 WASHINGTON ST., E.	By: Brok me
HARLESTON, WV 25311	5: 6 3

(Revised 3-81)

# PROPOSED WORK ORDER

		THIS	IS AN ESTIMA	TE ONLY:		
ACTUAL	INFORMATION	MUST BE	SUBMITTED ON	FORM 1V-35	UPON	COMPLETION

	DRILLING CONTRACT	OR (IF	KNOWN)	***************************************	with complete complete control of a shade				
		А	ddress						
			-		and a second real second second second second	Understand with the service of the s	And the state of the control of Printers and Security Assets (1997).		
						The state of the s	The continues and a continue of the second s		
	GEOLOGICAL TARGET Estimated depti Approximate wa Approximate co. Is coal being	h of co ter str al seam	mpleted ata dept depths:	well_ hs:	599 Fresh	, 150	feet; s	y x / Cab alt, /800	feet.
	TUBING TYPE	SPE	CIFICATI Weight			For Dril		CEMENT FILL UP OR SACKS	
		-	per ft	-	Used	-	Well	Cubic ft,	IV.
	Conductor //3/4 Fresh water	SPIRAL	53	+		250'	250	150 5x	Kinds
	Coal								Sizes
	Intermed. 85/8 Production 4/2	155	24	X	-	2000	2006	66054	Depths set
	Tubing	XJ	10.5	X	-	5990	5990	860 Sx	ibepens see
	Liners								Perforations:
			-	-		-		and anyther control in the first of the control of	Top Bottom
				-	1	-		The same of the sa	
A A /	required by 822-4-8a fr posed well. A separate	Code 8 om the  Form IV uring o is note STED AT T N ACCOR CODE, Ti	22-4-12d owner of  -2 shall r stimul d as suc HE WELL S  DANCE WI HE LOCAT . THIS PE	a, and any l not lating th on ITE. TH CH. ION IS	d (v)  water  be rec  g is to  the F  APTER 2  HEREBY  HALL EX	if application well or quired for be part orm IV-2	eable, the dwelling wor fracture to of the wo	consent requithin 200 fing or stime or stime or whice	me well, the fee quired by Gode feet of the pro- clating a well who a permit is therewith.
II.	CPERATIONS HAVE NO	COMM	LINCED BY						
D			.0						
	or coal les is to be is  The undersigned colocation has examiarea of the well lisigned has no objected well operator has the governing regularity.	see who sued wi pal oper ned this location to complie	thin fig ratoris propo n, the wo to the weed with	cordective free free free free free free free fr	d a de (15)  W A I  ner ell lo ocatio	claration days of r VER / lessed cation. In has been dead to be oble required.	e / of If a mine en added t done at th	de \$22-4-20, ereof: the coal un map exists o the mine is location	map. The under- , 04/12/2024
					E	Зу:	n constitution of the second o		

Its:

IV-9 REVERSE (REV 8-81) ATTACH OR PHOTOCOPY SECTION OF LEGEND INVOLVED TOPOGRAPHIC MAP. QUADRANGIE CARIO 7.5' Well Site (+) Access Road the fortances in a volumental Attached WELL SITE PLAN Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage. LEGEND Property boundary Road = = = = = Spring O> - x ---Wet spot Planned fence -Building Drain pipe Open ditch . Waterway NOTE: LOCATION TO BE BUTLT IN FLAT FIELD OFF EDGE OF CO. RD. 1 TREE LINE ALONG : EDGE : 04/12/2024 MEADOW

cooperation to protect new

necessary for comments.

seedling for one growing season.
Attach separate sheets as

WELL NO.

API NO. 47 -

GLENVILLE W.V. 26351

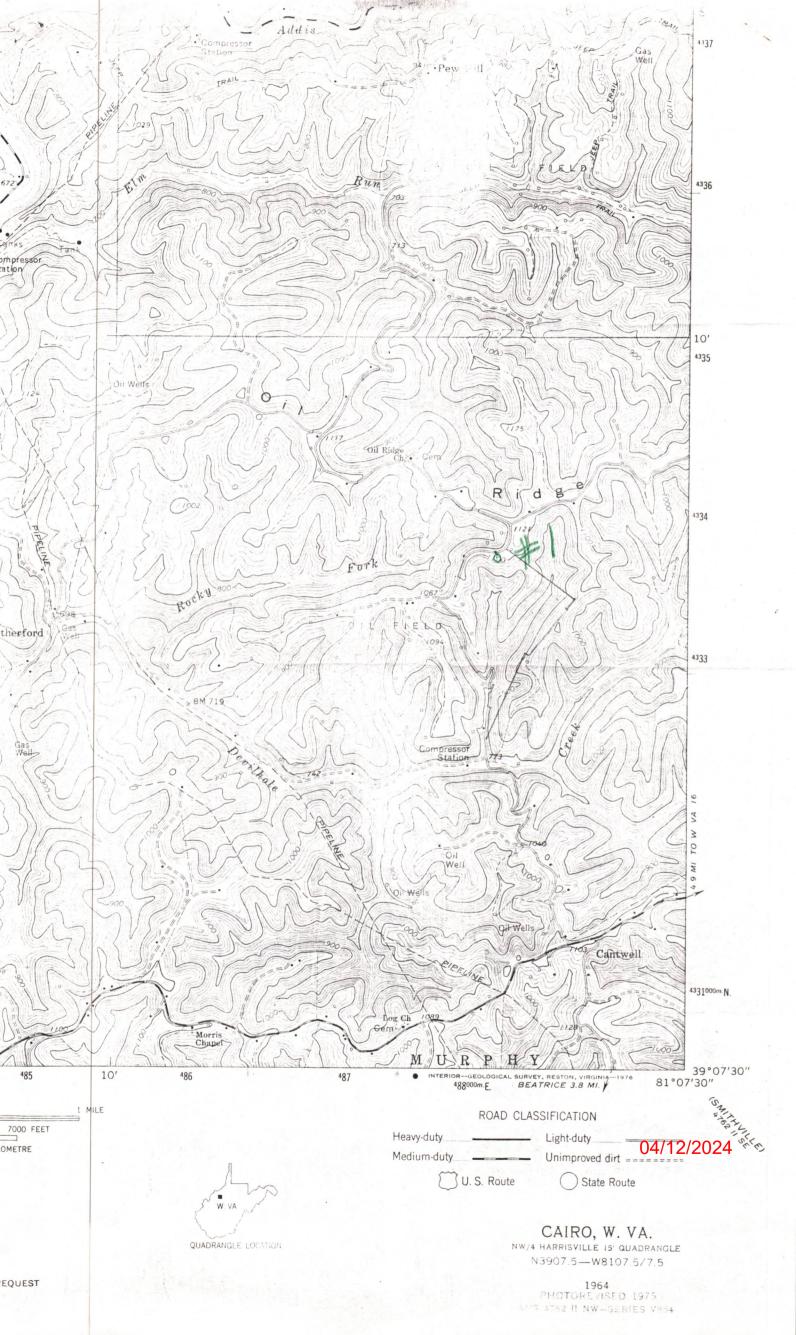
304-462-5634

PHONE NO.

OIL & GAS DIVISION State of Mest Hirginia
DEPT. OF M. NES Department of Mines Gil und Cas Bivision

### CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME RENDOVA OIL CO.		DESIGNATED AGENT GERALD W. TOWNSEND				
Address BOX 3106 MIDLAND TX. 79702		Address 5th & GREEN ST. PARKERSBURG W.V.				
Telephone		Telephone 304-422-5449				
LANDOWNER CREED L. & GRACE ECHARD	SOIL CONS. DISTRICT LITTLE KANAWHA					
Revegetation to be carried out by R	ENDOVA O	TL CO. (Agent)				
This plan has been reviewed by /.	41/0	Kanawha SOD. All corrections _				
and additions become a part of this pla	A CONTRACTOR OF THE PARTY OF TH	. 12				
	()	(Date)				
	far	rett Newton.				
	0	(SCD Agent)				
ACCESS ROAD	ver de E	LOCATION				
Structure CULVERT	(A)	Structure SEE COMMENTS ON BACK (1				
Spacing . N/A		Material .				
Page Ref. Manual 1:7	•	Page Ref. Manual				
Structure 11 24 / 12 / 12 / 12 / 12 / 12 / 12 / 1	(B)	Structure				
		A CONTRACT AND AND THE PROPERTY OF				
Spacing	eganistic de la companya de la comp	Material				
Page Ref. Manual		Page Ref. Manual				
The second recording to	<i>(C</i> )	Stricture				
Structure	(C)					
Spacing		Material				
Page Ref. Manual		Page Ref. Manual				
All structures should be inspected commercial timber is to be cut and so cut and removed from the site before	tacked a					
NOTE: SEED MIXTURE REQUESTED BY LAND						
· .	EVEGETAT					
Treatment Area I & II	,	Treatment AtvaxIIX				
LimeTons/acro	е	or correct to pHTons/acre				
Fertilizer 600 lbs/acre		Fertilizerlbs/acre				
(10-20-20 or equivalent)		(10-20-20 or equivalent)				
Mulch HAY 2 Tons/acre	e	MulchTons/acre				
Seed* KY-3i 25 lbs/acre		Seed*lbs/acre				
ORCHARD GRASS 20 lbs/acre	,	lbs/acre				
lbs/acre		lbs/acre				
*Inoculate all legumes such as vetch. Inoculate with 3X recommended amount.		I and clovers with the prop <mark>ed/12/2024m.  REPARED BY SMITH ALND SURVEYING</mark>				
NOMES. Place namest landamers!		A 111 GOVERN GENERAL				



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION

### FINAL INSPECTION REQUEST

## INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

		0 00		a apparet and some areas to the
·	Lova Oil &	FarmMarshall		
Inspector	unuel Mersman	Well No. TWO		
Date //-	1-83			
Copie de la copie				
	•		IN COMP	LIANCE
RULE	DESCRIPTION		Yes	No
23.06	Notification Prior to starting Wo	rk		
25.04	Prepared before Drilling to preve	nt waste		
25.03	High-Pressure Drilling			
16.01	Required Permits at wellsite			
15.03	Adequate Fresh Water Casing	Λ.	wang-gastastastastastas	white address of the same
15.02	Adequate Coal Casing	. Old		was a second control of the second
15.01	Adequate Production Casing	JOP CONTRACTOR OF THE PARTY OF		
15.04	Adequate Cement Strength		-	
23.02	Maintained Access Roads		-	Annual Color of Color
25.01	Necessary Equipment to prevent Wa	ste		
23.03	Reclaimed Drilling Site			
23.04	Reclaimed Drilling Pits			
23.05	No surface or underground Polluti	on		wasted other particular.
7.03	Identification Markings		-	
COMMENTS:	Final on Cancell	Calion	,	
-				
THE COLUMN TO SERVICE STREET,				
,				
	ted the above well and (HAVE/HAVE			

the State of West Virginia.

DATE: 11-1-83 04/12/2024



# State of West Virginia Bepariment of Mines Oil and Gas Bivision Charleston 25305

December 8, 1983

In Re: PERMIT NO: 085-5760

FARM: Laura Marshall

THEODORE M. STREIT ADMINISTRATOR

.

WALTER N. MILLER

DIRECTOR

Rendova Oil Company P. O. Box 129 Reno, Ohio 45773

				WELL NO:	_ 2	
				DISTRICT:	Grant	
				COUNTY	Ritchie	
Gentlem	en:	-	-: -			
Th this of	e FINAL INSPECTION fice. Only the col	REPORT for th	e above desc ow applies:	cribed well	has been receiv	red in
XXXXXX	The well designate Blanket Bond. (Perm	d by the abovenit Cancelled	e permit num - Never Dri	nber has bee lled.)	n released unde	r you
	Please return the designated by the said bond in your brecords.	above bermir i	niimnar ta th	A		
	Your well record wa accordance with Cha will remain under b	DUCEL 64 AFT	CIA 4 SACT	100 7	ents approved. above captioned	In well

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. 04/12/2024

