



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JUL 15 1982

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE 7-12-82

Surface Owner Jack Morris
Address Harrisville, WV 26362
Mineral Owner Jack Morris, et al
Address Harrisville, WV 26362
Coal Owner _____
Address _____
Coal Operator _____
Address _____

Company Allstate Energy Corporation
Address Smithville, WV 26178
Farm Morris Acres 21.75
Location (waters) Third Run
Well No. #1-66 Elevation 960 ✓
District Union County Ritchie
Quadrangle Harrisville, 7.5'

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 3-16-83
BY [Signature]

INSPECTOR
TO BE NOTIFIED Sam Hersman
ADDRESS Smithville, WV 26178
PHONE 477-3597

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 6 1982 by Jack & Leonita Morris made to Allstate Energy Corp. and recorded on the 6th day of April 1982 in Ritchie County, Book 135 Page 298

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
ALLSTATE ENERGY CORPORATION
(Sign Name) [Signature] President
Well Operator

PO Box 29
Street
Smithville,
City or Town
WV 26178
State

04/19/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Unknown _____ NAME Eldon J. Haught _____
 ADDRESS _____ ADDRESS Smithville, WV 26178 _____
 TELEPHONE _____ TELEPHONE 477-3371 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2100' _____ ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Injun _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. X STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM: ✓

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8		200'	to surface
7			
5 1/2			
4 1/2		2050'	200 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 80 FEET _____ SALT WATER 510 FEET _____
 APPROXIMATE COAL DEPTHS none _____
 IS COAL BEING MINED IN THE AREA? no BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

04/19/2024



IV-9
(Rev 8-81)

DATE July 12, 1982

WELL NO. 1-66

State of West Virginia API NO. 47 - 085 - 5759

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Allstate Energy Corp.
Address Smithville, WV 26178
Telephone 477-3371

DESIGNATED AGENT Rldon J. Haught
Address Smithville, WV 26178
Telephone 477-3371

LANDOWNER Jack Morris

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Allstate Energy Corporation (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-14-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Culvert (A)
Spacing 25' of 16" culvert pipe
Page Ref. Manual 1:7

Structure Diversion Ditch (1)
Material Soil
Page Ref. Manual 1:9

Structure Road Cross Drain (B)
Spacing _____
Page Ref. Manual 1:3

Structure Rip Rap (2)
Material stone
Page Ref. Manual n/a

Structure Open Ditch (C)
Spacing soil
Page Ref. Manual 1:11

Structure _____ (3)
Material _____
Page Ref. Manual _____

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OIL & GAS DIVISION
DEPT. OF MINE

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky 31 50 lbs/acre
Alsike Clover 5 lbs/acre
_____ lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky 31 50 lbs/acre
Alsike Clover 5 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Allstate Energy Corp. 04/19/2024

ADDRESS PO Box 29
Smithville, WV 26178

PHONE NO. 477-3371

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

TO: ALL OPERATORS

DATE: June 22, 1982

FROM: Thomas E. Huzzey, Administrator
Tom H

RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

*Allstate Energy Corp.
Well # 1-66*

Ret - 5759

EH/rf

04/19/2024

FORM IV-60
(6-82)



DATE: July 16, 1982
OPERATOR'S
WELL NO.: Morris #1-66

API NO: 47 - 085 - 5759
State County Perm

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JUL 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

State of West Virginia

County of Ritchie

AFFIDAVIT

I, Eldon J. Haught (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Allstate Energy Corporation
Signed: Eldon J. Haught President
(Owner, Operator, or Authorized Representative)

Notary : _____ (Signed)

My commission expires September 16, 1989

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Big Lime			1835	1910		
Big Injun			1910	2020		
Shale			2020	2102 TD		

04/19/2024

Date October 7 1982

APPROVED Eldon P. Haupt Owner



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Quadrangle Harrisville
Permit No. 47-085-5759

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Allstate Energy Corporation
Address Smithville, WV 26178
Farm Jack Morris Acres 21.75
Location (waters) Third Run
Well No. 1-66 Elev. 960'
District Union County Ritchie
The surface of tract is owned in fee by _____
Jack Morris
Address Harrisville, WVa
Mineral rights are owned by Jack Morris
Address Harrisville, WVa
Drilling Commenced 7-17-82
Drilling Completed 7-20-82
Initial open flow _____ cu. ft. _____ bbls.
Final production 210,000 cu. ft. per day 1 bbls.
Well open 6 hrs. before test 550 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	218	218	65 sks.
7			
5 1/2			
4 1/2		2067	150 sks.
3			
2			
Liners Used			

Well treatment details:

Halliburton Water Frac
80,000# Sand
1,000 Gas Acid
800 BBL Water

Attach copy of cementing record.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 1940 - 2022

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	12		
Sand			12	60		
Red Rock			60	155		
Shale			155	210		
Sand			210	295		
Red Rock			295	410		
Shale			410	485		
Red Rock			485	555		
Shale			555	610		
Sand			610	700		
Red Rock			700	805		
Shale			805	885		
Sand			885	950		
Shale			950	1110		
Sand			1110	1330		
Shale			1330	1390		
Sand			1390	1450		
Shale			1450	1470		
Sand			1470	1505		
Shale			1505	1715		
Sand			1715	1740		
Shale			1740	1810		
Little Lime			1810	1830		
Shale			1830	1835		

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

04/19/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

JUL 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5759

Oil or Gas Well _____
(KIND)

Company Allstate Energy Corp

Address _____

Farm Jack Morris

Well No. 1-66

District Union County Rit

Drilling commenced 7-17-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Contractor Jean Stanaker Rig #2
Drillers' Names _____

Remarks: Ran 200' of 8 5/8 casing C.T.S. By Dowell

7-18-82
DATE

Samuel N. Gorman 04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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Final
INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 45085 5759

Oil or Gas Well _____
(KIND)

Company <u>State Energy</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Smithville, W. Va.</u>	Size			
Farm <u>JACK MORRIS</u>	16			Kind of Packer _____
Well No. <u>1-56</u>	13			
District <u>Union</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

7-15-83

7-15-83

DATE

OK To Release

Jerry [Signature]
DISTRICT/WELL INSPECTOR

04/19/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 3, 1983

Allstate Energy Corporation
P. O. Box 29
Smithville, W. Va. 26178

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5475	Margaret Mullenix, #1-56	Union
RIT-5759	Jack Morris, #1-66	Union

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

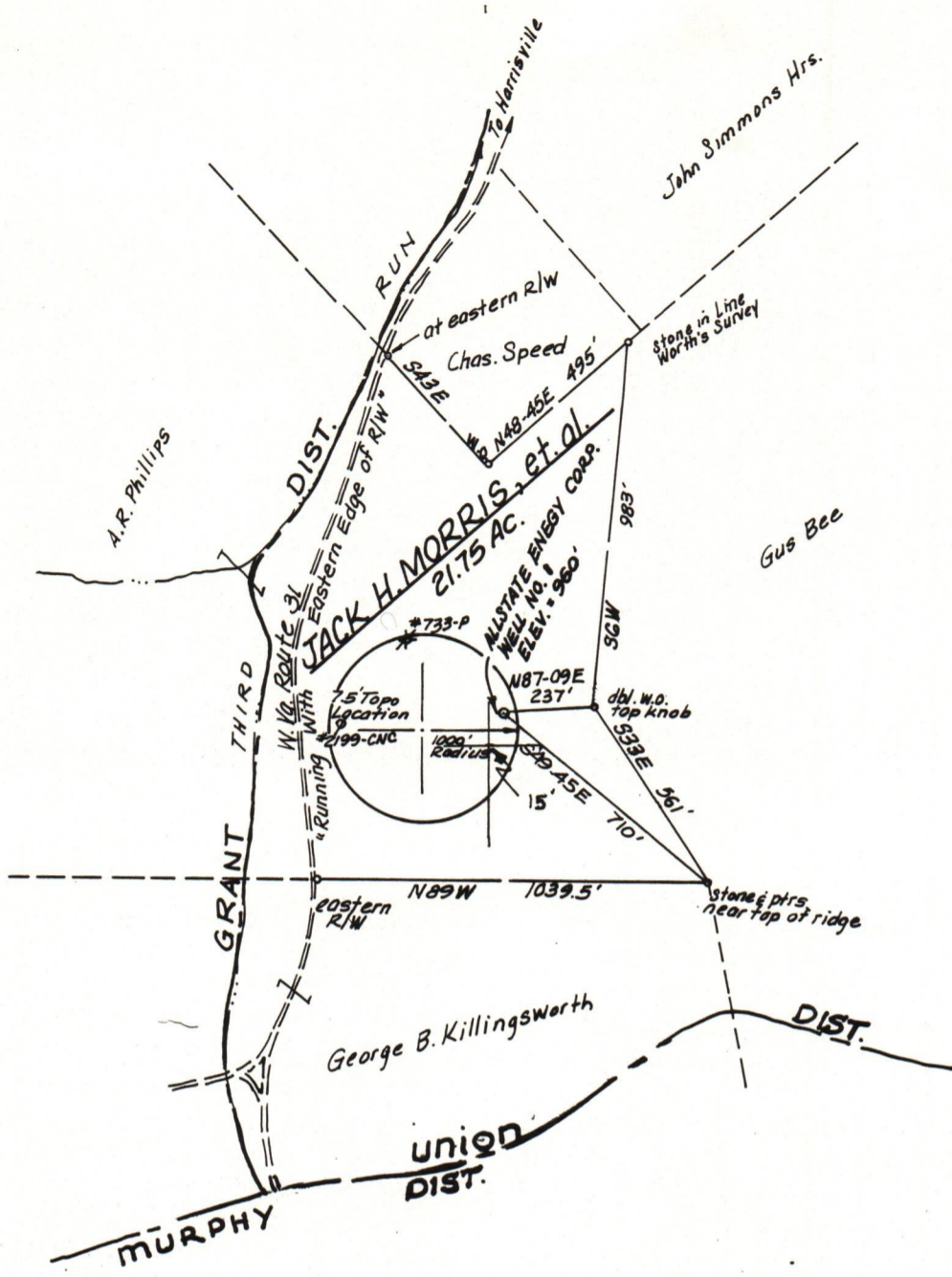
04/19/2024

M.S. 7/16/82

8,600'
LATITUDE 39°12'30"

LONGITUDE 81°02'30"
8,400'

NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION USGS BM 2125 ± N OF LOCATION, ELEV. = 795'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark C. Echard
 MARK C. ECHARD
 R.P.E. _____ L.L.S. 490

MARK C. ECHARD
 No. 490
 STATE OF WEST VIRGINIA
 LAND SURVEYOR
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JULY 13, 19 82
 OPERATOR'S WELL NO. one
 API WELL NO. 47-085-5759
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 960' WATER SHED THIRD RUN
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE HARRISVILLE 7.5'
 SURFACE OWNER JACK H. MORRIS, et. ux ACREAGE 21.75
 OIL & GAS ROYALTY OWNER JACK H. MORRIS, et. al. LEASE ACREAGE 21.75 54/19/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2100'
 WELL OPERATOR ALLSTATE ENERGY CORP. DESIGNATED AGENT MR. ELDON J. HAUGHT
 ADDRESS BOX 29 ADDRESS BOX 129
SMITHVILLE, W.VA. 26178 SMITHVILLE, W.VA. 26178