

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Swank - Ullman
Address 51 N. Seventh St.
McConelsville, OH 43756

GEOLOGICAL TARGET FORMATION, Berea

Estimated depth of completed well, 2300' feet Rotary X / Cable tools /

Approximate water strata depths: Fresh, 100 feet; salt, 196 feet.

Approximate coal seam depths: Is coal being mined in the area? Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	7"					175'	175'	Surface	Kinds
Fresh Water									
Coal									Sizes
Intermediate									
Production	4 1/2"					2300'	2300'	200 SKS	Depths set
Tubing								Rule 15.01	
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 3-15-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

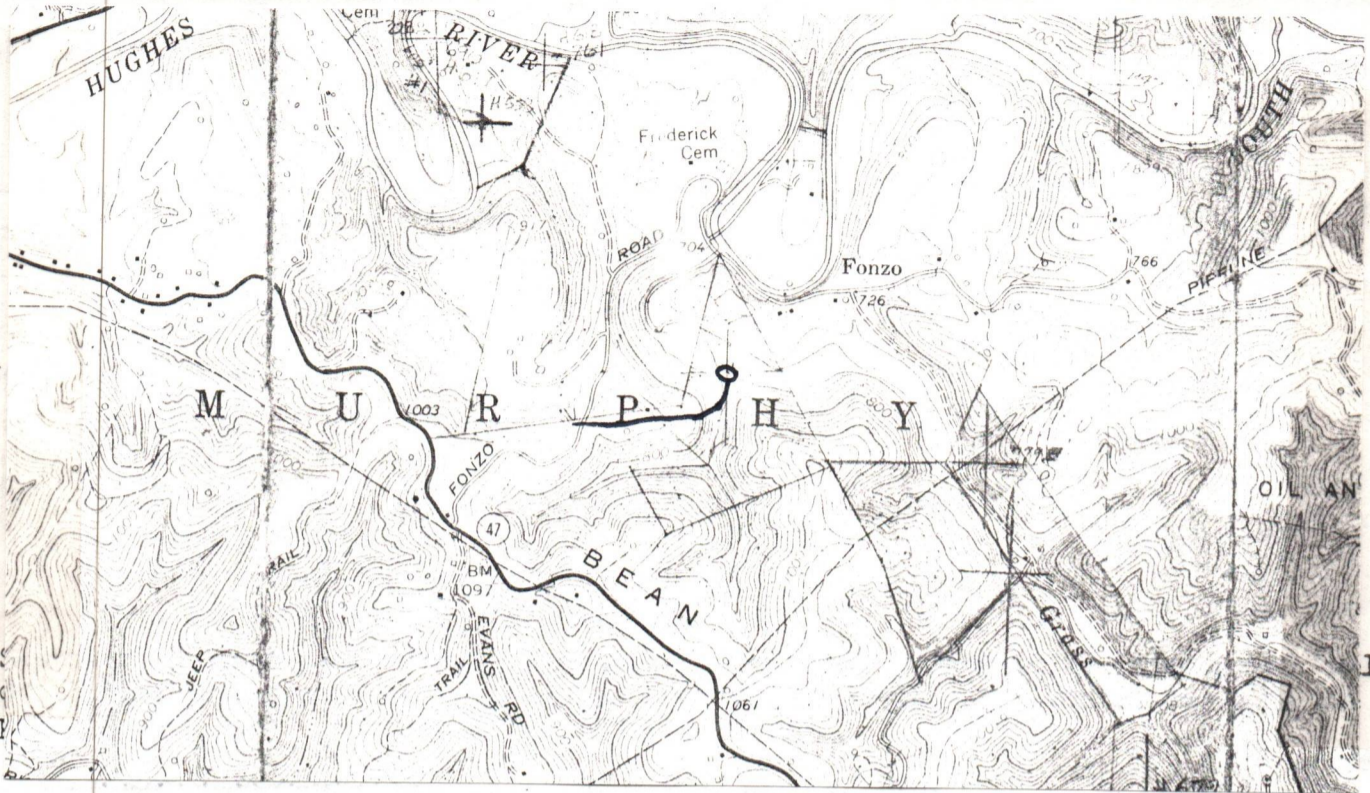
Date: , 19

By
Its

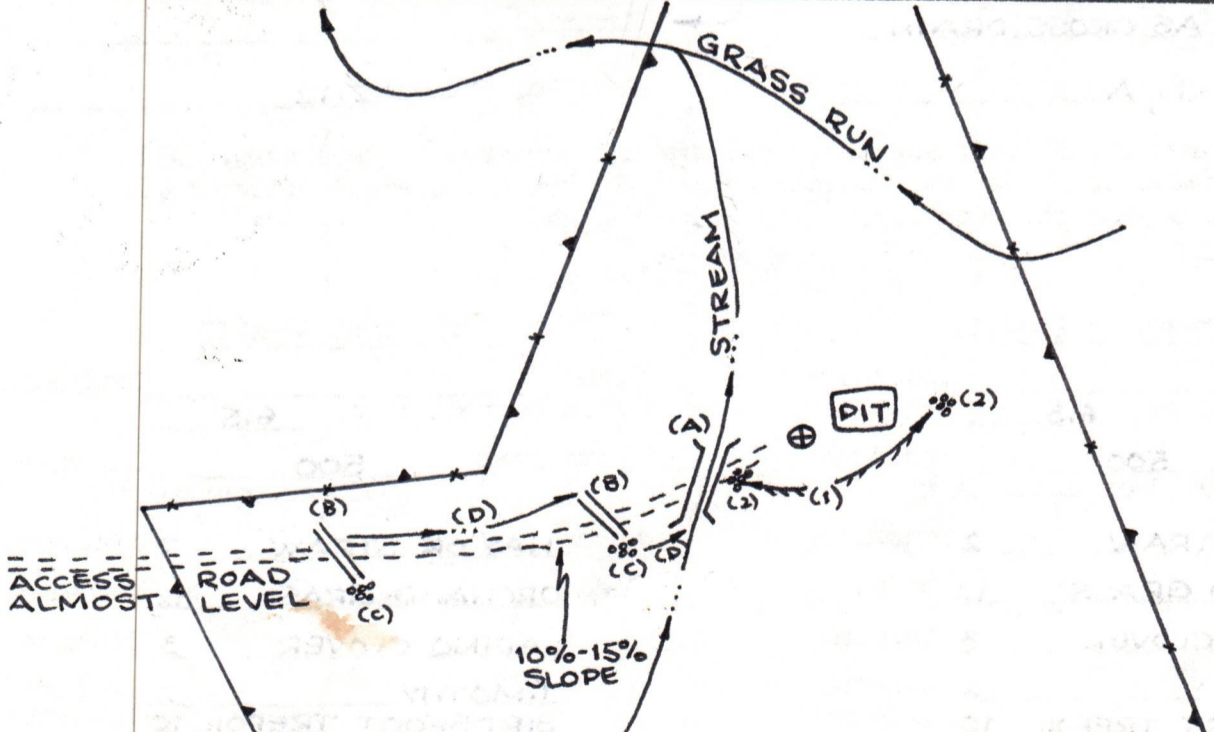
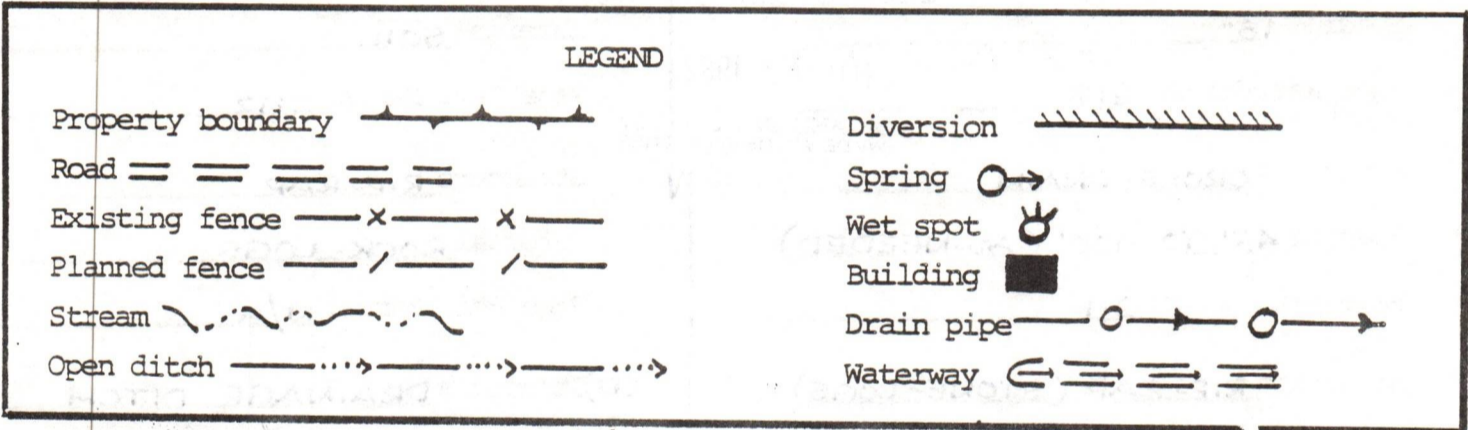
04/19/2024

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SMITHVILLE

LEGEND
WELL SITE ⊕ ACCESS ROAD —



site, first



- Comments:
1. LENGTH OF ACCESS ROAD 1800'.
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. LOCATION LOCATED IN MEADOW
 4. NO CUT OR FILL NEEDED.
 5. _____

04/19/2024



IV-9
(Rev 8-81)

DATE 23 JUNE, 1982
WELL NO. #1-A
API NO. 47 - 085 - 5757

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME NASHVILLE ASSOCIATES, INC. DESIGNATED AGENT B.K. PAGE
ADDRESS P.O. BOX 267 ADDRESS 214 8TH STREET
PARKERSBURG, W.VA. 26102-0267 PARKERSBURG, W.VA. 26101
Telephone (304) 485-7971 Telephone (304) 428-5077
LANDOWNER OTHA DENNIS BARKER SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by B.K. PAGE (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-6-82

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>18"</u>	Material <u>SOIL</u>
Page Ref. Manual <u>2:7</u>	Page Ref. Manual <u>2:12</u>
Structure <u>CROSS DRAIN</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing <u>45' TO 400' (AS NEEDED)</u>	Material <u>ROCK-LOGS</u>
Page Ref. Manual <u>2:1</u>	Page Ref. Manual <u>N/A</u>
Structure <u>RIP-RAP (STONE-LOGS)</u> (C)	(D) Structure <u>DRAINAGE DITCH</u> (X)
Spacing <u>SAME AS CROSS DRAIN</u>	Material _____
Page Ref. Manual <u>N/A</u>	Page Ref. Manual <u>2:12</u>

RECEIVED

JUL 6 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre
BIRDSEED TREFOIL 10 lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre
BIRDSEED TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/19/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

BILL BAILEY INSURANCE AGENCY
214-8TH STREET • PARKERSBURG, WEST VIRGINIA 26101
PHONE (304) 422-4525

M E S S A G E

R E P L Y

TO Attorney General's Office
State Capital
Charleston, W. Va. 25303

DATE 8/4/82

Enclosed you will please find a Blanket Bond for Nashville Associates, Inc. I have also enclosed a letter from the Oil & Gas Insurance Company concerning two single wells, Ritchie Permit #5757 and 5758. I would very much appreciate if if you would please release these single bonds with Ohio Farmers Insurance Company on these wells and return to our office immediately.

Thank you very much.

By

Ainda

Form MN73 © The Drawing Board, Inc., Box 505, Dallas, Texas 75221

INSTRUCTIONS TO SENDER:

1. KEEP YELLOW COPY. 2. SEND WHITE AND PINK COPIES INTACT.

DATE ✓

RECEIVED

AUG 6 1982

ATTY. GEN. OFFICE

SIGNED

INSTRUCTIONS TO RECEIVER:

1. WRITE REPLY. 2. DETACH STUB, KEEP PINK COPY, RETURN WHITE COPY TO SENDER.

*Returned dated
Bond 7/12/82
Aug 18 1982
Chm*

BILL BAILEY INVESTMENT AGENCY
214-B Street - Parkersburg West Virginia 26101
PHONE (606) 482-4422

RECEIVED
AUG 6 1982
ATTY. GEN. OFFICE

Attorney General's Office
State Capital
Charleston, W. Va. 25303
DATE 8/4/82

Enclosed you will please find a Blanket Bond for Nashville Associated, Inc. I have also enclosed a letter from the Oil & Gas Insurance Company concerning two single wells, Pitches Permit #52527 and 52528. I would very much appreciate it if you would please release these single bonds with Ohio Farmers Insurance Company on these wells and return to our office immediately.

Thank you very much.

[Signature]

*Attn: Mr. [unclear]
8/18/82
Off. Of [unclear]*

cc: [unclear]



State of West Virginia

Department of Mines

Charleston 25305

August 18, 1982

JOHN D. ROCKEFELLER, IV.
Governor

WALTER N. MILLER
Director

Bill Bailey Insurance Agency
214 Eighth Street
Parkersburg, W.Va. 26101

In Re: Single Bonds
Nashville Associates, Inc.

Dear Mr. Bailey:

Enclosed are two single bonds dated 7-12-82 on behalf of Nashville Associates, Inc. Ohio Farmers Insurance Co., surety for Permits to Drill: RIT-5757 & RIT-5758.

These bonds are stamped cancelled as of today's date. Please give Nashville Associates Inc. credit on your records for these bonds.

These two wells have been transferred to Nashville Associates, Inc. Blanket Bond coverage.

Sincerely,

A handwritten signature in cursive script that reads "Charlotte Milam".

Charlotte Milam, Clerk
Office of Oil & Gas

Encl: (2) Single Bonds

04/19/2024

NASHVILLE ASSOCIATES, INC.
214 EIGHTH STREET
PARKERSBURG, WEST VIRGINIA 26101

RECEIVED

(Coal operator, co-owner, and/or coal lessee)

JUL 6 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT

STATE OF WEST VIRGINIA,
COUNTY OF Ritchie Wood, to-wit:

I, Nashville associate Inc. (the above designated owner or operator, or authorized representative thereof), hereby verify that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

NASHVILLE ASSOCIATES, INC.

By: BK Page
(Owner, Operator, or
Authorized Representative)

My commission expires: 7-11-84
Darlie L. Sigg
Notary Public

085-5757

04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Injun - 1163 BBLs Slick water
30,000# Sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Dark gray shale, gray shale and Red Shale			0	175	water 150'
Gray Shale, Sand, Red Shale			175	700	1' Coal - 672'
Gray Shale, Red Shale, Coal			700	900	2' Coal - 860'
Gray Shale & Lime, Sand			900	1,075	
Gray Sand, Dark Gray & Black Shale					Water 1,080'
Limestone, Sand & Black Shale			1,075	1,175	
Sand			1,175	1,300	
Sand & Black & Gray Shale			1,300	1,525	
Sand			1,525	1,550	
Sand & Black Shale			1,550	1,700	
Limestone			1,700	1,775	
Dark Gray Shale, Sand & Mixed Shale			1,775	1,975	

(Attach separate sheets as necessary)

Nashville Associates, Inc.

Well Operator

By: BK Page

Date: September 14, 1982

04/19/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

RECEIVED
SEP 16 1982

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date Sept. 14, 1982
Operator's
Well No. 1-A
Farm Hardman George
API No. 47 - 085 - 5757

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 696' Watershed Grass Run
District: Murphy County Ritchie Quadrangle Smithville

COMPANY Nashville Associates, Inc.

ADDRESS 214 Eighth St, Parkersburg, WV

DESIGNATED AGENT B. K. Page

ADDRESS 2212-36th St. #13, Parkersburg, WV

SURFACE OWNER Dennis Barker

ADDRESS Smithville, WV

MINERAL RIGHTS OWNER Lydia D. Hardman, etal

ADDRESS Parkersburg, WV 26101

OIL AND GAS INSPECTOR FOR THIS WORK

Sam Hershman ADDRESS Smithville, WV

PERMIT ISSUED July 2, 1982

DRILLING COMMENCED July 31, 1982

DRILLING COMPLETED August 05, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	44'	44'	
9 5/8			
8 5/8			
7	178.30	178.30	Surface 50SX
5 1/2			
4 1/2	2,250'	2,250'	100SX
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Berea Depth 2,275 feet

Depth of completed well 2250' feet Rotary X / Cable Tools

Water strata depth: Fresh 125 feet; Salt feet

Coal seam depths: 672' - 860' Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Injun Pay zone depth 1794-1799' feet

Gas: Initial open flow 100 Mcf/d Oil: Initial open flow 1 Bbl/d

Final open flow 100 Mcf/d Final open flow 1 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 400 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation none Pay zone depth 04/19/2024 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT. 5757

DATE	TIME-am/pm	DRILLER	DEPTH	FORMATION	COMMENTS
3/2/82	5:20	Jack	1075-1100	Gray Sand, Dk	Gray & Blk Shale Water @ 1080'
	6:30	"	1100-1125	Gray Sand & Blk Shale	
	7:30	"	1125-1150	Gray Sand, Mixed Shale & Limestone	
	8:35	"	1150-1175	Limestone, Sand & Blk Shale	More Water - Trip bit 1200'
	9:40	"	1175-1200	Sand	1st Sub
3/3/82	3:32	Pettet	1200-1225	Sand	Back on bottom 3:02
	4:02	"	1225-1250	Sand	
	4:36	"	1250-1275	Sand	
	5:06	"	1275-1300	Sand	
	5:45	"	1300-1325	Sand & Gray Shale	
	6:16	"	1325-1350	Sand & Gray Shale	
	6:41	"	1350-1375	Sand & Dk Gray Shale	6 1/4" Stabilizer Bent
	7:07	"	1375-1400	Dk Gray Shale & Sand	
	7:30	"	1400-1425	Gray Shale	
	7:55	"	1425-1450	Gray Shale & Sand	
	8:35	Ron	1450-1475	Sand & Blk Shale	
	9:20	"	1475-1500	Sand & Dk Gray Shale	
	10:45	"	1500-1525	Sand & Dk Gray Shale	
	12:00	"	1525-1550	Sand	
	12:45	"	1550-1575	Sand & Blk Shale	
	1:35	"	1575-1600	Sand & Mixed Shale	- Samples every 20 ft.
	3:10	"	1600-1625	Sand & Mixed Shale	- Trip bit 1635'
82	2:15	Pettet	1625-1650	Mixed Shale	Back on bottom 2:05
	4:03	"	1650-1675	Mixed Shale & Sand	
	5:24	"	1675-1700	Lime	
		"	1700-1725	Lime	
	6:56	"	1725-1750	Lime	
	8:35	Ron	1750-1775	Limestone	
	9:45	"	1775-1800	Limestone & Sand	10' Sub.
	11:00	"	1800-1825	Limestone & Sand & Mixed Shale	
	11:55	"	1825-1850	Sand & Mixed Shale	
	12:30	"	1850-1875	Dk Gray Shale	
	12:55	"	1875-1900	Dk Gray Shale	
	1:20	"	1900-1925	Dk Gray Shale	
	2:05	Kevin	1925-1950	Mixed Shale	
	2:45	"	1950-1975	Sand & Mixed Shale	
	3:30	"	1975-2000	Gray Shale	
	4:05	"	2000-2025	Gray Shale	
3/4/82	4:43	Jack	2025-2050	Gray Shale	Sight Glass on Rotary Head Leak
	5:37	"	2050-2075	Mixed Gray Shale	
	6:09	"	2075-2100	Gray Shale	
	6:55	"	2100-2125	Gray Shale	
	7:34	"	2125-2150	Gray Shale	
	8:14	"	2150-2175	Dk Gray Shale	
	8:50	"	2175-2200	Gray Shale	
	9:52	"	2200-2225	Gray Shale	Put 2 Gallon(s) oil in Rig 10:00p
	10:47	"	2225-2250	Gray Shale	04/19/2024
3/4/82	11:48pm	"	2250-2275	Gray Shale	TD 2275
			2275-2300		
			2300-2325		
			2325-2350		
			2350-2375		



ULLMAN DRILLING, INC.
78 E. Main Street
McConnelsville, Ohio 43756

Rig No. Two
Date Well Started 7/31/82
Date Well Completed _____

Well Owner Nashville Assoc. I
Lease George Hardman
Well No. 1-A Permit No. 5757

CASING RECORD

SURFACE				PRODUCTION			
Hole Size	<u>8 3/4</u>	Depth	<u>190 ft.</u>	Hole Size	<u>6 1/4</u>	Total Depth	_____
Casing Size	<u>7</u>	inches	Weight <u>17</u>	Casing Size	_____	inches	Weight _____ lbs
Amount	<u>178.30</u>	No. sacks of cement	<u>50</u>	Amount	_____	No. sacks of cement	_____

DATE	TIME-am/pm	DRILLER	DEPTH	FORMATION	COMMENTS
8/1/82			0-25		44' - 10" Conductor
	6:35	Jack	25-50	Dk Gray Shale	Wet
	6:45 _{pm}	"	50-75	Gray Shale	
	7:05	"	75-100	Gray & Red Shale	
	7:15		100-125	Red Shale	85'-130' Red Shale
	7:32		125-150	Red & Gray Shale,	water sand
	7:55		150-175 ✓	Water sand ✓	Cemented 7" @ 9:30 p.m.
8/2/82		Demster	175-200	Mixed Shale	
		"	200-225	Gray Shale & Sand	
	8:57	Pettet	225-250	Gray & Red Shale	
	9:07	"	250-275	Gray & Red Shale	
	9:17	"	275-300	Gray Shale & Sand	
	9:27	"	300-325	Gray Shale	
	9:37	"	325-350	Gray & Red Shale	
	9:46	"	350-375	Red & Gray Shale	
	9:57	"	375-400	Gray Shale	
	10:07	"	400-425	Gray Shale	
	10:17	"	425-450	Gray Shale & Sand	
	10:26	"	450-475	Gray & Red Shale	
	10:36	"	475-500	Gray & Red Shale	
	10:46	"	500-525	Gray & Red Shale	
	10:57	"	525-550	Gray & Red Shale	
	11:10	"	550-575	Red & Gray Shale	
	11:24	"	575-600	Gray Shale & Sand	
	11:36	"	600-625	Gray Shale	
	11:49	"	625-650 ✓	Gray Shale	
	12:02	"	650-675	Gray Shale & Coal	1' Coal @ 672'
	12:12	"	675-700	Gray & Red Shale	
	12:24	"	700-725	Red & Gray Shale	
	12:36	"	725-750	Red & Gray Shale	
	12:48	"	750-775	Gray Shale	
	1:04	"	775-800	Gray Shale & Sand	
	1:20	"	800-825	Gray Shale	
	1:35	"	825-850	Gray Shale & Coal	2' Coal @860'
	1:50	"	850-875	Gray & Red Shale	
	2:05	"	875-900 ✓	Gray Shale	
	2:25	"	900-925	Gray Shale	
	2:45	"	925-950	Gray Shale & Lime	04/19/2024
	3:10	"	950-975	Gray Shale & Lime	
	3:35	"	975-1000	Lime, Gray Shale & Sand	
	3:57	"	1000-1025	Gray Shale & Sand	
8/2/82	4:18	Jack	1025-1050	Gray Shale & Sand	
	4:45	"	1050-1075	Sand & Gray Shale	

RECEIVED
SEP 16 1982

OIL & GAS DIVISION
DEPT. OF MINES

R.T. 5757

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 9 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5757

Oil or Gas Well _____
(KIND)

Company <u>Nashville Associates Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Dennis Barber</u>	16			Kind of Packer _____
Well No. <u>Hardman 1A</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>8-1-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Floyd Pettit - Jack Migel - Bob Wright
Tool Pusher = Roger Harmey

Remarks: Contractor = Swank Ullman
Ran 176' of 6 5/8 casing = used 50 sacks cement
Cemented to surface by Dowell
Cement Remained in hole good

8-1-82
DATE

Samuel R. [Signature]
DISTRICT WELL INSPECTOR

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 3 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5757

Oil or Gas Well _____
(KIND)

Company <u>Nashville Associates Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Hardman George</u>	16			
Well No. <u>1A</u>	13			Size of _____
District <u>Murphy</u> County <u>Ritchie</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Final inspection - OK to Release

4-26-83
DATE

Samuel N. [Signature] 04/19/2024
DISTRICT WELL INSPECTOR



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

May 9, 1983

Nashville Associates
 P. O. Box 264
 Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5757	Lydia D. Hardman, et al, #1-A	Murphy
RIT-5758	Lydia D. Hardman, et al, #1	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas-Dept. Mines

MS/

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

STATE _____ COUNTY _____ PERMIT _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 696' WATER SHED GRASS RUN
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE SMITHVILLE, 7 1/2' QUAD. 04/19/2024

SURFACE OWNER OTHA DENNIS BARKER ACREAGE 65 3/4
 OIL & GAS ROYALTY OWNER LYDIA D. HARDMAN, ET. AL. LEASE ACREAGE 65 3/4
 LEASE NO. _____

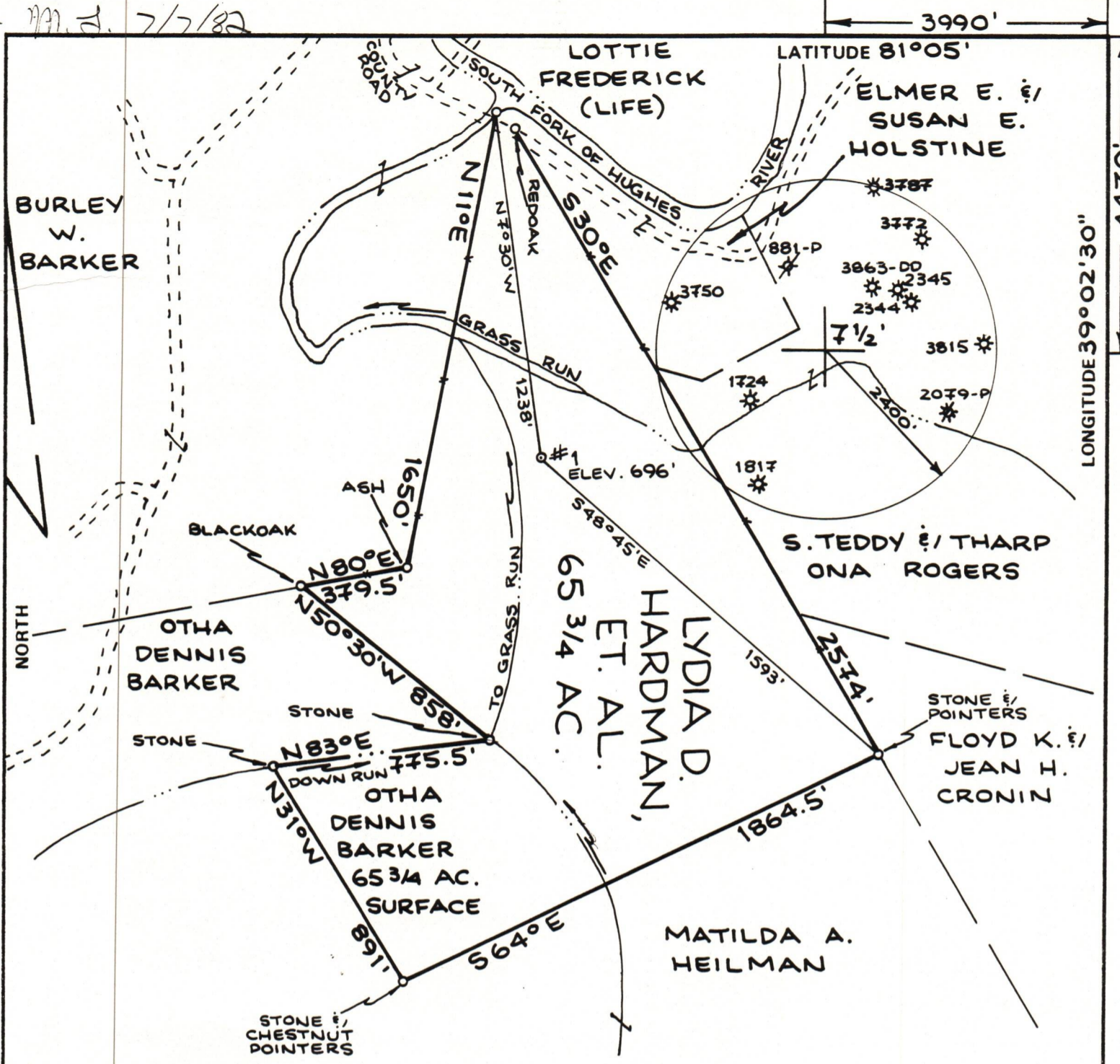
PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION BEREA ESTIMATED DEPTH 2500'
 WELL OPERATOR NASHVILLE ASSOCIATES, INC. INDICATED AGENT B.K. PAGE
 ADDRESS P.O. BOX 267 ADDRESS 214 8TH STREET
PARKERSBURG, W.VA. 26102-0267 PARKERSBURG, W.VA.

04/19/2024

26101



FILE NO. _____
 DRAWING NO. _____
 SCALE **1" = 500'**
 MINIMUM DEGREE OF
 ACCURACY **1:200**
 PROVEN SOURCE OF
 ELEVATION **RD. INT. AT**
BRIDGE ELEV. 704'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF MINES.
 (SIGNED) *William R. Russell*
 R.P.E. _____ L.L.S. **551**

PLACE SEAL HERE

(+) DENOTES LOCATION OF
 WELL ON UNITED STATES
 TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE **23 JUNE**, 19 **82**
 OPERATOR'S WELL NO. **#1-A**
 API WELL NO. _____
47 - **085** - **5757**
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **696'** WATER SHED **GRASS RUN**
 DISTRICT **MURPHY** COUNTY **RITCHIE**
 QUADRANGLE **SMITHVILLE, 7 1/2' QUAD.**

SURFACE OWNER **OTHA DENNIS BARKER** ACREAGE **65 3/4**
 OIL & GAS ROYALTY OWNER **LYDIA D. HARDMAN, ET. AL.** LEASE ACREAGE **65 3/4**
 LEASE NO. _____

04/19/2024

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **BEREA** ESTIMATED DEPTH **2500'**
 WELL OPERATOR **NASHVILLE ASSOCIATES, INC.** INDICATED AGENT **B.K. PAGE**
 ADDRESS **P.O. BOX 267** ADDRESS **214 8TH STREET**
PARKERSBURG, W.VA. 26102-0267 **PARKERSBURG, W.VA.**

04/19/2024

26101