FORM IV-2 (Obverse) (12-81)



	State '	County	Permit
API Well No.	47	085	5754
Operator's Well No.	291	6-1	
Date: June	28	, 19_	82

Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS DIVISION

	OIL AND GAS WELL PER	MIT APPLICATION
WELL TYPE:	Oilx/ Gas/	
	(If "Gas", Production/ Undergrou	and storage/ Deep/ Shallow/)
LOCATION:	Elevation: 1020 Watershe	d: Nutter Fork
	District: Grant County:	Ritchie Quadrangle: Schultz 7½'
WELL OPERAT	ORPETROLEUM DEVELOPMENT CORPORATION	DESIGNATED AGENT JOHN R. MITCHELL
Address	PO Box 26, 103 East Main Street	Address PO Box 26, 103 East Main Street
	Bridgeport, WV 26330	Bridgeport, WV 26330
OIL & GAS ROYALTY OW	NER Griffin Producing Company	COAL OPERATOR
Address	320 South Boston, Suite #1504	Address
	Tulsa, Oklahoma 74103	
Acreage	1800	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OW	NER Bessie Wright	Name
Address	c/o Donald Wright	Address Discourse Address
	Rt 1, Box 41, Cairo, WV 26337	
Acreage	100	Name
FIELD SALE ((IF MADE) TO:	Address
Address_		OIL & GAS DIVISION
		COAL LESSEE WITH DECLARATION ON RECORD:
OIL & GAS IN	SPECTOR TO BE NOTIFIED	Name
Name	Samuel N. Hersman	Address
Address	P.O. Box 66	
	Smithville, W.Va. 26178 PH: 477-3597	
The undersign	new wen operator is entitled to operate for oil or gas pu	rposes at the above location under a deed/ lease
other contract_	xx / dated April 29 , 19 82 , to	o the undersigned well operator from Magnum Oil Corporatio
(IF said deed, 1	ease, or other contract has been recorded:)	
Recorded on	May 10, 1982, in the office of the Clerk	of the County Commission of Ritchie County, West
Va., in	Book 143 at page 705	A permit is requested as follows:
PROPOSED V	WORK: Drill x / Drill deeper/ Red	frill/ Fracture or stimulate/
	Plug off old formation/ Perforate	e new formation/
	Other physical change in well (specify)	TRANSPORTACION DE LA COLOR DE LA LA SELECTIONE

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code \$22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

-planned as shown on the work order on the reverse side hereof.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMIS-SION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

BLANKET BOND

04/19/2024

PETROLEUM DEVELOPMENT CORPORATION

By

Area Manager of Operations

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	MIRACI			,					
GEOLOGICAL	TARGE	T FORM	MATION,	- <u>- 1</u>	Marce	ellus Shal	е.		
								// Cab	ele tools /
							; salt, 58		
									/ No viv
				Home		Is coal	being mined	in the area? res	/ Noxx/
CASING AND	TUBING	, PROG	RAM				* ***********		
CASING OR		CIFICATI	Weight				INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
***************************************	Size	Grade	per ft	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	16''	H			Х	30'	30'		Kinds
resh Water	11 3/4	H-40	44#	х		410'	410'	cement to sur	ace
Coal									Sizes
ntermediate	8 5/8	H-40	23#	х		2060'	2060'	cement to sur	face
Production	4 1/2	J-55	10.5#	х		5900'	5900'	500 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom
1 2 2	2 .7								
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the D presc ''Recl previo	epartmen ribed by lamation ously paid \$22-4-8a eparate F	t, accom Regulati Plan'', a d on the s a from the	panied by ion 12, or applicable same well he owner	(i) a r in li to th , the f of an	plat in ieu the e recla ee reque y water	the form preserved the other mation required uired by Code § er well or dwel for fracturing of	cribed by Regur security allowed by Code \$ 522-4-12a, and lling within 20 r stimulating a	lation 11, (ii) a bond wed by Code § 22-4-	in one of the forms 2, (iii) Form IV-9, ion 23, (iv) unless consent required by d well. or stimulating is to
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ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Schultz 7.5

Well Site Access Road —



ketch to include well location, existing access road, roads to be constructed, wells adrilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Land Use: Pasture ___ Hayland ___ Cropland ___ Woodland ___.

LEGEND	- 1
Property boundary	Diversion
Road = = = = =	Spring O
Existing fence — X — X —	Wet spot &
Planned fence // /	Building
Stream \	Drain pipe 0 0
Open ditch>>	Waterway & == ==

ROADWAY Slope = 8-10%

Mothers Fork Board Matter Roman Matter Roman

uts to be on 2:15/ope ces

IV-9 (Rev 8-81)



DATE 6-25-82
WELL NO. 2916-1 Griffin

State of West Wirginia

API NO. 47 - 085 - 5754

Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

21.		
COMPANY NAME Petroleum Development	CORP. DE	SIGNATED AGENT John R. Mitchell
Address P.O. 26, BRIDGE PORT, W.16	26330	Address Po. 26 BRIDGEPORT W. Lt. 2633
Telephone (304) 842-6256	natively.	Telephone (304) 842-6256
LANDOWNER BOSSIE Wright Heirs	-	SOIL CONS. DISTRICT / Ht & Kangaha
Revegetation to be carried out by	Seeding	Contractor (Agent)
		anawha son. All corrections
and additions become a part of this plan	n: 6	- 25-72
		(Date)
	Jarr	ett Newton/
		(SCD Agent)
ACCESS ROAD		LOCATION
Structure DRAIN PARS	(A)	Structure Diversion Ditch (1)
Spacing (min. 12" I.D.)		Material Earthen
Page Ref. Manual 2.7		Page Ref. Manual 2/12
Structure Dogna68 Ditch	(B)	Structure Rp-Rap (2)
Spacing NA		Material Stone
Page Ref. Manual 2.12		Page Ref. Manual Note
Structure	(C)	Structure (3)
Spacing		Material Material
Page Ref. Manual		Page Ref. Manual
All structures should be inspected	regularly	and named and a first the same and
commercial timber is to be cut and st cut and removed from the site before	acked and	all brush and small timber to be
cat da l'embrea from the site before	airt work	begins.
DE	VEGETATION	all brush and small timber to be begins.
	VECETALION	
Treatment Area I		Treatment Area II
or correct to pH 6.5		Lime Tons/acre or correct to pH
Fertilizer 600 lbs/acre		Fertilizer 600 lbs/acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre		Mulch 7/Ay-2 Tons/acre
Seed* <u>Ky-31-30</u> lbs/acre		Seed* Ky - 31 - 30 lbs/acre
ChDina Clover - 4 lbs/acre		LA pina Clover-4 lbs/acre
Annual Ryr-4 lbs/acre		Annual Rye-4 lbs/acre
*Inoculate all legumes such as vetch, Inoculate with 3% recommended amount.	trefoil a	ma clovers with the proper bacterium.
	PLAN PREP	ARED BY Lang R. So. 04/19/2024
103ES: Place resulat landounery		DDRESS P.O. 26
occoperation to protect new	, i	1
Attach separate sheets as		Bredgeport W.Va. 26330
necessary for comments.	FHC	NE NO. 0842-6256



Petroleum **Development** Corporation

103 East Main Street P. O. Box 26 Bridgeport, West Virginia 26330

Phone: 304-842-3597

State of West Virginia Department of Mines Oil and Gas Division 1615 Washington Street East Charleston, West Virginia 25311

Attention: Thomas E. Huzzey

RE: House Bill #1254

Qt - 5154

Dear Mr. Huzzey:

With regards to the payment to be made to the royalty owner on this property, please be advised that the lease does not provide for a flat well royalty or any similar provision for compensation. The royalty on this lease is based on volume of oil or gas to be extracted, produced or marketed.

Very truly yours,

John R. Mitchell

Area Manager of Operations

JRM/mig

JUL 06 1982

OIL & GAS DIVISION DEPT. OF MINES (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

_				n Chike, Elc.
1	N ₂ and CO ₂	19 perfs(4616-4866)	12 tons CO ₂ and 500 MC	F N2; 4 bbls acid
2	N ₂ and CO ₂	20 perfs(4392-4581)	12 tons CO ₂ and 460 MC	F N; 4 bbls acid
3	N ₂ and CO ₂	20 perfs(4050-4371)	12 tons CO ₂ and 485 MCI	N ₂ ; 10 bbls acid
4	N_2 and CO_2	27 perfs(3679-3985)	9.5 Tons CO2 and 500MCF	N ₂ ; 10 bbks acid
5	N ₂ and CO ₂	20 perfs(2890-3568)	9.5 tons CO2 and 500MCF	No: 10 bbls acid

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
KB-GL	0	10	· Colly off and gas
sand, shale, red rock	10	1800 *	and the state of t
Big Lime	1800	1875	xL - 1 lac - 1
Big Injun	1875	1960	
sand, shale	1960	2139	
Weir	2139	2190	
Sand, shale	2190	2328	
Sunbury shale	2328	2338	
Berea	2338	2356	gas show @ 2350 46/10 thru 1"
sand, shale	2356	2442	Н ₂ О
Gantz	2442	2484	
sand, shale	2484	2751	
Gordon	2751	2772	
sand, shale	2772	3324	gas show @ 3758 60/10 thru 1"
Huron	3324	4468	H ₂ O
Java	4468	4834	
Angola	4834	5154	
Rhinestreet	5154	5286 TD	Gas show 5280 40/10 thru 1" H20

(Attach separate sheets as necessary)

Petroleum Development Corporatio	n
Well Operator	04/19/2024
ma late maintain	04/10/2024
By: John II Whele	The state of the s
Date: January 20, 1983	and the second of the second o
V O T	The Table Barrier

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including in the drilling of a well."



IV-35 (Rev 8-81)

JAN 2 4 1983

Bepartment of Mines Bil und Gas Bivision

Date 1/12/83 Operator's Well No. 2916-1 (C-1) FarmGriffin Producing API No. 47 - 85

AND GAS DIVISION
DEPARTMENT OF MINES
WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 1020 Watershed	Nutter Fo	ork		
District: Grant County Ri			e Schultz	71/2
		-		
COMPANY petroleum Development Corporation	1 0 0		_	\$7.7 X
ADDRESS P.O. Box 26, Bridgeport WV 26330	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Petroleum Development Corporat	Tubing	Drilling	in Well	
ADDRESS P.O. Box 26, Bridgeport WV 26330	Size			
SURFACE OWNER Bessie Wright Cairo	20-16 Cond.	30'		
ADDRESS C/O Donald Wright, Rt 1, Box 41, WV 2633	13-10"	27'	27'	surfac
MINERAL RIGHTS OWNER Griffin Producing	9 5/8			
ADDRESS 320 S. Boston, Suite #1504, Tulsa, 70K02	8 5/8	10041	10041	200 -1
OIL AND GAS INSPECTOR FOR THIS WORK Sam	7	1224'	1224'	300 sks
Hersman ADDRESS P.O. Box 66; Smithville,	WY			
PERMIT ISSUED 7/06/82 26178	5 1/2			
DRILLING COMMENCED 9/18/82	4 1/2	5263	5263	650 sks
DRILLING COMPLETED 9/23/82	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONFINUOUS PROGRESSION FROM DRILLING OR	Liners			2.4
REWORKING. VERBAL PERMISSION OBTAINED ON	used		4-5	
CENTACTOR MARCHIN POPULATION			1 5010	
GEOLOGICAL TARGET FORMATION Cedar Creek	Dalama V			feet
	Rotary X		e Tools_	
Water strata depth: Fresh 266 feet;		feet		
Coal seam depths: None	_ Is coal	being mine	ed in the	area? N
OPEN FLOW DATA				
Producing formation Devonian Shale	Pay	zone dept	h 2890-48	866 feet
Gas: Initial open flow 331 Mcf/d	Oil: Inj	itial open	flow	0 Bbl/d
Final open flow Mcf/d	Fir	nal open fl	Low	Bb1/d
Time of open flow between ini				
Static rock pressure 870 psig(surfa				
(If applicable due to multiple completion			U4/	19/2024
Second producing formation		zone dept	-h	feet
	Oil: In			Bb1/d
1305: IIII LIQI CACII IIIA	O11.	- Open		DT/0
	Oil: Fir	al open fr	10.	Bb1/d

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



SEP 2 2 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Well No. 29/6-4 District Arant County Lif Drilling commenced 9-/8-82 Drilling completed Total depth Date shot Depth of shot Depth of shot Depth of shot Depth of shot County Lif 13. 10. Size of 14. Depth set 5 3/16. 3. Perf. top Perf. top Perf. bottom Depth flow after tubing /10ths Merc. in Inch Colume Cu. Ft. CASING CEMENTED SIZE No. FT. NAME OF SERVICE COMPANY COAL WAS ENCOUNTERED AT FEET INCHES PEET INCHES FEET INCHES TEET INCHES FEET INCHES	Permit No. 85 - 5754				Oil or	Gas Well	
Farm Bessie Wright Well No. 29/6-4 District Strant County Rif Drilling commenced 9-/8-82 Drilling completed Total depth Date shot Depth of shot 2 Initial open flow flow flow for in Inch Depth of shot 2 Cu. Ft. CASING CEMENTED SIZE No. FT. NAME OF SERVICE COMPANY COAL WAS ENCOUNTERED AT FEET INCHES FEET INCH	Company Setro Leum Der	elopment Corp		USED IN DRILLING		PACK	ERS
Well No. 29/6-4 District Mant County Lif Drilling commenced 9-/8-82 Drilling completed Total depth Date shot Depth of shot Depth of shot Depth flow after tubing /10ths Water in Inch Colume Cu. Ft. CASING CEMENTED SIZE No. FT. NAME OF SERVICE COMPANY COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHE	Address		Size		a no did a Till V adha	2000	
Well No. 29/6-4 District Water feet feet FEET NOWER Size of S	Farm Bessie Wright	+	16			Kind of Pack	er
District County Ref. Size of Size o	Well No. 29/6-4		13		. 10 10 10 10 10 10 10 10 10 10 10 10 10	Participation of Later of	7.51 185 20 50
Drilling completed		ounty Rif	1 24- 1	3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3		Size of	
Depth of shot	Drilling commenced 9-18-	82	6%		- 3	Depth set	
Depth of shot	Orilling completedTo	otal depth					
pen flow after tubing /10ths Merc. in Inch Casing Cemented Size No. FT.	Depth	of shot	2				
colume	nitial open flow/10tl	hs Water inInch	Liners Used				
ock pressure lbs. hrs. NAME OF SERVICE COMPANY Doblar	pen flow after tubing/10th	hs Merc. inInch				Perf. bottom_	
bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES resh water feet feet FEET INCHES FEET INCHES lit water feet feet FEET NOUNCE	olume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
resh water feet FEET INCHES FEET INC	ock pressure lbs.						
ilt water feet FFFT INCHES FEET INC	1	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	ATF	EET	INCHES
	esh waterfeet	feet	FEET_	INCH	ESF	EET	LINCHES
	alt water feet	feet	FEET_	INCH	ESF	EET	INCHES
rillers' Names Hiray Espen/ Mason Freeman / Robert Heater	rillers' Names Hirlay Es Ben	Masm Free	man / K	Edert 91	leater		
mion Drilling Rig # 6 tout Busher	mion Drilling	Rig # 6		toul !	Busher Hoats		
rillers' Names Hir by Es Bew/ Mason Freeman / Robert Heater Inion Drilling Rig # 6 Bill Heater marks: Mone on location - Drilling ratholo Petwery on	marks:	s on location	-Drilling	gratha	Co	Pilvery	small

9-18-82

Samuel M. 19411912024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			ADDRESS			
ARM		DISTRICT		COUNTY		37 25 30
illing Material Used						
iner L	ocation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	Los
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			al alter Victoria			
				1.0		
	+					
	7.84.540					
			and the same and the same patients,			
			and the second second			
					THE RESIDENCE OF STREET	
rillers' Names				100000000000000000000000000000000000000	, , , , , , , , , , , , , , , , , , , ,	
emarks:						
DATE	I hereby certify I v	isited the above	ve well on this date.			

DEPARTMENT OF MINES

RECEIVED

SEP 2.3 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

DISTRICT WELL INSPECTOR

INSPECTOR'S WELL REPORT

Permit No. 85-5754			Oil o	Gas Well
Company Loleum Development Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			and the table.
Farm Bessie Wright	16			Kind of Packer
Well No. 29/6-/	13			
District Scant County Ret	81/4			Size of
Drilling commenced 9-18-82	65%			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3			Perf. top
Initial open flow/10ths Water inInch	Liners Used		To a grow may	Perf. bottom
Open flow after tubing/10ths Merc. in Inch				Perf. top
Cu. Ft. Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs.	NAME OF SERV	VICE COMPAN	NY	No. FTDat
Fresh water 50 / feet feet				FEETINCHES
Salt water feet feet	FEET_			
Drillers' Names River Lokew Mason Voncon Drilling Rig # 6 Remarks: Ran 1234 fort used 300 saceta Jel returned o.K. Bu Plug Down 9:05 A	Freeman de Saf 8 5 comen for to	Rober Tool Pe Bill Do	at He when leater	ater
9-28-82 DATE		Somu	021.7	04/19/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No			-	We	II No		
COMPANY			ADDRESS				
'ARM	COUNTY						
illing Material Used							
	eation	Amount	Packer	Location			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOS			
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	- 14						
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	1150 - No. 1 12 100 B States were were placed to						
illers' Names		-	· · · · · · · · · · · · · · · · · · ·				
marks:							
	Thomshop with *	-1-11-3 12 1					
DATE	i nereby certify I	visited the abov	e well on this date.				

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

SEP 27 1982

OIL AND GAS DIVISION W DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No.85-5754		Discrete A Sec	Oil or	Gas Well
Company Petroleum Development Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size		en er wit	symple in the second
Farm Bessie Wright	16			Kind of Packer
Well No. 29/6-/	13		and an artist	
District Strant County Ritchie	81/4			Size of
Drilling commenced 9-18-82	65%			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	2		in the second second	Perf. top
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	ITED	SIZE	No. FTDate
Rock pressure lbs hrs.	NAME OF SERV			Date
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water 50' feet feet				FEETINCHES
Salt water <u>feet</u> feet	FEET_	INCH	ESF	FEETINCHES
Drillers' Names Hirby Eskew Mason Fr Union Drilling Right 6	eeman/Ra	hert He	a to	
Union Drilling Rig # 6	,,,,,,,	toal	Pusher	
Visit location to	check on p	rit	" p. j.	tone "
		,	' il sh	of O.K.

9-22-82 BATE

Samuel M. 9/04/19/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wel	No			
COMPANY			ADDRESS	N. S. Carlotte and Co.				
ARM	COUNTY							
illing Material Used								
iner Los	cation Amount Packer Location							
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TU			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED SIZE LOS				
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	142			- e à		44.1.23.4		
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		32						
illers' Names				2 10 10 10 10 10 10 10 10 10 10 10 10 10				
marks:								
DATE	I hereby certify I	visited the abov	e well on this date.					

04/19/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION





INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No.	,,,,,,						
CompanyPetroleu	um Develops	ment Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	Р	ACKERS
Address			Size				
Farm Driffin	Producin	q	16			Kind of 1	Packer
Well No Sriffin	29/6-1		13		10.16.2.3		
District Sant		Citchia	81/4			_ Size of_	
Drilling commenced			6%			Depth se	t
			5 3/16				
Drilling completed			3			Perf. top.	
Date shot	Depth of sho	t	2			Perf. bott	tonı
Initial open flow	/10ths Wat	ter inInch	Liners Used			Perf. top_	
Open flow after tubing.	/10ths Mer	e. inInch				Perf. bott	om
olume		Cu. Ft.	CASING CEMEN	TED	SIZE	No ET	
ock pressure	lbs	hrs.	NAME OF SERV			No. F1	Date
	bb		COAL WAS ENC	COUNTERED A	Т	FEET	INCHES
vesh water	feet	feet	FEET_				
alt water	feet	feet	FEET				
rillers' Names						r EET	INCHES
emarks:	Final sl.	rspectio	n -01	KIR	0	E STATE OF THE STA	
	,			, 20 /6	cesp		

6-6-83

Samuel M. 764/19/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No				Wel	I No			
OMPANY			ADDRESS			2		
ARM	COUNTY							
illing Material Used								
iner Loc	Location	1						
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST		
				-				
						-		
						y-10-20-10-10-10-10-10-10-10-10-10-10-10-10-10		
			,					
rillers' Names					and the same of th			
Remarks:	100 Y 10							
DATE	I hereby certify I	visited the abo	ove well on this date.					

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. 35 - 5 7 5 4			o o Oil o	r Gas Well
Company Etrofoun Delel. Co	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm D. Wright	16			Kind of Packer
Well No. 3916,-1	13			
District County stehil	81/4			Size of
Drilling commenced	65/8			Depth set
Drilling completedTotal depth	5 3/16			
. 44 1	3		S. Santa	Perf. top
Septil of Shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SERV			Date
Oilbbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	ΛT.	FEETINCHES
Fresh waterfeetfeet				FEETINCHES
Salt water feet feet				FEETINCHES
Drillers' Names			DE	CEIVEN
Remarks: Of to refease			JI.	JL 1 1983

OIL & GAS DIVISION
DEPT. OF MINES

7-6-53 DATE Steve Casyl MELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS	1, 1			
FARM	DISTRICTCOUNTY						
Filling Material Used	to the same of the			7. 3.110.3	14	1.1.1	
Liner Lo	eation	Amount Packer Location					
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			Weller Commen	Villa Commence	111		
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		LLL LUBB M			No.	a dia sa kacamatan da kacamatan	
-3910 (11 11 11 11 11 11 11 11 11 11 11 11 11	T/ ()	137	in the second second				
rillers' Names					a partie of	***	
emarks:		- market					
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	tool and						
MOREWOOD STATE							
BININES.	DEF						



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305



THEODORE M. STREIT
ADMINISTRATOR

WALTER N. MILLER DIRECTOR

July 1, 1983

Petroleum Development Corp. P. O. Box 26 Bridgeport, W. Va. 26330

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5734	Westvaco/Griffin Production Co., #1815-2	Grant
RIT-5754	B. Wright/Griffin Producing Co., #2916-1	Grant
RIT-5772	R. McVay/Griffin Producing Co., #3174-2	Grant
RIT-5848	R. McVay/Griffin Producing Co., #111218-2	Grant
RIT-5878	Allegheny/Griffin Producing Co., #5613-2	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

04/19/2024

