



Date: June 22, 19 82
Operator's Well No. Moyers #1
API Well No. 47 085 5752
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1141 Watershed: MEADOW Run
District: Grant County: Ritchie Quadrangle: Shultz

WELL OPERATOR Rimrock Production Corp.
Address 4424 B Emerson Avenue
Parkersburg, W.Va. 26104

DESIGNATED AGENT Robert L. Murdock
Address 4424 B Emerson Avenue
Parkersburg, W.Va. 26104

OIL & GAS ROYALTY OWNER ^{Edwin} Emmett Moyers
Address 213 E. 29th St.
St. Hayes, Kansas 67601
Acreage 51

COAL OPERATOR NONE
Address _____

SURFACE OWNER Mike Harper
Address Rt. 1 Box 118
St. Mary's W.Va 26178
Acreage 51.6

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name NONE
Address _____
Name _____
Address _____
JUL 7 - 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

FIELD SALE (IF MADE) TO:
Address Unknown

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Deo Mace
Address Rt. 1 Box 5
Sandridge, W.Va.

COAL LESSEE WITH DECLARATION ON RECORD:
Name NONE
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease _____
^{Assignment} or other contract dated Aug 16, 1980, to the undersigned well operator from A.F. Markle

(If said deed, lease, or other contract has been recorded:
Recorded on Jan. 9, 1981, in the office of the Clerk of the County Commission of Ritchie County, West Va., in Lease Book 133 at page 618. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

04/19/2024
Rimrock Production Corp.
Well Operator
By Alison Crane
Its Agent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) unknown
Address _____

GEOLOGICAL TARGET FORMATION, EIK

Estimated depth of completed well, 5500 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 150,391 feet; salt, 641 feet.

Approximate coal seam depths: none Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	11 3/4	CW	45 [#]	X		370'	370'	CTS	Kinds
Fresh Water	8 5/8	erw	23 [#]	X		1200	1200	350 sks.	Baker
Coal									Sizes
Intermediate									
Production	4 1/2	erw	10.5 [#]	X		0	5500	750 sks.	Depths set 4000
Tubing	2 3/8	CW	4.7 [#]	X		0	4000	0	
Liners									Perforations: EST. DEPTH
									Top 3200 Bottom 5400

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 3-9-83 **;**
BY John B. Swadlow

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

04/19/2024

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____



04/19/2024

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

JUL 7 - 1982

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04/19/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

Ret-5752

Yes / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

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111 7 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT

I, *Robert F. Mumber* (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

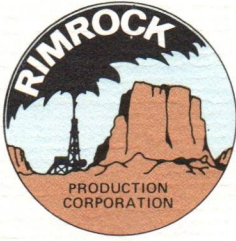
Signed: *Robert F. Mumber*

Taken, subscribed and sworn to before me this 7 day of July, 1982.

Signed: *Candace D. Wine*

My Commission Expires: October 19, 1991

04/19/2024



4424 "B" Emerson Avenue
Parkersburg, WV 26101
(304) 428-1520

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MAR 29 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

March 29, 1983

Department of Mines
Division of Oil and Gas
ATTN: Mr. Fred Burdette
Charleston, West Virginia 25305

RE: Violation, Moyers #1, 47-085-5752
March 24, 1983

Dear Mr. Burdette:

Rimrock Production Corporation requests an exception to this violation to keep flowing this well until it is hooked to a pipeline. We are pushing Consolidated all we can to get into their line.

The Moyers is an oil well and not a gas well. The initial GOR test when well was completed was 707 to 1, but it is now below 425 to 1. The well has produced over 20,000 barrels of oil and if we shut it in, we will lose this well as several others we have shut in. It is currently producing over 100 barrels per day and 42.5 MCF per day.

While we firmly believe in every possible precaution to prevent waste of gas, we feel we will lose \$2,750 a day for oil to save \$148.75 for gas.

Samuel N. Hersman suggested we write to you explaining this well and felt you might give us an exception to this regulation to prevent losing the well. We will appreciate anything you can do to assist us in this situation.

Sincerely,

RIMROCK PRODUCTION CORPORATION

Robert L. Murdock
President

RLM/pjw

04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1 4180-4950 20 holes
850,000 SCF N₂

Stage 2 3270-4120 22 holes
850,000 SCF N₂

Stage 3 2500-3150 23 holes
850,000 SCF N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Soil			0	15	
Sandstone and Shale			15	50	
Sandstone and Shale			100	200	
Sandy Siltstone			200	300	
Sandstone and Siltstone			300	400	
Sandy Siltstone			400	500	
Sandstone and Siltstone			500	600	
Sandstone			600	700	
Siltstone			700	800	
Sandy Siltstone			800	900	
Sandy Siltstone			900	1000	
Sandy Siltstone and Lime			1000	1100	
Sandy Siltstone and Lime			1200	1200	
Limy Sand and Siltstone			1200	1300	
Sandstone			1300	1400	
Sandstone			1400	1500	
Sandstone and Siltstone			1500	1600	
Sandstone and Siltstone			1600	1700	
Sand Stone and Shale			1700	1800	
Siltstone			1800	1850	
Big Injun Interval			1850	2095	Gas Show @ 2072
Siltstone			2095	2488	
Berea			2488	2490	
Sandy Siltstone			2490	2681	
Fifth Sand			2681	2688	
*Devonian Shale (Shales and Sandy Siltstones)			2688	4984	Gas shows

*Most Devonain Shale names not differentiated.
(Attach separate sheets as necessary)

Rimrock Production Corporation
Well Operator

By: Kay C. McHimmie - Agent

Date: 8-25-82

04/19/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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 OCT 8 1982
 OIL & GAS DIVISION
 DEPT. OF MINES
 COPY



IV-35
 (Rev 8-81)

State of West Virginia
 Department of Mines
 Oil and Gas Division

Date August 25, 1982
 Operator's
 Well No. Moyers #1
 Farm Moyers
 API No. 47 - 085 - 5752

WELL OPERATOR'S REPORT
 OF
 DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
 (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1141 Watershed Meadow Run
 District: Grant County Ritchie Quadrangle Schultz 7.5

COMPANY Rimrock Production Corporation
 ADDRESS 4424 "B" Emerson Avenue, Parkersburg, WV 26104
 DESIGNATED AGENT Robert L. Murdock
 ADDRESS 4424 "B" Emerson Avenue, Parkersburg, WV 26104
 SURFACE OWNER Mike Harper
 ADDRESS Rt. 1 Box 118, St. Mary's WV 26170
 MINERAL RIGHTS OWNER Emmett Moyers
 ADDRESS 213 E. 29th St., St. Hays Kansas 67601
 OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman
 ADDRESS Smithville, WV

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	50	50	
9 5/8			
8 5/8	1356	1356	285 sks.
7			
5 1/2			
4 1/2	4947	4947	700 sks.
3			
2			
Liners used			

PERMIT ISSUED
 DRILLING COMMENCED July 19, 1982
 DRILLING COMPLETED July 24, 1982
 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2488-4984 feet
 Depth of completed well 4984 feet Rotary X / Cable Tools
 Water strata depth: Fresh 361 feet; Salt 641 feet
 Coal seam depths: Is coal being mined in the area? X

OPEN FLOW DATA
 Producing formation Devonian Shale Pay zone depth 2500-4950 feet
 Gas: Initial open flow 300 Mcf/d Oil: Initial open flow 0 Bbl/d
 Final open flow 106 Mcf/d Final open flow 150 Bbl/d
 Time of open flow between initial and final tests 8 hours

Static rock pressure 600 psig (surface measurement) after 74 hours shut in
 (If applicable due to multiple completion--)

04/19/2024

Second producing formation Pay zone depth feet
 Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
 Final open flow Mcf/d Oil: Final open flow Bbl/d
 Time of open flow between initial and final tests hours
 Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5752

Oil or Gas Well _____
(KIND)

Company Rimrock Prod. Corp.

Address _____

Farm Mike Harper

Well No. Moyers #1

District Grant County Rit

Drilling commenced 7-19-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water None feet _____ feet

Salt water _____ feet _____ feet

Contractor F.W.A. Drilling Rig # 23

Drillers' Names Tool Pusher = Harley Jarvis

Remarks: 1338' of 8 5/8 casing run on 7-20-82 used 285 sacks of cement cement by Halliburton

7-21-82

DATE

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Samuel N. A. ... 04/19/2024

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5752

Oil or Gas Well _____
(KIND)

Company <u>Rimrock Prod. Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Mike Harper</u>	16			Kind of Packer _____
Well No. <u>Mayers #1</u>	13			
District <u>Grant</u> County <u>Pit</u>	10			Size of _____
Drilling commenced <u>7-19-82</u>	8 1/4			
Drilling completed <u>7-23-82</u> Total depth <u>5000 app</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names F.W.A Drilling Co. Rig 23

Remarks: Pulling Drill pipe - Had Jelled hole = Halliburton Co.

7-23-82

DATE

Samuel N. Peromson 04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 25 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5752

Oil or Gas Well _____
(KIND)

Company Rimrock Prod. Corp.
 Address _____
 Farm Moyers
 Well No. Moyers #1
 District Grant County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Final Inspection - OK to Release

4-18-83
DATE

Samuel M. ...
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

May 9, 1983

Rimrock Production Corporation
4424 Emerson Avenue
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5455-FRAC.	E. C. Curry, #1	Union
RIT-5469	Olin D. Baker/Lettie M. Baker #1	Clay
RIT-5516-REFRAC.	Walter A. Crane Heirs, #1	Union
RIT-5590	Freda & Leonard Byrd, #1	Union
RIT-5611	Martin Corbin, et al, #1	Grant
RIT-5680	Walter A. Crane Heirs, "A" #1	Union
RIT-5685	Grace Cox, et al, #1	Union
RIT-5698	Carl Dotson, #1	Grant
RIT-5709	Merrill G. Hedrick, #1	Grant
RIT-5711	Merrill G. Hedrick, #2	Grant
RIT-5718	Elsie Cameron, Agent, #1	Union
RIT-5720	Cecil C. Gardner, #1	Grant
RIT-5752	Emmett Moyers, #1	Grant
RIT-5844	Arrahwanna Pifer, #1	Grant
RIT-5845	Floyd Pifer, et al, #1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

04/19/2024

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IV-27
11/23/81

MAR 29 1983

OIL AND GAS DIVISION STATE OF WEST VIRGINIA
WV DEPARTMENT OF MINES DEPARTMENT OF MINES

Date: 3-24-83
Well No: Meyers #1
API NO: 47-085-5762
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow /
LOCATION: Elevation: 1141 Watershed: Meadow Run
District: Grant County: Ritchie Quadrangle: Schultz 7.5
WELL OPERATOR Rimrock Prod Corp. DESIGNATED AGENT Robert S. Murdock
Address 4424-B Emerson Ave Address 4424-B Emerson Ave
Parkersburg WV 26101 Parkersburg, W.Va. 26101

The above well is being posted this 24 day of March, 1983, for a violation of Code 22-4-14 and/or Regulation 25.01, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

all well owners or operators shall use every possible precaution in accordance with accepted and approved methods to prevent waste of oil or gas,

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until immediately, 1983, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Hersman
Oil and Gas Inspector
Address P.O. Box 66
Smithville WVa 26178

Telephone: 477-3597 04/19/2024

RECEIVED



MAR 29 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Date: 3-24-83

IV-27
11/23/81

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Well No: Meyers #1
API NO: 47 - 085 - 5752
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow /

LOCATION: Elevation: 1141 Watershed: Meadow Run
District: Grant County: Ritchie Quadrangle: Schuth 7.5

WELL OPERATOR Rimrock Prod Corp. DESIGNATED AGENT Robert S. Murdoch
Address 4424-B Emerson ave Address 4424-B Emerson ave
Parkersburg WV 26101 Parkersburg, WVa. 26101

The above well is being posted this 24 day of March, 1983, for a violation of Code 22-4-14 and/or Regulation 25.01, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

all well owners or operators shall use every possible precaution in accordance with accepted and approved methods to prevent waste of oil or gas.

TE D

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until immediately, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Heisman
Oil and Gas Inspector

Address P.O. Box 66
Smithville WVa 26178

Telephone: 477-3571

*Posted
4/2/83*

04/19/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF A REPORTED)	
WASTE OF NATURAL GAS FROM)	CAUSE NO. 27
THE PRODUCTION OF OIL IN)	
VIOLATION OF 22-4-14)	ORDER NO. 1

REPORT OF THE OFFICE

On March 3, 1983, Inspector Sam Hersman cited 47-085-5752, for violation of W. Va. Code 22-4-14, for flaring gas without submitting a plan of operation.

FINDINGS OF FACT

1. Rimrock Production Corporation, is an operator as defined in 22-4-1(w) of the West Virginia Code, and therefore subject to the provisions of Chapter 22, Article 4, of the Code of West Virginia.
2. The Office of Oil and Gas of the Department of Mines, has jurisdiction over the well drilled by the operator as described in 22-4-1a.
3. On March 24, 1983, Inspector Sam Hersman issued a violation of Code 22-4-14 on well 47-085-5752, for wasting gas.
4. On March 29, 1983, Rimrock Production Corporation, submitted a plan of operation for well 47-085-5752.
5. Rimrock's plan of operation calls for venting no more than 43 MCF per day and that Rimrock will not vent for more than 60 days.
6. Well 47-085-5752 has a gas-oil ratio of 425 to 1.
7. Rimrock Production Corporation states that to shut in the well at this time would cause them to completely loose their well.

CONCLUSION OF LAW

1. The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et seq. of the Code as outlined in 22-4-1g thru 22-4-1i of the Code and to review plans of operation in wasting gas as per 22-4-14.
2. The Operator was in violation of 22-4-14 by venting gas without submitting a plan of operation.
3. Subsequent to the violation the Operator submitted a plan of operation as required by 22-3-14, and which was approved by the Office of Oil and Gas, Dept. of Mines.

ORDER

WHEREFORE, it is hereby ORDERED that well 47-085-5752, be permitted to waste gas for no more than 60 days. The amount to be wasted shall not exceed 43 MCF/day. All gas so wasted will be flared.

Entered at Charleston, West Virginia, this 29th day of March, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

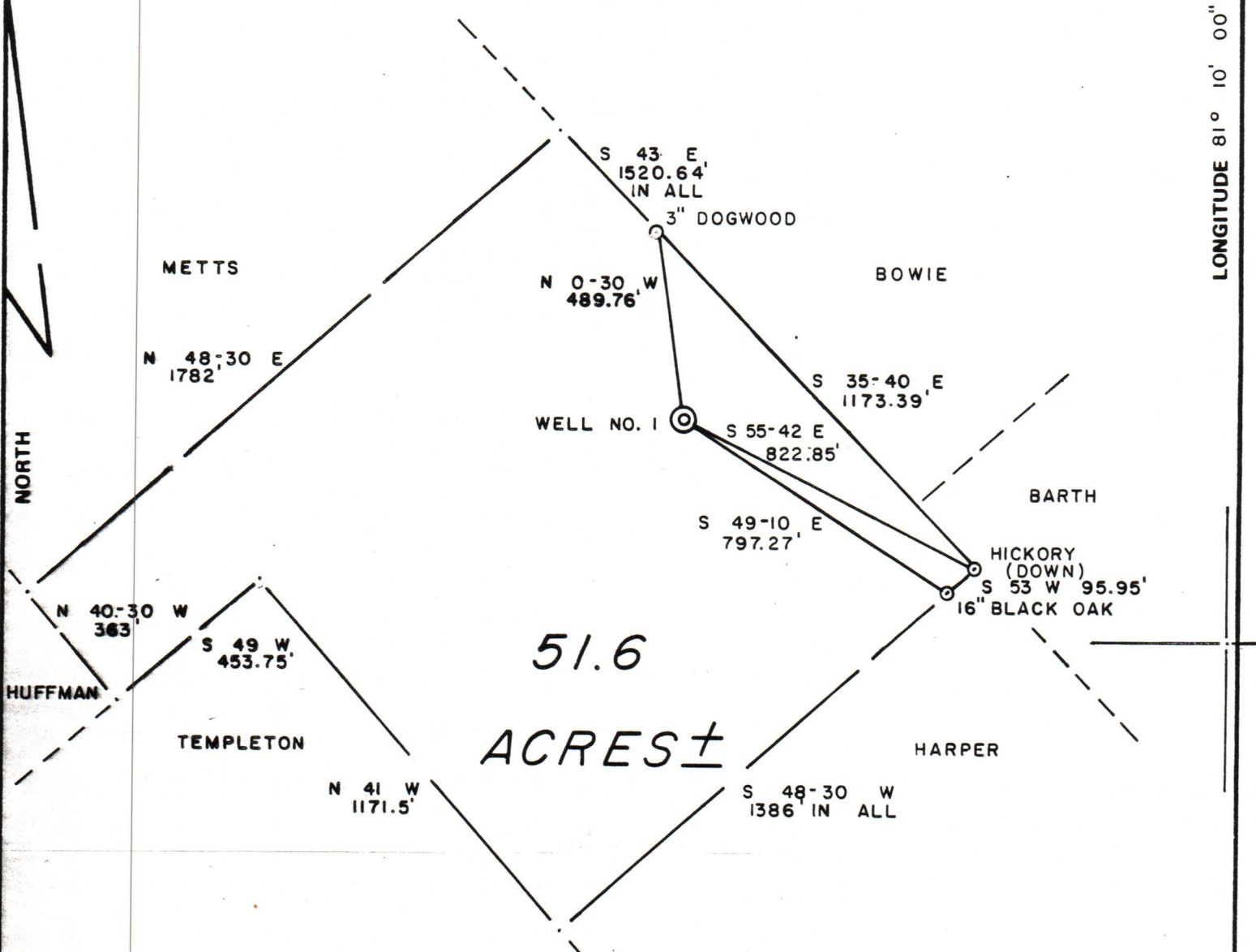
By: 
Theodore M. Streit, Administrator

3M.J. 7/5/82

LATITUDE 39° 20' 00"

110'

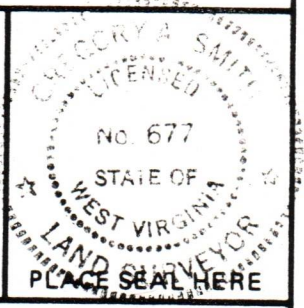
MOYERS LEASE WELL NO. 1



LONGITUDE 81° 10' 00"

FILE NO. 7-61
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 1135'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 18, 1982
 OPERATOR'S WELL NO. 1
 API WELL NO. 47-085-5752
 STATE WEST VIRGINIA COUNTY MITCHELL PERMIT 516

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1141' WATER SHED MEADOW RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ 7.5'
 SURFACE OWNER MIKE R. HARPER et. ux. ACREAGE 51.6
 OIL & GAS ROYALTY OWNER EMMETT MOYERS et. al. LEASE ACREAGE 51.6 04/19/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION ELK ESTIMATED DEPTH 5500'
 WELL OPERATOR RIMROCK PROD. CORP. DESIGNATED AGENT ROBERT L. MURDOCK
 ADDRESS 4424-B EMERSON AVE. ADDRESS 4424-B EMERSON AVE.
PARKERSBURG W.V. 26101 PARKERSBURG W.V. 26101