

Well	No.		#1	4
Farm		Т.	Ε.	TOOTHMAN
API	#47	-08	5 -	5744
Date	J	UNE	29	. 1982

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GA	S - DEPARTMENT OF MINES
OIL AND GAS WELL F	PERMIT APPLICATION
WELL TYPE: 011 xx Gas xx	
(If "Gas", Production xx / Und	erground storage / Deep / Shallow /
LOCATION: Elevation: 1010' Watersh	
District: UNION County:	RITCHIE Quadrangle: PULLMAN 7.5
WELL OPERATOR B & L OIL CO. Address 1420 7ths t. PARKERSBURG, WV 26101	Address PARKERSBURG, W 26101
OIL AND GAS ROYALTY OWNER T. E. TOOTHMAN	
Address RT 2	COAL OPERATOR 2
HARRISVILLE, WV 26362 Acreage 67	
SURFACE OWNER GERALD TOOTHMAN	COAL OWNER(S) WITH DECLARATION ON RECORD:
Address HARRISVILLE, WV 26362	NAMEAddress
Acreage 67	n/a NAME
FIELD SALE (IF MADE) TO:	Address
NAME Address	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address
NAME DEO MACE	
Address RT 1, BOX 65	JUN 2 0 1982
Telephone 665-8693	001 Z A 130Z
	OIL & GAS DIVISION
The undersigned well engages in	DEPT. OF MINES
above location under a deed / lease xx to the undersigned well operator from I	ed to operate for oil or gas purposes at the / other contract / dated 10/8, 1963, E. DELPHIA TOOTHMAN
(If said deed, lease, or other contract has	
	ice of the Clerk of County Commission of
requested as follows:	100 Book at page 337 . A permit is
Plug off old formation	/ Redrill / Fracture or stimulate / / Perforate new formation /
Other physical change in	well (specify)
objection they wish to make or are required Department of Mines within fifteen (15) days Copies of this Permit Application and the entailed by registered mail or delivered by har er(s), and coal lessees on or before the day to the Department of Mines at Charleston, West	of the mailing or delivery of this A
GEOPHYSICAL LOGS DIRECTLY TO:	B & L OIL CO.
WEST VIRGINIA OIL AND GAS	Well Operator
CONSERVATION COMMISSION By:	C. Jo Mc Ecady
1613 WASHINGTON ST., E. CHARLESTON, WV 25311 Its:	
Telephone - 304/348-3092BLANKET BOND	

(Revised 3-81)

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.								
	Address 1420 7th st.							
		-	nn Majorin Sidle o Journal aguster Shrine	PAR	KERSBURG	G, W		
GEOLOGICAL TARGET FORMATION LOWER DEVONIAN SHALE  Estimated depth of completed well 5800' feet. Rotary xx / Cable tools / Approximate water strata depths: Fresh, 160 feet; salt, 710 feet.  Approximate coal seam depths: n/a  Is coal being mined in this area: Yes / No xxx/xx								
	SPE( Grade	Weight per ft			For Dril-	Left in Well		
Conductor 11 3/4 Fresh water	J55		-	-	200	200		Kinds
Coal								Sizes
Intermed。 8 5/8	J55	241/2			1110	1110 5800	to surfac	e Depths set
Production 4 1/2 Tubing	J55	10.5		-		3800	JUU SKSS	beptils set
Liners								Perforations:
								Top Bottom
				-				
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.  A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.  THIS PERMIT MUST BE POSTED AT THE WELL SITE.								
ALL PROVISIONS BEING				CHAPTE	R 22.			
ARTICLE 4 OF THE W. V								
APPROVED FORdril								
				-				
IF CPERATIONS HAVE NOT COMMENCED BY 379-83								
of Jugarde								
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code \$22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:  WAIVER  The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the								
area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, 049492024e well operator has complied with all applicable requirements of the West Virginia code and the governing regularions.								
Date:	Date:, 19							
By:								
1+0								



June 28, 1982

Toothman #14 WELL NO.

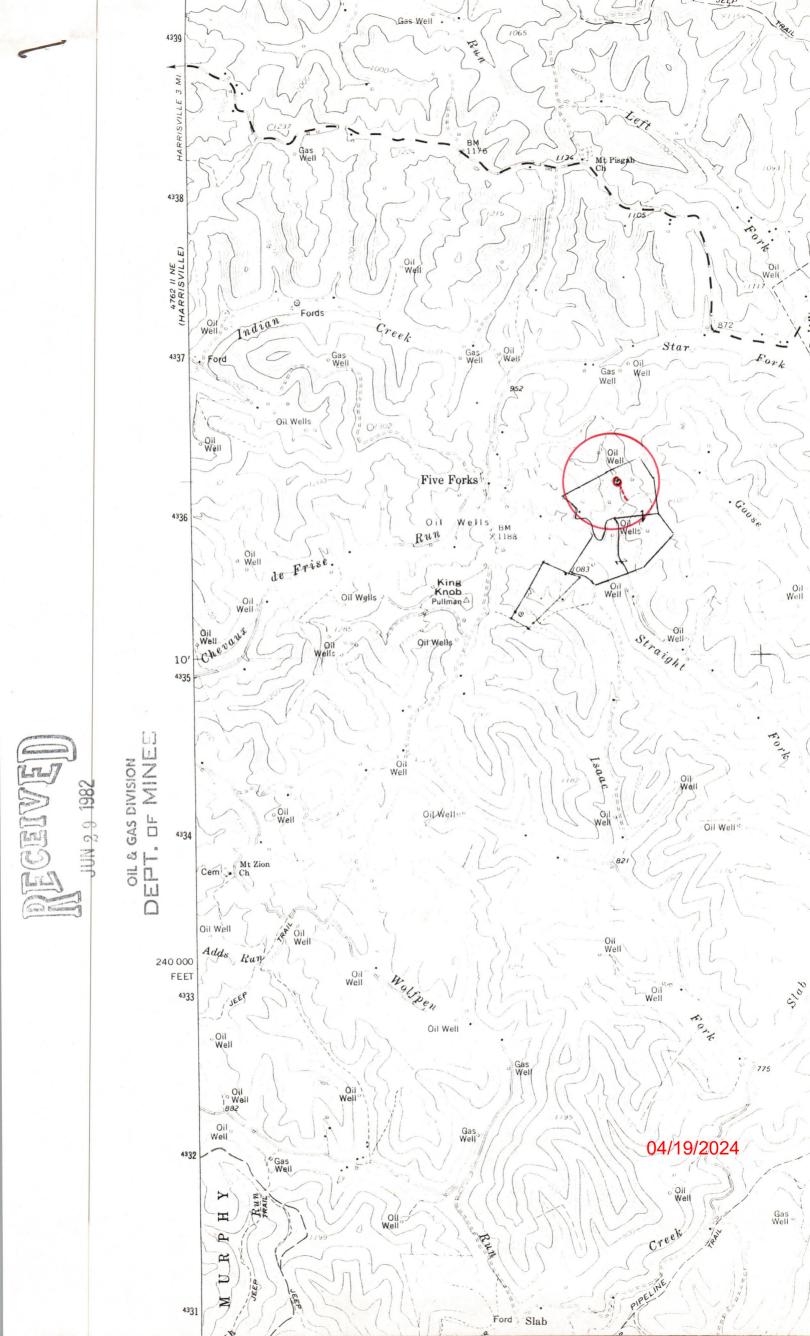
API NO. 47 -

# State of West Airginia Bepartment of Mines

Gil und Gus Bivision

## CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L 011 Company		DESIGNATED AGENT C. Jo McCrady
Address 1420 7th Street Parkersburg	W.V.	Address 1420 7th Street Parkersburg, W.V.
Telephone (304) 424-5220	5101	Telephone (304) 424-5220 26101
LANDOWNER		
Revegetation to be carried out by		SOIL CONS. DISTRICT Little Kanawha
This plan has been reviewed by	Name and Address of the Owner, where	C. Jo McCrady (Agent)
and additions become a part of this pl	Jttle	The state of the s
a part or this p.	Lan:	6-29-82 (Date)
	(In	matt Man I
	7	(SCD Agent)
ACCESS ROAD		LOCATION
tructure	(2)	
15	_ (A)	Structure Diversion Ditch (4)
Spacing M'		Material soil
age Ref. Marual		Page Ref. Manual 2:10
tructure CO "		
al l	_ (B)	Structure Rip-Rap (B)
pacing ge DIPAT	TO THE	Materialstone
age Ref. Manual	AME	
JUN 2	. 1000	Page Ref. Manual N/A
tructure	(C)	Structure (3)
pacing OIL & GAS	DIVISION	
Page Ref. Manual	MINE	Page Ref. Manual
out and removed from the site befor	d regular stacked a e dirt wa REVECETRA	
Treatment Area I	REVEGETAT	The desired and the same state of the same state
ime Tone/ac	_	Treatment Area II
or correct to pH 6.5	ra .	or correct to pH 6.5
ertilizer 500 lbs/acm	•	Fertilizer 500 lbs/acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)
//3 1008/ac		Mulch hay or straw /.5 Tons/acre
Dallar.		Seed* Ky_31 40lbs/acre
-1DB/ dCL	•	Redtop '5lbs/acre
Ladino Clover 3lbs/acr		Ladino Clover 3lbs/acre
"Inoculate all legumes such as metal	h, trefoi	Il and clovers with the proper bacterium.
noculate with 3% recommended amount.		
•	PLAN P	PREPARED BY Bruce E. Doak
NOTES: Please request landowners'		. DIAGO D. DOUR
seedling for one growing season.	• 1	ADDRESS 1420 7th Street Parkersburg, W.V. 26101
Attach separate sheets as		
necessary for comments.		PHONE NO. (304) 424-5220



#### AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: T. E. TOOTHMAN
MINERAL OWNER: T. E. TOOTHMAN
WELL NAME: TOOTHMAN #14
I, (the above designated owner or
operator, or authorized representative thereof) hereby verifies that
the owner or owners of the mineral estate upon which this proposed
well is to be located will receive minimum one-eighth (1/8)
royalty payments for any gas or oil extracted therefrom. Copies
of the Permit Application and the enclosed plat and reclamation
plan have been mailed by registered mail or delivered by hand
to the above named coal operator, co-owner(s), and coal lessee
on or before the day of the mailing or delivery of this Permit
Application to the Department of Mines at Charleston, West
Virginia.
Signed: Com McCuady.
(Owner, Operator, or Authorized Rep.)
Notary: Bruce E. Dock (Signed)

0.3°

My Commission expires JUNE 3 1991

RECEIVED JUN 2 9 1982

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



OCT 1 2 1983

#### FINAL INSPECTION REQUEST

### INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No.	085 5744	County . K	itchie		
Company	2	Farm			E DOZDOBNO SETSY MISSIER BY MISSIER
Inspector	0 0 1 0	Well No.			art weggets dawn to remove and otherway from
Data	10 683				
				IN COMP	
RULE	DESCRIPTION	age of Councils in Council of Contracting of the Council of Counci	D BANKEY COMMISSION OF THE PARTY.	Yes	No
23.06	Notification Prior to starting Work	:			
25.04	Prepared before Drilling to prevent	waste			-
25.03	High-Pressure Drilling				
16.01	Required Permits at wellsite			**************************************	***************************************
15.03	Adequate Fresh Water Casing				-
15.02	Adequate Coal Casing			-	
15.01	Adequate Production Casing			-	-
15.04	Adequate Cement Strength				-
23.02	Maintained Access Roads			-	
25.01	Necessary Equipment to prevent Wast				
23.03	Reclaimed Drilling Site				-
23.04	Reclaimed Drilling Pits				
23.05	No surface or underground Pollution	ı			
7.03	Identification Markings				
COMMENTS:		oggang sanggang orong drond retention of \$250 files with \$800	Massin kapin osarinsa) - est ilapan da ospojusia seberorienta	,	
Well	not Dilled.				
	2		ş		
16	there me Care	Mate			
- R					

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:	Jein	In Teph	about
DATE:	7. 0	10 683	04/19/2024



# Scate of West Virginia Bepartment of Mines Oil and Gas Vivision Charleston 25305

WALTER N. MILLER

THEODORE M. ST ADMINISTRATO

6/82

November 14, 1983

B & L Oil Company
P. O. Box 165
Davisville, W. Va. 26142

In Re:	PERMIT NO:	47-085-5744
	FARM: T.	E. Toothman
	WELL NO: _	14
	DISTRICT:	Union

COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

