



Date: July 7, 19 82  
Operator's Well No. Nichols A#1  
API Well No. 47 085 5735  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /  
(If "Gas", Production        / Underground storage        / Deep        / Shallow        /)

LOCATION: Elevation: 1073 Watershed: Goose Creek  
District: Grant County: Ritchie Quadrangle: Schultz 7.5

WELL OPERATOR Rimrock Production Corp. DESIGNATED AGENT Robert L. Murdock  
Address 4424 B Emerson Avenue Address 4424 B Emerson Avenue  
Parkersburg, W. Va. 26104 Parkersburg, W. Va. 26104

OIL & GAS ROYALTY OWNER Homer Nichols et al COAL OPERATOR none  
Address Pt. 1 Address         
St. Mary's W. Va. 26170

Acceage 32 COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Homer Nichols Name none  
Address Pt. 1 Address         
St. Mary's W. Va. 26170 **RECEIVED**  
Acceage 32 JUL 7 - 1982  
Name        **OIL AND GAS DIVISION**  
Address        **WV DEPARTMENT OF MINES**

FIELD SALE (IF MADE) TO:  
Address unknown

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Sam Hershmann  
Address Smithville, W. Va.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed        / lease X  
other contract        / dated May 25, 19 82, to the undersigned well operator from Homer F. Nichols  
(If said deed, lease, or other contract has been recorded:)

Recorded on       , 19 82, in the office of the Clerk of the County Commission of Ritchie County, West Va., in        Book        at page       . A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper        / Redrill        / Fracture or stimulate        /  
Plug off old formation        / Perforate new formation        /  
Other physical change in well (specify)         
        
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

**04/19/2024**  
Rimrock Production Corp.  
Well Operator  
By Arnon Deare  
Its Agent



PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) unknown  
Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well, 5500 feet Rotary X / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 20027 feet; salt, 573 feet.

Approximate coal seam depths: none Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS |       |                   | New | Used | FOOTAGE INTERVALS |              | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS                  |
|-----------------------|----------------|-------|-------------------|-----|------|-------------------|--------------|--------------------------------------|--------------------------|
|                       | Size           | Grade | Weight per ft     |     |      | For drilling      | Left in well |                                      |                          |
| Conductor             | 11 3/4         | cw    | 45 <sup>#</sup>   | X   |      | 310               | 310          | CTS                                  | Kinds                    |
| Fresh Water           | 8 5/8          | erw   | 23 <sup>#</sup>   | X   |      | 1200              | 1200         | 350 SKS                              | Baker                    |
| Coal                  |                |       |                   |     |      |                   |              |                                      | Sizes 4 1/2              |
| Intermediate          |                |       |                   |     |      |                   |              |                                      |                          |
| Production            | 4 1/2          | erw   | 10.5 <sup>#</sup> | X   |      | 0                 | 5500         | 750 SKS                              | Depths set 4000          |
| Tubing                | 2 3/8          | cw    | 4.7 <sup>#</sup>  | X   |      | 0                 | 4000         | 0                                    |                          |
| Liners                |                |       |                   |     |      |                   |              |                                      | Perforations: est. depth |
|                       |                |       |                   |     |      |                   |              |                                      | Top 3200 Bottom 5400     |

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR** drilling **. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY** 3-8-83 **.**  
**BY** [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

04/19/2024

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined the proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_  
Its \_\_\_\_\_









IV-9  
(Rev 8-81)

DATE 6 JULY, 1982

WELL NO. NICHOLS #1

State of West Virginia

API NO. 47 - 085 - 5735

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME RIMROCK PRODUCTION CORP.

DESIGNATED AGENT ROBERT L. MURDOCK

ADDRESS 4424-B EMERSON AVENUE

ADDRESS 4424-B EMERSON AVENUE

PARKERSBURG, W.VA. 26101

PARKERSBURG, W.VA. 26101

Telephone (304) 428-1520

Telephone (304) 428-1520

LANDOWNER HOMER NICHOLS, ET. AL.

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by RIMROCK PRODUCTION CORP. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-6-82

(Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT (A)

Structure DIVERSION DITCH (1)

Spacing 12"

Material SOIL

Page Ref. Manual 2:7

Page Ref. Manual 2:12

Structure CROSS DRAIN (B)

Structure RIP-RAP (2)

Spacing 45' TO 400' (AS NEEDED)

Material ROCK-LOGS

Page Ref. Manual 2:1

Page Ref. Manual N/A

Structure RIP-RAP (STONE-LOGS) (C)

(D) Structure DRAINAGE DITCH (X)

Spacing SAME AS CROSS DRAIN

Material \_\_\_\_\_

Page Ref. Manual N/A

Page Ref. Manual 2:12

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed\* KY 31 TALL FESCUE 40 lbs/acre

Seed\* KY 31 TALL FESCUE 40 lbs/acre

REDFEET 5 lbs/acre

REDFEET 5 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre  
lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre  
lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/19/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.





085-5735

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

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JUL 7 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Yes  / No  / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, Robert F. Munday (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: Robert F. Munday

Taken, subscribed and sworn to before me this 7 day of July, 1982.

Signed: Candace D. Wine

My Commission Expires: October 19, 1991

04/19/2024



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1 4050-5050 24 holes  
790,000 SCF N<sub>2</sub>

Stage 2 3300-3970 19 holes  
850,000 SCF N<sub>2</sub>

Stage 3 2600-3220 17 holes  
850,000 SCF N<sub>2</sub>

WELL LOG

| FORMATION   | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS<br>Including indication of all fresh and salt water, coal, oil and gas |
|---|-------|--------------|----------|-------------|--|
| Soil  |       |              | 0        | 15          |  |
| Sand and Shale  |       |              | 15       | 100         |  |
| Sand and Shale  |       |              | 100      | 200         |  |
| Sand and Shale  |       |              | 200      | 300         |  |
| Sand and Shale  |       |              | 300      | 400         |  |
| Sand and Shale  |       |              | 400      | 500         |  |
| Sand, Shale, Lime   |       |              | 500      | 600         |  |
| Sand and Shale  |       |              | 600      | 700         |  |
| Sand and Siltstone  |       |              | 700      | 800         |  |
| Sand and Siltstone  |       |              | 800      | 900         |  |
| Sand and Siltstone  |       |              | 900      | 1000        |  |
| Sand and Shale  |       |              | 1000     | 1100        |  |
| Sand, Shale   |       |              | 1100     | 1200        |  |
| Sand, Shale, Lime   |       |              | 1200     | 1300        |  |
| Sand and Shale  |       |              | 1300     | 1400        |  |
| Sand, Shale and Lime  |       |              | 1500     | 1600        |  |
| Sand and Siltstone  |       |              | 1600     | 1700        |  |
| Sand, Lime, and Shale   |       |              | 1700     | 1800        |  |
| Sand and Shale  |       |              | 1800     | 1900        |  |
| Siltstone   |       |              | 1900     | 1933        |  |
| Big Injun Sand  |       |              | 1933     | 2024        | oil & gas show   |
| Shale   |       |              | 2024     | 2028        |  |
| Squaw   |       |              | 2028     | 2040        |  |
| Sand and Shale  |       |              | 1400     | 1500        |  |
| Siltstone   |       |              | 2040     | 2100        |  |
| Siltstone   |       |              | 2100     | 2200        |  |
| Sandy Siltstone   |       |              | 2200     | 2328        |  |
| Berea   |       |              | 2328     | 2333        |  |
| Sandy Siltstone   |       |              | 2333     | 2400        |  |
| Sandy Siltstone   |       |              | 2400     | 2500        |  |
| Sand and Shale  |       |              | 2500     | 2600        |  |
| Sand and Shale  |       |              | 2600     | 2700        |  |
| Sand and Shale  |       |              | 2700     | 2800        |  |
| Shale   |       |              | 2800     | 2815        |  |
| Fifth Sand  |       |              | 2815     | 2821        |  |
| *Devonian Shale<br>(Siltstones, Shales and Sandy<br>Siltstones) |       |              | 2821     | 5127        |  |

(Attach separate sheets as necessary)

\*Most Devonian Shale names not differentiated.

RIMROCK PRODUCTIONS CORPORATION

Well Operator

04/19/2024

By: Alison Crane

Date: 8-25-82

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
JUL 15 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5735

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Rimrock Production Corp

Address \_\_\_\_\_

Farm Homer Nickels

Well No. Nickels A # 1

District Grant County Pit.

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS              |
|-------------------|------------------|--------------|----------------------|
| Size              |                  |              |                      |
| 16                |                  |              | Kind of Packer _____ |
| 13                |                  |              |                      |
| 10                |                  |              | Size of _____        |
| 8 1/4             |                  |              |                      |
| 6 5/8             |                  |              | Depth set _____      |
| 5 3/16            |                  |              |                      |
| 3                 |                  |              | Perf. top _____      |
| 2                 |                  |              | Perf. bottom _____   |
| Liners Used       |                  |              | Perf. top _____      |
|                   |                  |              | Perf. bottom _____   |

CASING CEMENTED 11 3/4 SIZE 30' No. FT. 7-13-82 Date

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

7-13-82

DATE

Samuel N. [Signature] 04/19/2024  
DISTRICT WELL INSPECTOR



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

| Liner                       | Location  | Amount | Packer                | Location          |      |      |
|-----------------------------|-----------|--------|-----------------------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED |           |        | BRIDGES               | CASING AND TUBING |      |      |
| CEMENT-THICKNESS            | WOOD-SIZE | LEAD   | CONSTRUCTION-LOCATION | RECOVERED         | SIZE | LOST |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**04/19/2024**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 20 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5735

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Pimrock Production Corp

Address \_\_\_\_\_

Farm Homer Nichols

Well No. Nichols A #1

District Strout County Put

Drilling commenced 7-13-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Drillers' Names F.W.A.

Remarks: \_\_\_\_\_

| CASING AND TUBING           | USED IN DRILLING | LEFT IN WELL | PACKERS                |
|-----------------------------|------------------|--------------|------------------------|
| Size                        |                  |              |                        |
| 16                          |                  |              | Kind of Packer         |
| 13                          |                  |              |                        |
| <del>10</del> <u>11 3/4</u> | <u>30'</u>       | <u>30</u>    | <u>CTS.</u><br>Size of |
| 8 1/4                       |                  |              |                        |
| 6 5/8                       |                  |              | Depth set              |
| 5 3/16                      |                  |              |                        |
| 3                           |                  |              | Perf. top              |
| 2                           |                  |              | Perf. bottom           |
| Liners Used                 |                  |              | Perf. top              |
|                             |                  |              | Perf. bottom           |

CASING CEMENTED 8 5/8 SIZE 1170 No. FT. 7-14-82 Date

NAME OF SERVICE COMPANY Hollifartm 285 sacks

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

7-14-82  
DATE

Samuel N. Hollifartm  
04/19/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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APR 25 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5735

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Rimrock Production Corp.  
 Address \_\_\_\_\_  
 Farm Nichols  
 Well No. Nichols A#1  
 District Grant County Ritchie  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS              |
|-------------------|------------------|--------------|----------------------|
| Size              |                  |              |                      |
| 16                |                  |              | Kind of Packer _____ |
| 13                |                  |              |                      |
| 10                |                  |              | Size of _____        |
| 8 1/4             |                  |              |                      |
| 6 5/8             |                  |              | Depth set _____      |
| 5 3/16            |                  |              |                      |
| 3                 |                  |              | Perf. top _____      |
| 2                 |                  |              | Perf. bottom _____   |
| Liners Used       |                  |              | Perf. top _____      |
|                   |                  |              | Perf. bottom _____   |

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

*Status Report*  
*Location reclaimed - But slope on backside of location needs mulch and seeded - Road to be reclaimed and seeded*  
*Can not release at this time*

4-19-83  
DATE

Samuel N. [Signature] 04/19/2024  
DISTRICT WELL INSPECTOR



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

| Liner                       | Location  | Amount | Packer                | Location          |      |      |
|-----------------------------|-----------|--------|-----------------------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED |           |        | BRIDGES               | CASING AND TUBING |      |      |
| CEMENT-THICKNESS            | WOOD-SIZE | LEAD   | CONSTRUCTION-LOCATION | RECOVERED         | SIZE | LOST |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

DISTRICT WELLS INSPECTOR  
04/19/2024



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**

DEC 8 - 1983

OIL & GAS DIVISION  
 DEPT. OF MINES

Permit No. 47-085-5735 County Ritchie  
 Company Rimrock Production Corp. Farm Nichols  
 Inspector Samuel Hersman Well No. Nichols A #1  
 Date 12-6-83

| RULE  | DESCRIPTION                               | IN COMPLIANCE |    |
|-------|---|---------------|----|
|       |   | Yes           | No |
| 23.06 | Notification Prior to starting Work       | —             | —  |
| 25.04 | Prepared before Drilling to prevent waste | —             | —  |
| 25.03 | High-Pressure Drilling                    | —             | —  |
| 16.01 | Required Permits at wellsite              | ✓             | —  |
| 15.03 | Adequate Fresh Water Casing               | ✓             | —  |
| 15.02 | Adequate Coal Casing                      | ✓             | —  |
| 15.01 | Adequate Production Casing                | ✓             | —  |
| 15.04 | Adequate Cement Strength                  | —             | —  |
| 23.02 | Maintained Access Roads                   | ✓             | —  |
| 25.01 | Necessary Equipment to prevent Waste      | —             | —  |
| 23.03 | Reclaimed Drilling Site                   | ✓             | —  |
| 23.04 | Reclaimed Drilling Pits                   | ✓             | —  |
| 23.05 | No surface or underground Pollution       | ✓             | —  |
| 7.03  | Identification Markings                   | ✓             | —  |

COMMENTS: OK to release

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I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel M. Hersman  
 DATE: 12-6-83

04/19/2024





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

December 27, 1983

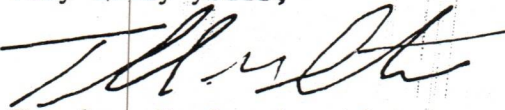
Rimrock Production Corporation  
4424 B Emerson Avenue  
Parkersburg, W. Va. 26104  
Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

| <u>PERMIT NUMBER</u> | <u>FARM AND WELL NUMBER</u> | <u>DISTRICT</u> |
|----------------------|-----------------------------|-----------------|
| RIT-5735             | Homer Nichols, et al, A #1  | Grant           |
| RIT-5797             | D.M.Lawrentz/Cassidy #1     | Grant           |
| RIT-5956             | Richard S. Devereux, #1     | Grant           |

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

  
Theodore M. Streit, Administrator  
Dept. Mines-Office of Oil & Gas

TMS/

04/19/2024