



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /

LOCATION: Elevation: 1020 Watershed: BRANCH OF DOG COMFORT RUN
District: GRANT County: RITCHIE Quadrangle: ELLENBORO 7 1/2'

Clearwater Drilling Co.

WELL OPERATOR: LAUDERMAN OIL & GAS DRILLING DESIGNATED AGENT ROBERT E. WETZEL
Address P.O. Box 266 473 N. Orange Ave. Address JAME
PADEN CITY, W.VA. 26159 Orlando, Fla.
32801

OIL AND GAS ROYALTY OWNER ANDREW L. REMISH
Address Rt. 2 Box 149
ST. MARYS, W.VA. 26170
Acreage 85

COAL OPERATOR N/A
Address _____

SURFACE OWNER JAME AS ABOVE
Address _____
Acreage 85

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME N/A
Address _____

FIELD SALE (IF MADE) TO:
NAME N/A
Address _____

NAME N/A
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME N/A
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DEO MACE
Address Rt. 1 Box 5
SANDRIDGE, W.VA.
Telephone 304-655-7398

RECEIVED
JUN 28 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease ___ / other contract X / dated JAN. 14, 1982, to the undersigned well operator from GYPSY OIL & GAS Co., BY ASSIGNMENT.

(If said deed, lease, or other contract has been recorded:)

Recorded on MAR. 2, 1982, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 141 Book at page 713. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate X / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

08/18/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

LAUDERMAN OIL & GAS DRILLING
Well Operator
By: Robert E. Wetzel
Its: Agent

BLANKET BOND

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN

Address _____

GEOLOGICAL TARGET FORMATION MIDDLE DEVONIAN

Estimated depth of completed well 5000 feet. Rotary / Cable tools X /
Approximate water strata depths: Fresh, 110 feet; salt, 560 feet.
Approximate coal seam depths: N/A
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor									Kinds
Fresh water	13"		40*		✓	20'	20'		
	10"	ERW	32*	✓		360' CEMENTED TO SUR.			Sizes
	8 5/8"	ERW	20*	✓		1100'			
Production Tubing	4 1/2"	CW	10.5*	✓		CEMENTED TO T.D. OF WELL			Depths set
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 3-1-83.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

By: _____

Its: UNDER TARRANT

08/18/2023



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JUN 28 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

TO: LAUDERMAN OIL & GAS DRILLING
~~ALL OPERATORS~~

DATE: June 10, 1982

FROM: Theodore M. Streit, Administrative Assistant

RE: New Permit Application Forms

On March 13, 1982, the legislature passed HB-154 which goes into effect June 11, 1982. This bill requires proof of one-eighth (1/8) royalty payment to the royalty owners before any well permit can be issued.

We are at the present time printing up new Permit Application Forms which should be available by next month. In the meantime you will be required to send in a notarized affidavit (sample copy below) with each permit application.

AFFIDAVIT

I, ROBERT E. WETZEL (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Robert E. Wetzel
(Owner, Operator, or Authorized Representative)

Notary: Kendall Eugene Huffee
My Commission Expires December 21, 1991 (Signed)

My commission expires _____



085-5728

08/18/2023

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JUN 28 1983

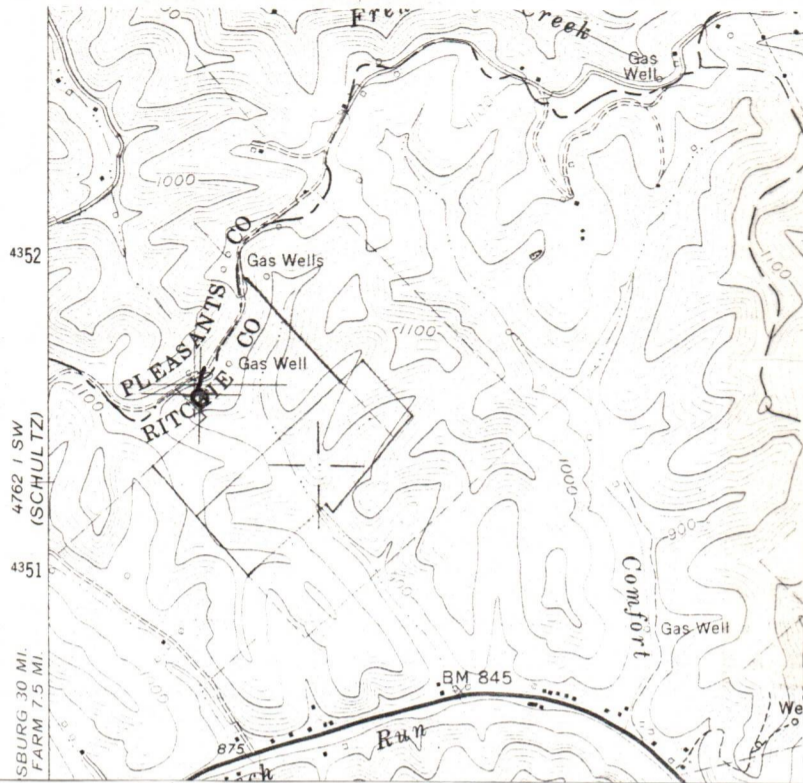
WORLD AFFAIRS CENTER



08/18/2023

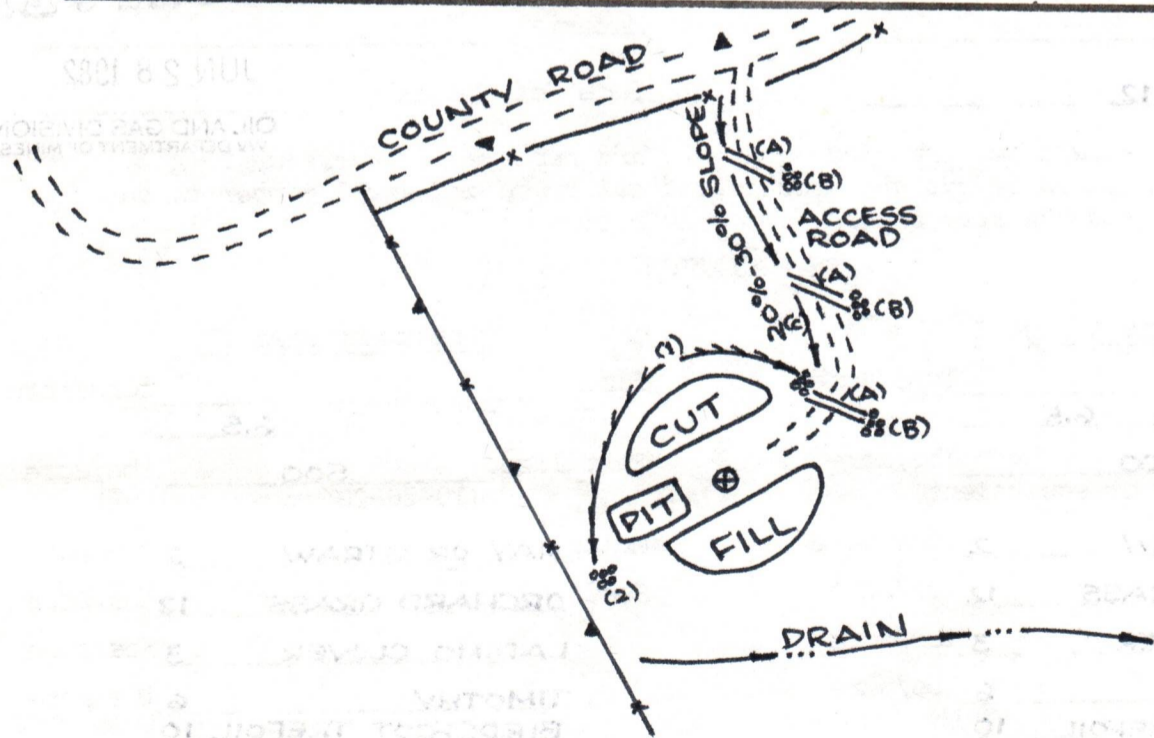
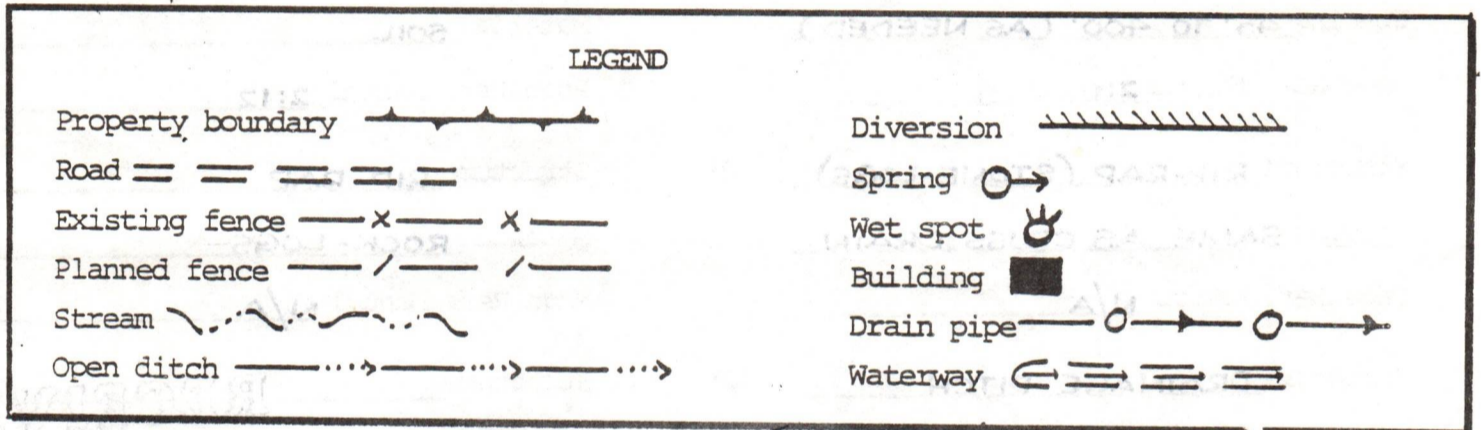
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ELLENBORO

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Sketch to illustrate drilling pit part of this

constructed, well site, and with the first



- Comments:
1. LENGTH OF ACCESS ROAD 300'. 08/18/2023
 2. LOCATION LOCATED IN FIELD.
 3. _____
 4. _____
 5. _____



IV-9
(Rev 8-81)

DATE 16 JUNE, 1982
WELL NO. REMISH #1A
API NO. 47 - 085 - 5728

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME LAUDERMAN OIL & GAS
ADDRESS 311 S. 4TH AVENUE, P.O. BOX 266
PADEN CITY, W.VA. 26159
Telephone (304) 337-2215

DESIGNATED AGENT ROBERT E. WETZEL
ADDRESS 311 S. 4TH AVENUE, P.O. BOX 266
PADEN CITY, W.VA. 26159
Telephone (304) 337-2215

LANDOWNER ANDREW L. REMISH

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by ROBERT E. WETZEL (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-23-82

(Date)
Jarrett Newlon
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CROSS DRAIN</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>45' TO 400' (AS NEEDED)</u>	Material <u>SOIL</u>
Page Ref. Manual <u>2:1</u>	Page Ref. Manual <u>2:12</u>
Structure <u>RIP-RAP (STONE-LOGS)</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing <u>SAME AS CROSS DRAIN</u>	Material <u>ROCK-LOGS</u>
Page Ref. Manual <u>N/A</u>	Page Ref. Manual <u>N/A</u>
Structure <u>DRAINAGE DITCH</u> (C)	Structure <u>RECEIVED</u> (3)
Spacing _____	Material _____
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>JUN 28 1982</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

REVEGETATION

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY OR STRAW</u> 2 Tons/acre	Mulch <u>HAY OR STRAW</u> 2 Tons/acre
Seed* <u>ORCHARD GRASS</u> 12 lbs/acre	Seed* <u>ORCHARD GRASS</u> 12 lbs/acre
<u>LADINO CLOVER</u> 3 lbs/acre	<u>LADINO CLOVER</u> 3 lbs/acre
<u>TIMOTHY</u> 6 lbs/acre	<u>TIMOTHY</u> 6 lbs/acre
<u>BIRDSEED TREFOIL</u> 10 lbs/acre	<u>BIRDSEED TREFOIL</u> 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

8/19/82

Dear Fred,

Enclosed is the original plat and 1 copy of the revised location of the A. Romish #1-A well that we spoke on the phone about on 8/19/82. Thanks for your cooperation on this matter.

Sincerely

Ken Hunter
Lauderoman Oil & Gas Drilling

RECEIVED

AUG 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

08/18/2023

Form OP-77
Reverse

Ritchie

API (Permit) Number

Farm Name

Operator's Well Number

47-085-5728

Remish

1

08/18/2023



12 SEP 85 11:25
RACB - CMAS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
Charleston, West Virginia 25311

ARCH A. MOORE, JR.
Governor

Commissioner

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Lauderman Oil & Gas (the transferor) to Gene Stalnaker, Inc. (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22B, Article 1 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Gene Stalnaker, (address) P.O. Box 178 Glenville, WV 26351, is on file with the Division of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. United States Fidelity and Guaranty Company

\$50,000.00 Bond # 10-03--00213781

(Transferee) Gene Stalnaker, Inc.

By Gene Stalnaker

Its President

Taken, subscribed and sworn to before me this 26 day of July, 1985

Notary Public _____

My commission expires Nov. 9 1992

(Transferor) Lauderman Oil and Gas

By Civil Action # 85-C-9 (See Attached)

Its _____

Taken, subscribed and sworn to before me this _____ day of _____, 19____

Notary Public _____

My commission expires _____ 19____

ACCEPTED THIS 17 DAY OF Aug, 1985

BY: [Signature]
Director - Division of Oil and Gas

08/18/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated from 4300 to 4563 with 28 perfs and from 4606 to 4786 with 27 perfs.
Frac with 1,600,000 standard cubic feet of nitrogen. Treated, acidized for
breakdown.

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WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Red Rock, Sand & Shale			Surface	1300 ft.	
Shale			1300 ft.	1487	
Salt Sand			1487	1570	
Shale			1570	1647	
Maxon			1647	1689	
Shale			1689	1730	
Big Line			1730	1824	
Shale			1824	1892	
Big Injun			1892	2002	
Shale			2002	2369	
Bevea			2369	2374	
Shale			2374	2486	
Fifty Foot			2486	2492	
Shale			2402	2786	
Gordon			2786	2795	
Shale			2795	4158	
Bradford			4158	4190	
Shale			4190	4722	
Benson			4722	4734	
Shale			4734	4815	

(Attach separate sheets as necessary)

Clearwater Drilling, Inc.

Well Operator

By:

Chap S. Gull

08/18/2023

Date:

2/10/85

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-35
(Rev 8-81)

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MAR 6 - 1985

OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

Date 2/10/85
Operator's
Well No. 1
Farm Remish
API No. 47 - 085 - 5728

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1060 Watershed Dog Comfort Run
District: Grant County Ritchie Quadrangle Ellenborough

COMPANY Clearwater Drilling, Inc.
ADDRESS 469 N. Orange Ave., Orlando, Fla.
DESIGNATED AGENT Andrew Remish
ADDRESS RFD 2, St. Marys
SURFACE OWNER Andrew Remish
ADDRESS RFD 2, St. Marys
MINERAL RIGHTS OWNER Andrew Remish
ADDRESS RFD 2, St. Marys
OIL AND GAS INSPECTOR FOR THIS WORK Bob Lowther
ADDRESS Middleboun, WV
PERMIT ISSUED 9/82
DRILLING COMMENCED 10/82
DRILLING COMPLETED 1/3/83

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	250 ft.	250ft.	surface
8 5/8			
7	1168	350	
5 1/2			
4 1/2	4815	4815	255cu.ft.
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4800 feet
Depth of completed well 4838 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 175 feet; Salt n/a feet
Coal seam depths: none Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Riley & Benson Pay zone depth 4350-4786 feet
Gas: Initial open flow 550 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 325 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 1300 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation - Pay zone depth 08/18/2023 feet
Gas: Initial open flow - Mcf/d Oil: Initial open flow - Bbl/d
Final open flow - Mcf/d Oil: Final open flow - Bbl/d
Time of open flow between initial and final tests - hours
Static rock pressure - psig (surface measurement) after - hours shut in

(Continue on reverse side)

RIT 5728

[08-78]

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MAR 6 - 1985

Operator's Well No. Remish 1A

API Well No. 47 - 085 - 5728
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Clearwater Drilling
Address 469 N. Orange Avenue
Orlando, Fla. 32801

DESIGNATED AGENT _____
Address _____

GEOLOGICAL TARGET FORMATION: Devonian Shale Depth 4800 feet
Perforation Interval 4300 to 4786 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
-	-	-	-	-
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
-	-	-	-	
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY		
<u>none</u> bbls.	<u>325</u> Mcf	<u>none</u> bbls. ppm.		
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
-	°API			

GAS PRODUCTION		
MEASUREMENT METHOD		POSITIVE CHOKE
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input type="checkbox"/>	CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER		NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE		PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL		GAS GRAVITY (Air=1.0)
GAS GRAVITY (Air=1.0)		MEASURED ESTIMATED
24 HOUR COEFFICIENT.		GAS TEMPERATURE °F
		24 HOUR COEFFICIENT
		PRESSURE - psia

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
<u>none</u> bbls.	<u>none</u> bbls.	<u>325</u> Mcf.	- SCF/STB

Pilot Tube
3.4" of Mercury, 1" pipe diam.

Clearwater Drilling, Inc.
Well Operator
By: Chuck S. Smith
Its: Pres.

08/18/2023

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DEPT. OF MINES
OIL & GAS DIVISION

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5728

Oil or Gas Well _____
(KIND)

Company <u>Lauderman Oil + Gas Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Andrew S. Remish</u>	16			Kind of Packer _____
Well No <u>Remish # 1A</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Claude Lamp - David Ransey

Remarks: Lauderman Oil + Gas Drilling Rig # none tool Pusher Ray Lauderman

Visit Location - Rig taken down - 8" casing still left in hole - no sign of 4 1/2" casing run Rig still sitting at location

11-20-82
DATE

Samuel W. Hersman 08/18/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC 14 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5728

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
				Kind of Packer
Address _____	Size			
Farm <u>Andrew S. Remish</u>	16			Kind of Packer _____
Well No. <u>Remish #1A</u>	13			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names J. Brown - D. Toothman - J. Edwards

Remarks: Jene Stalnaker Rig #5

stalnakker rig now moved on location - trying to fish out lost tools

12-11-82
DATE

Samuel N. Hersman
DIRECTOR
08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 4 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5728

Oil or Gas Well _____
(KIND)

Company <u>Louderman Oil & Gas Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Andrew S. Remish</u>	16			Kind of Packer _____
Well No. <u>Remish # 1A</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Ran 1168' foot of 7" casing
Dowell ran 40 sacks cement
Cemented back about 300'
Back off nipple installed on casing

12-29-82
DATE

Samuel M. Hersman
DISTRICT INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 18 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5728

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>Lauderman Oil + Gas Drilling</u>		Size			Kind of Packer _____
Address _____		16			
Farm <u>Remish</u>		13			
Well No. <u>Remish # 1A</u>		10			Size of _____
District <u>Grant</u> County <u>Petchie</u>		8 1/4			Depth set _____
Drilling commenced _____		6 5/8			
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: *Work now begining on reclamation - pits being refilled and dirt work commencing*

Well under violation and non abatement in Code 22-4-12B

12-10-84
DATE

Samuel N. Hersman
OIL & GAS DIVISION INSPECTOR
08/18/2020

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 5 - 1985

INSPECTOR'S WELL REPORT

DIVISION OF OIL & GAS
DEPT. OF ENERGY

Permit No. 85-5728

(7-01-82)

Oil or Gas Well _____
(KIND)

Company GENE STALNAKER, INC.
Address _____
Farm ANDREW L. REMISH
Well No. REMISH # 1A
District GRANT County RITCHIE
Drilling commenced _____
Drilling completed 1-3-83 Total depth 4800
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10	300'	300'	Size of _____
8 1/4			
6 5/8	1168'	(?)	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED 10 3/4" SIZE 300 No. FT. 9-24-82 Date
USED 180 SACKS
NAME OF SERVICE COMPANY HALLIBURTON
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

(SPUDDER) LAUDERMAN OIL + GAS RIG THEN MOVED OFF HOLE AND RIG #5 OF GENE STALNAKER, INC WAS MOVED ON.
Drillers' Names _____

Remarks: AT 260' FOOT DEPTH
AUGUST OF 1982 SPUDDER LOST TOOLS IN HOLE, 10 3/4" CASING HAD BEEN RUN AND CEMENTED
8-18-82 SKID RIG (LEAVE WELL FOR LAND OWNER FOR WATER WELL)
SECOND HOLE) 7-14-82 RAN 300 FOOT OF 10 3/4" CASING CEMENTED WITH 480 SACKS CEMENT
12-2-82 MOVE SPUDDER OFF LOCATION + MOVE RIG #5 OF GENE STALNAKER ON LOCATION
12-27-82 RAN 1168 FOOT OF 7" CASING IN HOLE - RAN 40 SACKS CEMENT
1-3-83 T.D. HOLE AT DEPTH OF 4800 FOOT
5-14-84 WRITE VIOLATION ON 22-4-12B
7-24-85 WRITE ABATEMENT ON 22B-1-30 (22-4-12B)
10-31-85 MAKE FINAL INSPECTION

10-31-85
DATE

Samuel N. Keenan
DISTRICT WELL INSPECTOR

08/18/2023

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer-Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 271.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103		New onshore production well
107	0	Deep (more than 15,000 feet) high cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	5	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo., Da., Yr) (a)	Purchaser (b)	Buyer Code (c)
1		Consolidated Gas Transmission	
2			
3			
4			
5			
6			

Remarks:

08/18/2023

1.0 API well number. (If not available, leave blank.)	<u>47-085-5728</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>4786</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Gene Stalnaker, Inc.</u> Name		Seller Code	
	<u>P.O. Box 178</u> Street			
	<u>Glenville,</u> City	<u>WV</u> State	<u>26351</u> Zip Code	
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Ritchie</u> Field Name County		<u>WV</u> State	
(b) For OCS wells	Area Name		Block Number	
	Date of Lease: <u> </u> / <u> </u> / <u> </u> Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>Remish B-74-1-B</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Consolidated Gas Transmission</u> Name		Buyer Code	
(b) Date of the contract	<u> </u> / <u> </u> / <u> </u> Mo. Day Yr.			
(c) Estimated annual production:	<u>10</u> MMcf.			
7.0 Contract price. (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate. (As of filing date. Complete to 3 decimal places.)	---	---	---	---
9.0 Person responsible for this application:	<u>Gene Stalnaker</u> <u>President</u> Name Title			
Agency Use Only Date Received by Juris. Agency <u>JUN-24 1985</u>	<u>Gene Stalnaker</u> Signature			
Date Received by FERC	<u>6-21-85</u> Date Application is Completed		<u>304-462-5701</u> Phone Number	

08/18/2023

JUL 15 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: June 21, 19 85

46925

Agency Use Only

Applicant's Name: Gene Stalnaker, Inc.

WELL DETERMINATION FILE NUMBER

Address: P.O. Box 178

850624-1030-085-5728

Glenville, WV 26351

Gas Purchaser Contract No.

Use Above File Number on all Communications Relating to this well

Date of Contract: (Month, Day and Year)

P 620

First Purchaser: Consolidated Gas Transmission Designated Agent: Gene Stalnaker

Address: 445 West Main Street

Address: P.O. Box 178

Clarksburg, WV 26301

Glenville, WV 26351

FERC Seller Code

FERC Buyer Code

Name and Title of Person To Whom Questions Concerning this Application Shall Be Addressed:

Name: Gene Stalnaker (Print)

President (Title)

Signature: Gene Stalnaker

Address: P.O. Box 178 (Street or P.O. Box)

Glenville, WV 26351 (City) (State) (Zip Code)

Telephone: 304 462 5701 (Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For:

NGPA Section/Subsection

- 2 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Build up

- 3 New Onshore Production Well
 - 103 New Onshore Production Well

- 7 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production Enhancement
 - 107-6 New Tight Formation
 - 107-7 Recombination Tight Formation

AGENCY USE ONLY

RECEIVED

JUN 24 1985

OIL & GAS DIV.
DEPT. OF MINES

08/18/2023
QUALIFIED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date June 21, 1985

Operator's Well No. #1-B

API Well No. 47 - 085 - 5728
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Gene Stalnaker
ADDRESS P.O. Box 178
Glenville, WV 26351

WELL OPERATOR Gene Stalnaker, Inc.
ADDRESS P.O. Box 178
Glenville, WV 26351

LOCATION: Elevation 1060
Watershed Dog Comfort Run
Dist. Grant County Ritchie Quad Ellenboro 7.5

GAS PURCHASER Consolidated Gas Trans.
ADDRESS 445 West Main Street
Clarksburg, WV 26301

Gas Purchase Contract No. _____
Meter Chart Code _____
Date of Contract _____

* * * * *

Date surface drilling was begun: October 1982

Indicate the bottom hole pressure of the well and explain how this was calculated:

See Attached !!

AFFIDAVIT

I, Gene Stalnaker, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Gene Stalnaker

STATE OF WEST VIRGINIA,
COUNTY OF Gilmer, TO WIT:

I, Barbara Smith, a Notary Public in and for the state and county aforesaid, do certify that Gene Stalnaker, whose name is signed to the writing above, bearing date the 21 day of June, 1985, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 21 day of June, 1985. My term of office expires on the 9 day of Nov., 1992.

[NOTARIAL SEAL]

Barbara C. Smith
Notary Public

08/18/2023

CALCULATION OF BOTTOM HOLE PRESSURE

$$p_f = P_{we} \quad (\text{XGLS})$$

WELL NAME Remish B-74-1-B

WHERE:

P_f = shut-in formation pressure (psia)

P_w = pressure at the wellhead (psia)

e = napierian logarithm base (2.71828)

G = specific gravity of gas (.70)

L = length of casing to mid-point of the perforations (feet)

S = supercompressibility of gas at the mean temperature and pressure (.78)

$$X = \frac{1}{53.34T} \quad \text{where } T = \text{average wellhead and bottom hole temperature } (95^\circ + ^\circ R)$$

$$(.0000334 \times .70 \times 4566 \times .78)$$

$$P_f = 1300e$$

$$P_f = 1300e^{(.0832)}$$

$$P_f = 1300 (1.087)$$

$$P_f = 1413\#$$



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

IN THE MATTER OF)
 PERMIT DENIAL AS)
 PROVIDED IN W. VA.)
 CODE 22-4-1(k) (i))

CAUSE NO. 110-D

ORDER NO. 1

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k) (i) the office has issued the following order:

FINDINGS OF FACT

The following violations are deemed substantial and remained unabated as of this date for Lauderman Oil & Gas Co. : dba: Atlantic Energy

- 47-073-0823 Reclamation (12b) Abatement Date 8/27/84
- 47-073-1028 Reclamation (12b) Abatement Date 8/27/84
- ✓47-085-5728 Reclamation/No ID Abatement Date 6/08/84

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g thru 22-4-1k of the Code.

ORDER

Wherefore, it is hereby Ordered that no permits be issued to the above named applicant until all the above violations are abated.

Entered in Charleston, West Virginia, this 7th. day of September, 19 84.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

By: *T.M. Streit*
 Theodore M. Streit, Administrator

08/18/2023

IV-27
11/23/81

RECEIVED
MAY 21 1984



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL & GAS DIVISION
Oil and Gas Division

Date: May 14-84
Well No: Remish # 1A
API NO: 47 - 085-5728
State County Permit

NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: 1060 / Watershed: Branch of Dog Comfort Run
District: Grant / County: Ritchie / Quadrangle: Ellenboro
WELL OPERATOR Saulerman Oil & Gas Drilling / DESIGNATED AGENT Robert E. Wetzel
Address P.O. Box 266 / Address P.O. Box 266
Paden City, WV 26178 / Paden City, WV 26178

The above well is being posted this 14th day of May, 1984, for a violation of Code 22-4-12B and/or Regulation 23.03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Within six months of completion of drilling process all reclamation must be completed

Operator has made no attempt to reclaim location cover pits or stop erosion

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until May 21, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel M. Heroman
Oil and Gas Inspector

Address P.O. Box 66
Smithville WV 26178

Telephone: 477-3508 08/18/2023



RECEIVED

11-23-84

MAY 21 1984

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL & GAS DIVISION

DEPT. OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

Date: May 14-84
Well No: Remick # 1A
App No: WV-085-2748
State County Permit

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
OF GAS: Production Storage Deep Shallow
LOCATION: Elevation: 1050 Watershed: Branch of Dog Creek Run
District: Grant County: Pitkin Subdivisions: Bluffton
WELL OPERATOR: Robert F. Wright DESIGNATED AGENT: Robert F. Wright
Address: P.O. Box 202 Address: P.O. Box 202

Robert F. Wright WV 25170
The above well is being posted this 14 day of May, 1984, for a violation of Code 22-4-12B and/or Regulation 23.03, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Operator has made no attempt to reclaim location
over pit or stop erosion
all reclamations must be completed
within six months of beginning process*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until May 21, 1984, to abate this violation.
Failure to abate this violation may result in action by the Department under Code 22-4-13 or Code 22-4-18.

Samuel M. Harman
Oil and Gas Inspector
Address: P.O. Box 16
Bluffton WV 25172
Telephone: 747-3297

08/18/2023

IV-27
11/23/81



OIL & GAS STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Date: June 1 - 84
Well No: Ramish # 1A
API NO: 47 - 85 - 5728
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow A /
LOCATION: Elevation: 1060 Watershed: Branch of Dog Comfort Run
District: Grant County: Petchie Quadrangle: Clanbers
WELL OPERATOR Landman Oil & Gas DESIGNATED AGENT Robert E. Wetzel
Address P.O. Box 266 Address P.O. Box 266
Paden City WV 26170 Paden City WV 26170

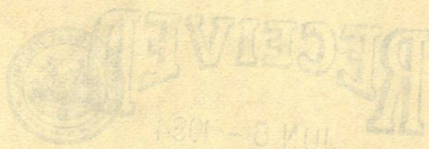
The above well is being posted this 1 day of June, 1984, for a violation of Code 22-4-1K and/or Regulation , set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

A.P. I # must be placed in permanent manner at well site

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until June 8, 1984, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Hersman
Oil and Gas Inspector
Address P.O. Box 66
Smithville WV 26178

Telephone: 477-3591 08/18/2023



14-27
1123281

DEPT. OF MINES
OIL & GAS DIVISION
WEST VIRGINIA

NOTICE OF VIOLATION Oil and Gas Division

Date: June 1 - 84
Well No: Permian #1A
API No: 44 - 83 - 2728
State County Permit

WELL TYPE: Oil X Gas X Liquid Injection Waste Disposal

OF "Gas" - Production X Storage X Deep X Shallow A

LOCATION: Elevation: 1050 Watershed: Branch of Pop Creek Run

District: Grant County: Putnam Quadrangle: Bladen

WELL OPERATOR: Permian Oil Co DESIGNATED AGENT: Robert E. Matzke

Address: P.O. Box 212 Address: P.O. Box 212

Putnam City W.V. 26170 Putnam City W.V. 26170

The above well is being posted this 1 day of June, 1984, for a violation of Code 22-4-17 and/or Regulation 17, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

A.P. 1 H must be placed in permanent manner of well site

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until June 8, 1984, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Inspector
and Gas Inspector

Address: Permian Oil Co
Putnam City W.V. 26170

Telephone: 417-3277

08/18/2023

Date: June 1, 1984
Operator's Well Number Remish #1A
API Well No. 47 - 85 - 5728
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste Disposal _____
If "Gas" - Production / Underground Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: 1060 Watershed: Branch of Dog Comfort Run
District: Strout County: Ritchie Quadrangle: Ellenboro
WELL OPERATOR: Lauderman Oil & Gas Drilling
Address: P.O. Box 266 Palen City WV 26170
DESIGNATED AGENT: Robert E. Matzel
Address: P.O. Box 266 Palen City, WV 26170

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on June 1, 1984.
 Upon the expiration of a period of time originally fixes for abatement.
 Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.
 Upon the request of the Administrator for the Office of Oil and Gas.
The violation of Code 22-4-12b, heretofore found to exist on May 14, 1984 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:
(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

No attempt to abate Violation has been made

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:
 To continue cessation of operations until the imminent danger is fully abated.
 To cease further operations until the violation has been fully abated.
In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Samuel N. Hersman
Oil and Gas Inspector
Address: P.O. Box 66
Smithville WV 26178
Telephone: 477-3597

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

Date: Jan 1, 1984
Operator's Well Name: W-23
API Well No.: 83-3788
State: Louisiana County: Calcasieu

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABIDE VIOLATION

WELL TYPE: X Gas X Oil
Production: X Production X Injection
LOCATION: 1000
District: Blount
WELL OPERATOR: Blount
Address: Blount
DESTINATED AGENCY: Blount
Address: Blount

Notice is hereby given that the undersigned supervisor and gas inspector have made a special inspection of the above named well on Jan 1, 1984 and have determined that the well is in violation of the provisions of Code 22-1-1, which reads in part: "The operator of a well shall...".
Upon the receipt of the written report for the violation of Code 22-1-1, Form W-23, the undersigned supervisor and gas inspector have determined that the well is in violation of the provisions of Code 22-1-1, which reads in part: "The operator of a well shall...".
The operator of this well is hereby ordered to correct the violation within the time specified in the order. If the violation is not corrected within the time specified, the well shall be considered to be in violation of the provisions of Code 22-1-1, and the operator shall be liable for the penalties provided in Code 22-1-1.

No attempt to abate violation has been made

Therefore, in accordance with the provisions of Code 22-1-1, the well operator is hereby ordered to correct the violation within the time specified in the order. If the violation is not corrected within the time specified, the well shall be considered to be in violation of the provisions of Code 22-1-1, and the operator shall be liable for the penalties provided in Code 22-1-1.

PURCHASER: _____
Address: _____
Phone: 977-3517

Copies of this ORDER have been placed at the well and the operator shall be notified of the violation and the order to correct the violation.

0850440

Date: 7-24-85
Operator's
Well Number REMISH 1A
API Well No.: 47 - 085 - 5728
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECEIVED
JUL 29 1985

NOTICE OF ABATEMENT

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL TYPE: Oil X / Gas X / Liquid Injection _____ / Waste disposal _____

Underground
If "Gas" - Production X / Storage _____ / Deep _____ / Shallow X

LOCATION: Elevation: 1060 Watershed: BRANCH OF DOG COMFORT RUN
District: GRANT County: RITCHIE Quadrangle: ELLENBORO

WELL OPERATOR LAUDERMAN OIL + GAS DRILLING DESIGNATED AGENT ROBERT E. WETZEL
Address P.O. BOX 266 Address P.O. BOX 266
PADEN CITY, WV 26170 PADEN CITY, WV 26178

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 7-24-85, 1985.

The violation of Code § 22-4-12B heretofore found to exist on MAY 14, 1985, by Form IV-27, "Notice of Violation" V / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

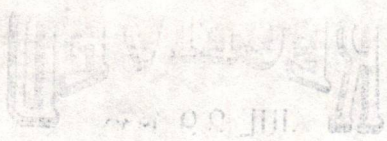
NOTE - NEW REG 22B-1-30

COMMENTS Location now reclaimed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel A. Korman
Oil and Gas Inspector
Address P.O. BOX 66
SMITHVILLE WV 26178
Telephone 477-3597

APL Well No. 082-2728
Well Number REMISH 1A
Operator's REMISH 1A
Date 7-24-82



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL TYPE: Oil X Gas X
LOCATION: BRANCH OF DOG COMFORT RUN
WELL OPERATOR: LAUDERMAN OIL & GAS SERVICE
DESIGNATED AGENT: ROBERT E. WETZEL
Address: PADEN CITY, WV 26150
District: GRANT
County: RITCHIE
Elevation: 1060
Production: X
Storage: X
Deep: X
Shallow: X
Liquid Injection: X
Waste disposal: X

Notice is hereby given that the undersigned authorized oil and gas inspector finds a special inspection of the above named well on 7-24-82

The violation of Code § 22-2-12B therefore found to exist on MAY 14 1982 by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order", of that date has been formally stated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

NOTE - NEW REC 22B-1-30

COMMENTS: Location now maintained

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Oil and Gas Inspector Thomas R. Korman
Address: PO BOX 66
SMITHVILLE WV 26158
Telephone: 477-3797