

SEP 2 - 1983 E

(Rev 8-81)

OIL & GAS DIVISION

AS DIVISION

DEPT. DEE MINES

DEPT. OF MINE Operator's

Sinds of Mest Hirginia Well No. P-144-2
Farm Marshall Vale

Bepartment of Mines
Gil und Gas Pivision

Farm Marshall Valentine #2

API No. 47 - 085 - 570

WELL OPERATOR'S REPORT OF 085-5708

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil x / Gas x / Liquid Injection	/ Wast	e Disposal			
WELL TYPE: OII X / Gas X / induction X / Underground (If "Gas," Production X	nd Storag	e_/Deep	Sha	llow	_/)
IOCATION: Elevation: 957: Watershed Dev	rilhole Co	eek			and a special based on the spe
District: Grant County Ritch			Cairo	7.51	Til-fessioners
					•
				0.	
COMPANY PANTHER FUEL COMPANY	-			Cement	- ;
ADDRESSp. O. Box 850, Bridgeport, WV 26330	Caşing	Used in		fill	ıp
DESIGNATED AGENT DONNALLY VILLERS	Tubing	Drilling	in Well	Cu. f	t.
ADDRESS P. O. Box 647, Weston, WV 26452	Size 20-16				
SURFACE OWNER Lawrence Morton	Cond.				\longrightarrow
ADDRESS Box 237, Rt. #1, Harrisville, WV	13-10"			<u> </u>	
MINERAL RIGHTS OWNER Clifton Valentine :	9 5/8			-	
ADDRESS 4459 Edgarton Rd., N.Royalton, Ohio	8.5/8	1,202	1,202	to su	rface
OTT. AND CAS INSPECTOR FOR THIS WORK D. O.	7			-	
Mace ADDRESSRt. #1. Box 65. Sandridge,	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner,				
DRILLING COMMENCED June 26, 1982	4 1/2		5,652	600 s	acks
DRILLING COMPLETED July 1, 1982	3				
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2				
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners				
REWORKING. VERBAL PERMISSION OBTAINED ON	used				
Commission of the second commission control of the second control	3	Dep	+h = 000		feet
GEOLOGICAL TARGET FORMATION Marcellus Shale	MANAGEMENT OF THE PARTY OF THE				
Depth of completed well 5,700 feet	Colt	foot	.c .c	**************************************	
Witer strata depth: Freshfeet;	Te mal	being mir	ed in th	o area?	· •
Gwl seam depths:	, is war	. Denig nu	, m.		
OPEN FIRM DATA Phinestreet		_	5,554		, <u>. </u>
Producing formation Hamilton Shale	Pa	y zone deg	5,640		reet
Gas: Initial open flow Show Mcf/d	Oil: Ir	utial oper	1 110M	<u>-0-</u>	n I (4
Final open flow 500 Mcf/d					מוועם
Time of open flow between init					
Static rock pressure 1,310 psig(surface	e measur	ment) aru	er 4 nc	urs snu	الل عالم
(If applicable the multiple completion	Hur	W	3,88	0 to	foot
Second producing formation Frailler Shale	0:3. 7:	ay zone de	pu <u>i (4.00</u>	1	_1000 Bb1 /d
Gas: Initial open flow Show Mcf/d	Oil E	inal open	flow (c)		Bb1/d
Final open flow 500 Mcf/d					
Time of open flow between init					u t in
Static rock pressure N/A psig(surface	e medalic			V 051	1984

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton

1,018,000

N₂:

Six High Volume

WELL LOG

			•
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all for
Sand, shale & rock Ist Salt Sand	0	1383	and salt water, coal, oil and
	1383	1440	
2nd Salt Sand	1445	1495	
3rd Salt Sand	1555	1675	
Maxon Sand	1740	1770	
Big Lime	1820	1920	
Big Injun	1920	2040	Oil and Gas
Berea Cap	1403 2	403?	orr and Gas
Gantz Sand	2607	2630	
Gordon Sand	2650	2670	Oil and Gas
Confifth Cand	2790	2800	Gas .
Brallier Shale	2980	4198	
Harrell Shale	4198	5094	Oil and Gas
Hamilton Shale	5094	5714	Oil and Gas
			Gas
		Physiket	
		@ T.D.	
The state of the s			52453 5714
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	·		10 (7
	·		3740
			457
			4697
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e grande de la companya de la compa La companya de la co			

(Attach separate sheets as necessary)

PANTHER FUEL COMPANY	,			
By: Kollett Office		VICE	PRES.	
Date:				

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

FORM IV-2 (Obverse) (12-81)



Date: 6-24-, 19 82

Operator's P-144-2

API Well No. 47 085 5708

County

Permit

State

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES. OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE:		Gas	/ Nedamonard stances / Doop / Shallow
			/ Underground storage/ Deep/ Shallow/) Watershed: Devilhale Creek
LOCATION:	Elevation:		
	District: <u>Gr</u>		
•	OR PONTHER E	,	•
Address	P.O. Box 850	1 / 1/: .	Address West Virginia
	BridgEport, L	West VIrgin	Weston, West VIFGINIZ
OIL & GAS ROYALTY OW	NER CLIFTON	ValeNtiNE	COAL OPERATOR
	4459 Edgar		
	North Roya		
	75.1	- Chap - Cha	· ·
Acreage			COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OW	NER LAWYPNCE	_	
Address	Box 237		
	HARRISVILL	· West Vir	rgiNiz
Acreage	_75./		Name
FIELD SALE (IF MADE) TO:		Address
Address_		·	
		the state of the s	COAL LESSEE WITH DECLARATION ON RECORD:
OIL & GAS IN	ISPECTOR TO BE N	OTIFIED	Name
Name <u> </u>	. MACE		Address
Address	Rt.1 Bo		
	Sandridge,	West Virgi	INIZ
The undersion	,	•	or oil or gas purposes at the above location under a deed/ lease/
			19_82 , to the undersigned well operator from
other contract	/ dated	<u></u>	19_02_, to the undersigned wen operator from
	ease, or other contrac		
,	,		ice of the Clerk of the County Commission of Ritchis County, West
			2/50. A permit is requested as follows:
PROPOSED Y	WORK: Drill/	Drill deeper	/ Redrill/ Fracture or stimulate/
	Plug off old f	ormation	/ Perforate new formation/
	Other physica	l change in well	l (specify)
		3	
	—planned as	shown on the we	work order on the reverse side hereof.
The above nat	med coal operator, coal	owner(s) and coa	al lessee are hereby notified that any objection they wish to make or are required to
•	-		nent of Mines within fifteen (15) days after the receipt of this Application by the
Department.			
Copies of this	Permit Application and	l the enclosed pla	at and reclamation plan have been mailed by registered mail or delivered by hand to
the above name	d coal operator, coal or	vner(s), and coal	lessee on or before the day of the mailing or delivery of this Permit Application to
the Department	t of Mines at Charles	on, West Virgini	nia.
PIFASE SIIPM	AIT COPIES OF ALL		
	L LOGS DIRECTLY		Panther Fuel Company

TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Panther Fuel Company
Well Operator
By Donnally allors
Its Dupon

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Castern Over threst Address Brushy Fack Rd Address Brushy Cable tools Approximate water state depths: Fresh Feet Salt Feet Approximate water state depths: Fresh Feet Salt Feet Approximate coal seam depths: Is coal being mined in the area? Yes I No CASING AND TUBING PROGRAM CASING AND TUBING PROGRAM For stilling Left to well Casil: certifical	DRILLING CO	INIKACIO	K (IF KNOW!	Ado	iress	Brush	by Fork	Rd.		
Estimated depth of completed well, 5 9 0 feet Rotary [Cable tools						ZNM	DORE W.	Va.		
Estimated depth of completed well, \$\frac{7.90}{2.90}\$ feet Rotary										
Approximate water strata depths: Is coal being mined in the area? Yes No Approximate coal seam depths: Is coal being mined in the area? Yes No Approximate coal seam depths: Is coal being mined in the area? Yes No Approximate coal seam depths: CASING AND TUBING PROGRAM CASING AND TUBING PROGRAM CASING OR SPECIFICATIONS NO APPROXIMATE AND LEAT IN well COLOR (Feb.) Size Grose Por It New Used For ording Left in well (Color (Feb.)) Fresh Water Contained to Market Size Grose Por It New Used For ording Left in well (Color (Feb.)) Fresh Water Contained to Market Size Grose Por It New Used For ording Left in well (Color (Feb.)) Fresh Water Contained to Market Size Grose Por It New Used For ording Left in well (Color (Feb.)) Fresh Water Contained to Market Size Grose Por It New Used For ording Left in well (Color (Feb.)) Fresh Water Contained to Market Size Grose Por It New Used For ording Left in well (Color (Feb.)) Fresh Water Contained to Market Size Grose Por It New Used For ording Left in well (Color (Feb.)) Fresh Water Contained to Market Size Grose Por It New Used For ording Left in well (Color (Feb.)) Fresh Water NOTE: Regulation 2.00 of the Department of Mines provides that the original and four copies of Form IV-2 must be filled with the Department accomplished by (Ook 22-4-12) and Regulation 12, (Feb.) and the Department of the Department of the Interest the other security slowed by Code 22-4-24 (fil) Form IV-9 (Feb.)	Estimated	depth of	completed wel	1. 5	9	90 fee	et Rotary	/ Cabi	le tools	/
Approximate cost seam depths: Is coal being mined in the area? Yes / No										
CASING ON TUBING PROGRAM CASING ON THE SEPCIFICATIONS SIZE Grass per ft have base For draining Left in well Combined Countries Conduction 1134 Conduction 1134 Resultation 7.02 of the Department of Mines provides that the original and four copies of Form IN 2 must be filed with the Department, accompanied by 01 x plat in the form prescribed by Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IN 2 must be filed with the Department, accompanied by 01 x plat in the form prescribed by Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IN 2 must be filed with the Department, accompanied by 01 x plat in the form prescribed by Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IN 3 must be filed with the Department, accompanied by 01 x plat in the form prescribed by Regulation 7.02 of the forms the Department, accompanied by 01 x plat in the form prescribed by Regulation 7.02 of the forms the Department, accompanied by 01 x plat in the form prescribed by Regulation 7.02 of the forms the Department, accompanied by 01 x plat in the form prescribed by Regulation 7.02 of the form of the form the Department, accompanied by 01 x plat in the form prescribed by Code 522-4-12 thin form IN 9.02 of the form I									/ No	1/1
CASING OR SPECIFICATIONS TUBING TYPE Size Grees per in New Uses For omitine Left in well Constitution Constitution From Note: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filled with the Department, accompanied by (1) a plat in the form prescribed by Regulation 11, (8) a bond in one of the form prescribed by Regulation 12, or in fill to the thread the other security allowed by Code (22-4-2), (8) Form IV-9, "Reclamation Flan", applicable, the fore required by Code (32-4-1), and (0) If applicable, the consent required by Code (32-4-1), and (0) If applicable, the					······································	is coar	being mined	in the area. Tes		
Consister Size Grade Weight New Used For ording Left in well Coulds tested Coulds test	CASING AND	TUBING F	PROGRAM							
Consister Size Grade Weight New Used For ording Left in well Coulds tested Coulds test	- the second sec									
Production NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by response to the reclamation required by Code (22-4-12, (iii)) Form IV-9, prescribed by a previously paid on the same well, the fee required by Code (22-4-12, (iii)) Form IV-9, prevention of the section of the reclamation required by Code (22-4-12, (iii)) Form IV-9, previously paid on the same well, the fee required by Code (22-4-12, (iii)) Form IV-9, previously paid on the same well, the fee required by Code (22-4-12, (iii)) Form IV-9, previously paid on the same well, the fee required by Code (22-4-12), and (v) if applicable, the consent required by Code (22-4-12), and (v) if	CASING OR TUBING TYPE		Weight		Used		1	OR SAÇKS	PACKERS	
Production NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by response to the reclamation required by Code (22-4-12, (iii)) Form IV-9, prescribed by a previously paid on the same well, the fee required by Code (22-4-12, (iii)) Form IV-9, prevention of the section of the reclamation required by Code (22-4-12, (iii)) Form IV-9, previously paid on the same well, the fee required by Code (22-4-12, (iii)) Form IV-9, previously paid on the same well, the fee required by Code (22-4-12, (iii)) Form IV-9, previously paid on the same well, the fee required by Code (22-4-12), and (v) if applicable, the consent required by Code (22-4-12), and (v) if	Condinator	1131				300'	300'	CTS	Kinds	
NOTE: Regulation 7.02 of the Department of Mines prevides that the original and four copies of Form IV.2 must be filled with the Department, accompanied by (i) a plate in the form prescribed by Regulation 11, (ii) a bond in one of the form prevented by Regulation 12, or in lieu thereof the other security allowed by Code 22.4-12, (iii) Form IV.9. "Reclamation Plan", applicable to the reclamation required by Code 52.2-4-2 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 52.2-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 52.2-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 52.2-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 52.2-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 52.2-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 52.2-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 52.2-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 52.2-4-12b and Regulation 23, (iv) unless previously paid on the same value of the same transport of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PREMIT MUST BE POSTED AT THE WOLL SHE ALL FROVISIONS BUNG BY ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V. ACCORDANCE WITH GRAFFIE 32 ARTICLE 4 OF THE W. V.	<u> </u>	11/4				000	300			
NOTE: Regulation 7.02 of the Department of Minex prevides that the original and four copies of Form IV-2 must be filled with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 22-4-12, (iii) Form IV-9, "Reclamation Flam", applicable to the reclamation required by Code 322-4-12 and Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 322-4-12 and Regulation 12, (vi) unless previously paid on the same well, the feer required by Code 322-4-12 and Regulation 12, (vi) unless previously paid on the same well, the feer required by Code 322-4-12 and (vi) if applicable, the consent required by Code 322-4-12 and Regulation 12, (vi) unless previously paid on the same well, the feer required by Code 322-4-12 and (vi) if applicable, the consent required by Code 322-4-12 and Regulation 12, (vi) unless previously paid on the same well, the feer required by Code 322-4-12 and (vi) if applicable, the consent required by Code 322-4-12 and (vi) if applicable, the consent required by Code 322-4-12 and (vi) if applicable, the consent required by Code 322-4-12 and (vi) if applicable and (vi) if a summary and (vii) if a summary and (viii) if a				 					Sizes	
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 5.22-4-2. (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 5.22-4-12 band Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 5.22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 5.22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 5.22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 5.22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 5.22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 5.22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 5.22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 5.22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the feet same and the same hand the same and the same hand the same and the same hand the same and the same a		151				100		7 // À		
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (f) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 5 22.4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 5 22.4-12 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 5 22.4-12 had Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 5 22.4-12 had required by Code 5 22.4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Porm IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PREMIT MUST BE POSTED AT THE WELL SITE ALL PROVISIONS BITNO IN ACCORDANCE WIFL CHARFIS 22. ARTICLE 4 OF THE W. VA. CODE THE LOCATION IS HEREY. APPROVED FOR DETILING. THIS FERMIT SHALL EXPLES IF OPERATIONS HAVE NOT EXPLANED IN THE POSTED AND AND ADDRESS OF THE LOCATION IS HEREY. APPROVED FOR DETILING. THIS FERMIT SHALL EXPLES The undersigned coal operator owner. I lease of the well location, the well location has been added to the mine The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.		078							54	
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12 or in lieu thereof the other security allowed by Code § 22-4-12b and Regulation 12 or in lieu thereof the other security allowed by Code § 22-4-12b and Regulation 12 or in lieu thereof the other security allowed by Code § 22-4-12b and Regulation 12 or in lieu thereof the other security allowed by Code § 22-4-12b and Regulation 12 or in lieu thereof the other security allowed by Code § 22-4-12b and Regulation 12 or in lieu thereof the work for which the same well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SHE ALL PROVISIONS BEING IN ACCORDADICE WITH CHAPTER 32 ARTICLE 4 OF THE W. VA. CODE, FOLLOGATION IS PERMIT SHALL EXPLANT The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator	Production	4/2	10.5			5950	5950	AS NEEDED	Depths set	
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 5 22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 5 22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 5 22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 5 22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 5 22-4-12 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 5 22-4-12 and Regulation 23, (iv) unless previously paid on the same well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating as well where fracturing or stimulati	Tubing			-				or 500		
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12 or in lieu thereof the other security allowed by Code 22-4-2. (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 5 22-4-12a and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 5 22-4-12a and (v) if applicable, the consent required by Code 5 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SHE. ALL PROVISIONS BEING AN ACCORDANCE WITH SHARTER 22. ARTICLE 4 OF THE W. VA. GODE, THE LOGATION IS BERKE. IF OPERATIONS HAVE NOT COMMENCED BY 2-25-83. BY The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator/ owner/ lessee/ of the coal under this well location has been added to the mine The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complicd will applicable requirements of the West Virginia Code and the governing regulations.	Liners			ļ					Perforations:	· · · · · · · · · · · · · · · · · · ·
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