



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil \_\_\_ / Gas x /

(If "Gas", Production x / Underground storage \_\_\_ / Deep \_\_\_ / Shallow x)

LOCATION: Elevation: 1132.15 Watershed: Devils Hole Creek & Elm Run  
District: Grant County: Ritchie Quadrangle: Harrisville (7 1/2')

WELL OPERATOR Wayman W. Buchanan  
Address 444 Petroleum Commerce Building  
San Antonio, Texas 78205

DESIGNATED AGENT Jim P. Morris  
Address 414 Peoples Building  
Charleston, WV 25301

OIL AND GAS ROYALTY OWNER Jeffrey L. Moats, etal  
Address Rt. 1  
Harrisville, WV  
Acreage 57

COAL OPERATOR none  
Address \_\_\_\_\_

SURFACE OWNER Same as above  
Address \_\_\_\_\_  
Acreage 57

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Deo Mace  
Address Rt. 1, Box 5  
Sandbridge, WV 25274  
Telephone 655-7398

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

**RECEIVED**

JUN - 7 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease x / other contract \_\_\_ / dated 11/23, 1981, to the undersigned well operator from Jeffrey L. Moats, etal

(If said deed, lease, or other contract has been recorded:)

Recorded on 2/2, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in 141 Book at page 140. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
613 WASHINGTON ST., E.  
CHARLESTON, WV 25311

**BLANKET BOND**

Wayman W. Buchanan

Well Operator

By: Jim P. Morris

*Jim P. Morris*

Its: Designated Agent

04/19/2024

(Reverse)

Revised, 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Clint Hurt

Address Edens Fork, WV

GEOLOGICAL TARGET FORMATION Marcellus Shale

Estimated depth of completed well 4800 feet. Rotary x / Cable tools /
Approximate water strata depths: Fresh, 150, 382 feet; salt, 1900 feet.
Approximate coal seam depths: None
Is coal being mined in this area: Yes / No x /

DRILLING AND TUBING PROGRAM

Table with columns: DRILLING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For Drilling, Left in Well), CEMENT FILL UP OR SACKS (Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 2-14-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

I, the undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_.

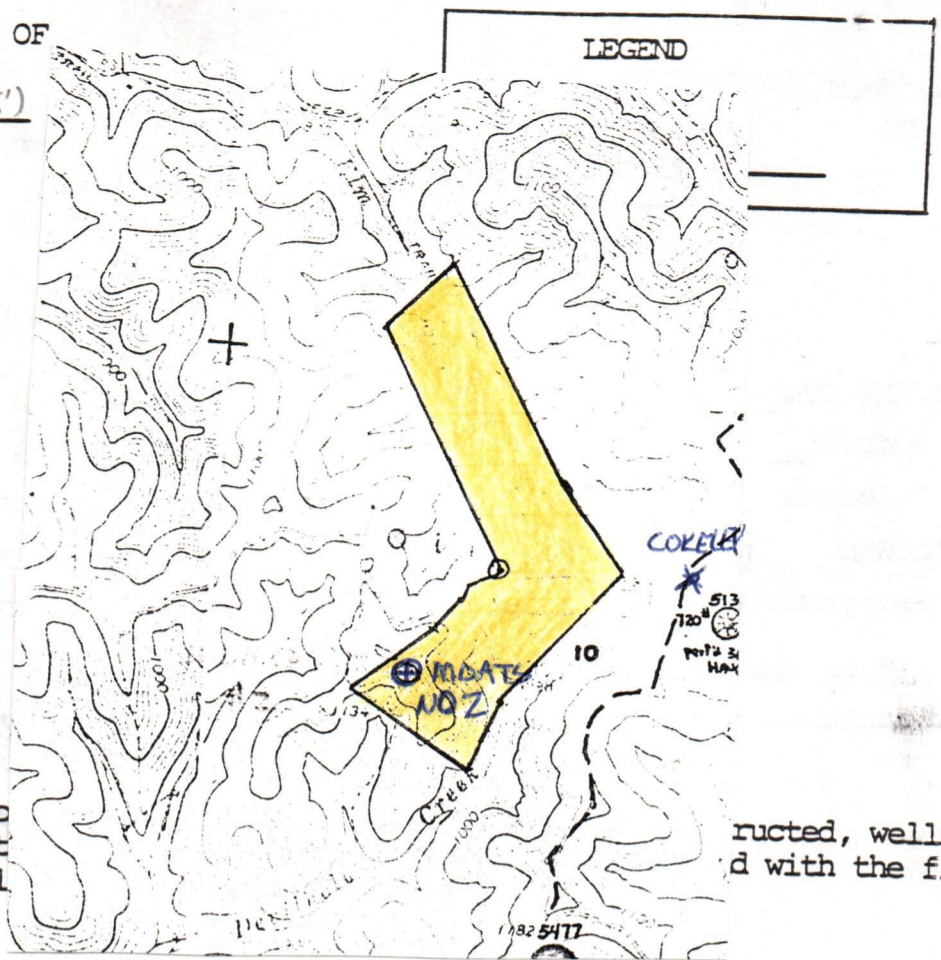
By: \_\_\_\_\_

Its: \_\_\_\_\_

04/19/2024

0403 1370018

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE (7.5')



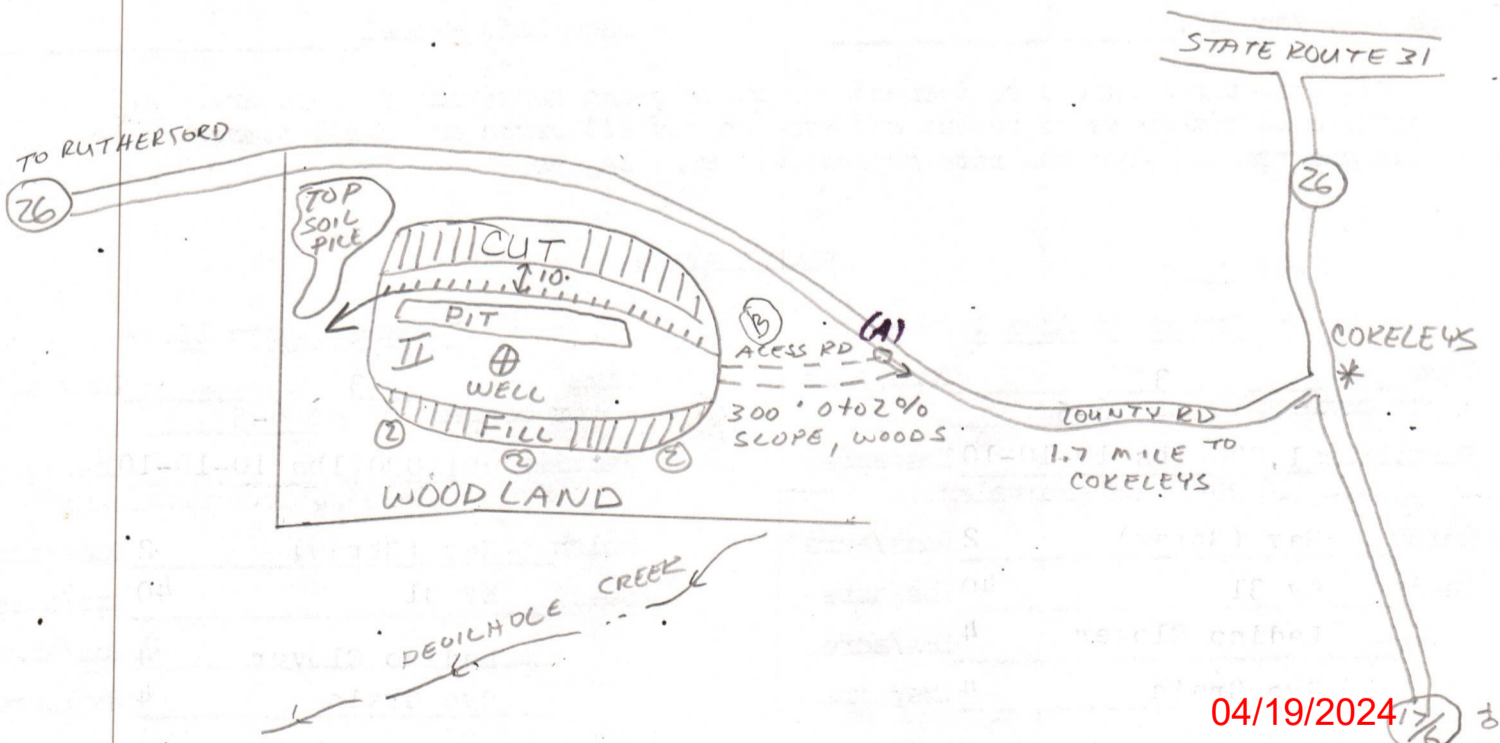
Sketch to include well location, drilling pits and necessary parts of this plan. Include all

ructed, wellsite, d with the first

LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

- Diversion
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway



04/19/2024

LOCATION

1. LOCATION IS WOOD LAND MOSTLY PINE TIMBER, ON THE END OF POINT BESIDE COUNTY RD. 26 5 to 10% SLOPE
2. SIZE OF LOCATION 150' X 200'
3. ACCESS ROAD IS 300' LONG 0 to 2% SLOPE, IN WOODS, TO HAVE SIDE SLOPES AND CROSS DRAIN
4. RECLAMATION WILL BE DONE 6 MONTHS AFTER WELL IS COMPLETED.



DATE June 4, 1982

WELL NO. Moats No. 2

State of West Virginia

API NO. 47-085-5689

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan  
Address San Antonio, Texas  
Telephone 512-223-3897

DESIGNATED AGENT Jim P. Morris  
Address Charleston, WV  
Telephone 345-6631

LANDOWNER Jeff Moats

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-5-82

(Date)

Jarrett Newlon  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Culvert (A)  
Spacing 12" Steel  
Page Ref. Manual 1:7 & 1:5

Structure Diversion Ditch (1)  
Material Earthen  
Page Ref. Manual 1-9

Structure Ditches along roads (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual 1:11

Structure \_\_\_\_\_ (2)  
Material Straw  
Page Ref. Manual 1:15 & 1:16

Structure \_\_\_\_\_ JUN - 7 1982 (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6-5  
Fertilizer 1,000 lbs 10-10-10 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay (Straw) 2 Tons/acre  
Seed\* Ky 31 40 lbs/acre  
Ladino Clover 4 lbs/acre  
Rye Grain 4 lbs/acre

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or correct to pH 6-5  
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Seed\* Ky 31 40 lbs/acre  
Ladino Clover 4 lbs/acre  
Rye Grain 4 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey

ADDRESS Rt. 1, Box 139-B

Ravenswood, WV 26164

PHONE NO. 304-273-2246

04/19/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 26 1983

OIL & GAS DIVISION  
DEPT. OF MINES

*Final*  
INSPECTOR'S WELL REPORT

Permit No. 0055689

Oil or Gas Well \_\_\_\_\_  
(KIND)

|   |   |                  |              |                      |
|---|---|------------------|--------------|----------------------|
| Company <u>Buchanan</u>                                 | CASING AND TUBING   | USED IN DRILLING | LEFT IN WELL | PACKERS              |
| Address _____   | Size  |                  |              |                      |
| Farm <u>Jeffrey L. Meats, et al.</u>                    | 16  |                  |              | Kind of Packer _____ |
| Well No. <u>M-2</u>                                     | 13  |                  |              |                      |
| District <u>Grant</u> County <u>Ritchie</u>             | 10  |                  |              | Size of _____        |
| Drilling commenced _____                                | 8 1/4   |                  |              |                      |
| Drilling completed _____ Total depth _____              | 6 5/8   |                  |              | Depth set _____      |
| Date shot _____ Depth of shot _____                     | 5 3/16  |                  |              |                      |
| Initial open flow _____ /10ths Water in _____ Inch      | 3   |                  |              | Perf. top _____      |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2   |                  |              | Perf. bottom _____   |
| Volume _____ Cu. Ft.                                    | Liners Used   |                  |              | Perf. top _____      |
| Rock pressure _____ lbs. _____ hrs.                     |   |                  |              | Perf. bottom _____   |
| Oil _____ bbls., 1st 24 hrs.                            | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ |                  |              |                      |
| Fresh water _____ feet _____ feet                       | NAME OF SERVICE COMPANY _____                             |                  |              |                      |
| Salt water _____ feet _____ feet                        | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES           |                  |              |                      |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                      |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                      |

Drillers' Names \_\_\_\_\_

Remarks: 7/21/83 NOT drilled

OK to Release Permit Expired

7/21/83  
DATE

Jerry R. Tubbs  
04/19/2024  
DISTRICT WELL INSPECTOR





State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 25305

WALTER N. MILLER  
 DIRECTOR

THEODORE M. STREET  
 ADMINISTRATOR

August 22, 1983

Wayman W. Buchanan  
 P. O. Box 106  
 Kenna, W. Va. 25248

In Re: PERMIT NO: 47-085-5689  
 FARM: Jeffrey L. Moats, et al  
 WELL NO: 2  
 DISTRICT: Grant  
 COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

\_\_\_\_\_ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

\_\_\_\_\_ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

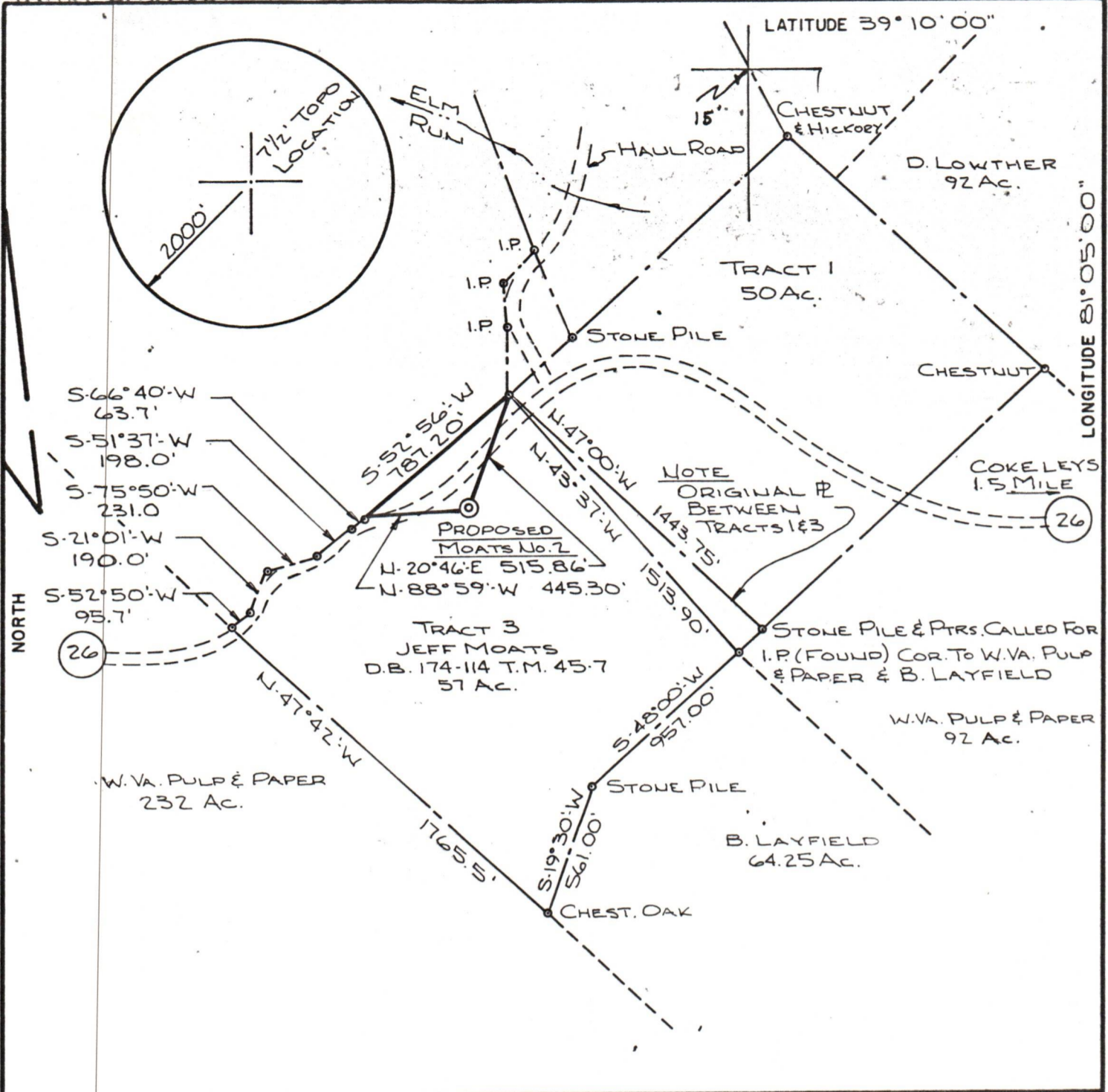
Theodore M. Street, Administrator  
 Office of Oil & Gas-Dept. Mines

04/19/2024

MS/

M.F. 6/10/82

11,725'



FILE NO. F.B. 32  
 DRAWING NO. 82078  
 SCALE 1"=600'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION TOP OF RIDGE 1700' NORTHEAST OF LOC.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Wayman Buchanan  
 R. P. E. \_\_\_\_\_ L. L. S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



Department of Mines  
 Oil & Gas Division

DATE 6-3, 1982  
 OPERATOR'S WELL NO. MOATS NO. 2  
 API WELL NO. 47-085-5689  
 STATE COUNTY PERMIT

**CANCELLED**

WELL TYPE: OIL  GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1132.15 WATER SHED DEVILS HOLE CREEK & ELM RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE HARRISVILLE (7.5')  
 SURFACE OWNER JEFF MOATS ACREAGE 57  
 OIL & GAS ROYALTY OWNER JEFF MOATS & SHRADER HEIRS LEASE ACREAGE 57  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
 STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
 FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 4800'  
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS  
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.

04/19/2024