

MAY 28 1982

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. 2

API Well No. 47 - 085-5669 State County Permi

OIL & GAS DIVISION

WELL TYPE: OIL DEPT. OF MINES

(If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 940'

Watershed: Devilhole Creek

District: Grant

County: Ritchie

Quadrangle: Cairo 7.5

WELL OPERATOR Panther Fuel Company Address PO Box 850 Bridgeport, West Virginia 26330

DESIGNATED AGENT Panther Fuel Company Address PO Box 850 Bridgeport, West Virginia 26330

OIL & GAS ROYALTY OWNER Charles Wayne Haught Address Macfarlan, West Virginia 26148

COAL OPERATOR Address

Acres 41

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Winston Love Address

Name Address

Acres 41.92

Name

FIELD SALE (IF MADE) TO: Name Address

Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name Deo Mace Address Route 1 Box 65 Sandridge, West Virginia 25274

COAL LESSEE WITH DECLARATION ON RECORD: Name Address

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated 10 May, 1982, to the undersigned well operator from

[If said deed, lease, or other contract has been recorded:]

Recorded on MAY 10, 1982, in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book Book 143 at page 366. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X /

Plug off old formation / Perforate new formation /

Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

08/18/2023

BLANKET BOND

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

PANTHER FUEL COMPANY Well Operator By [Signature] VICE PRESIDENT

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN

Address _____

GEOLOGICAL TARGET FORMATION, MARCELLUS SHALE

Estimated depth of completed well, 5,900 feet Rotary Cable tools

Approximate water strata depths: Fresh, 140 feet; salt, _____ feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>					<u>200'</u>	<u>200'</u>	<u>CTS</u>	Kinis
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>		<u>20</u>	<input checked="" type="checkbox"/>		<u>1000</u>	<u>1000</u>	<u>240</u>	
Production	<u>4 1/2</u>		<u>10.5</u>	<input checked="" type="checkbox"/>		<u>5900</u>	<u>5900</u>	<u>25 needed</u>	<u>By Rule 15.01</u>
Tubing								<u>or 500 sks</u>	
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-3, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 2-4-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

BLANKET PERMIT

Date: _____, 19 _____

By _____
Its _____



1) Date: 3-3-, 19 83
 2) Operator's Well No. P-141-1
 3) API Well No. 47 085-5669-REN.
 State West Virginia County Putnam Permit Renewing #47-085-5669

DRILLING CONTRACTOR:
UNKNOWN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 940 / Watershed: Derivhole Creek
 District: Grant / County: Ritchie / Quadrangle: Cairo 7.5
- 6) WELL OPERATOR Panther Fuel Company
 Address P.O. Box 850
Bridgeport, W.Va. 26330
- 7) OIL & GAS ROYALTY OWNER Charles W. Haight
 Address MacFarlan, W.Va.
 Acreage 41
- 8) SURFACE OWNER Winston Love
 Address _____
 Acreage 41.92
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel Hershman
 Address P.O. Box 66
Smithville, W.Va.
- 11) DESIGNATED AGENT Robert Cotter
 Address P.O. Box 850
Bridgeport, W.Va. 26330
- 12) COAL OPERATOR _____
 Address _____
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name _____
 Address _____
 Name MAR 4 1983
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Marcellus shale
- 17) Estimated depth of completed well, 5,990 feet
- 18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>				<input checked="" type="checkbox"/>				Kinds
Fresh water									
Coal			<u>23</u>						Sizes
Intermediate	<u>8 3/8</u>		<u>18</u>	<input checked="" type="checkbox"/>		<u>1140</u>	<u>1140</u>	<u>240 CTS</u>	<u>NEAT</u>
Production	<u>4 1/2</u>		<u>10</u>	<input checked="" type="checkbox"/>		<u>5,990</u>	<u>5,990</u>	<u>AS NEEDED</u>	Depths set
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Gregory Schenck
 My Commission Expires 3-26-91
- Signed: Richard E. Bielsford
 Its: Asst. to President 3-3-83

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-5669-REN. Date March 9, 1983 08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires November 9, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>ld</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>377</u>
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[Signature]
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site,

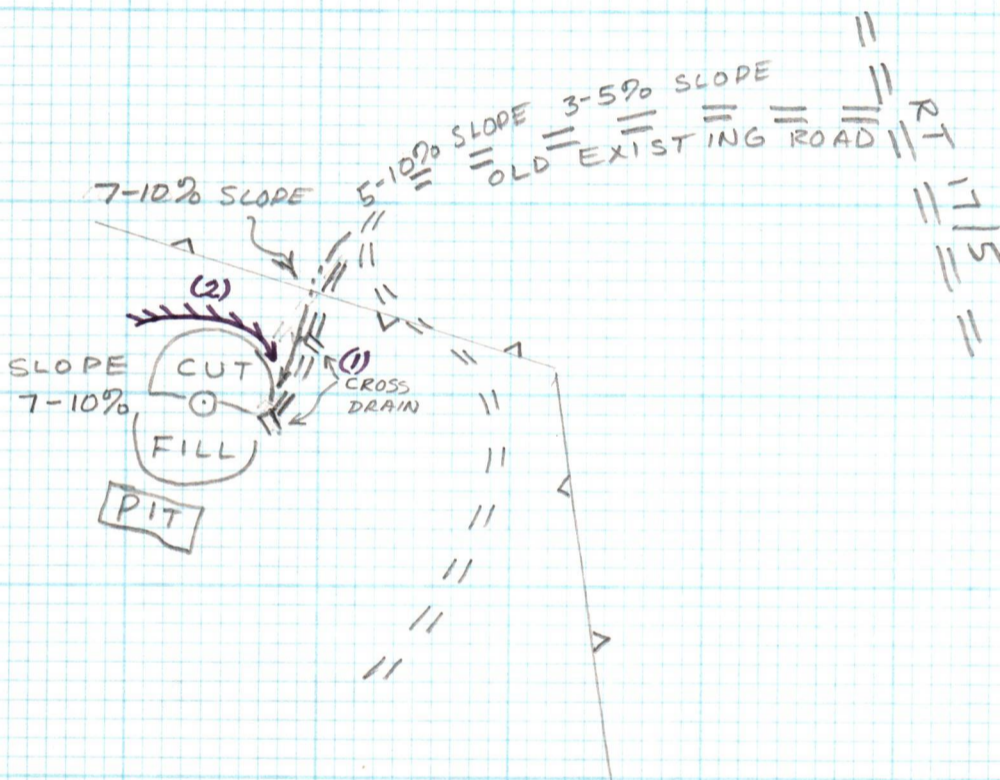
- | | | | | |
|---------|-------------------|--|------------|--|
| Legend: | Property Boundary | | Diversion | |
| | Road | | Spring | |
| | Existing Fence | | Wet Spot | |
| | Planned Fence | | Building | |
| | Stream | | Drain Pipe | |
| | Open Ditch | | Waterway | |

drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

COMMENTS: _____

5-7-82

W. HAUGHT NO. 1



Signature: _____

Robert C. Cotta
Agent

BOX 830, BRIDGEPORT, WV.
Address 26330

842-6961

Phone Number
08/18/2023

Please request landowners cooperation to protect new seeding for one growing season.

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Panther Fuel Company
Address P.O. Box 850
Bridgeport, West Virginia
Telephone 1-842-6961
Landowner WINSTON LOVE

Designated Agent Panther Fuel Company
Address P.O. Box 850
Bridgeport, West Virginia
Telephone _____
Soil Cons. District Little Kanawha

Revegetation to be carried out by UNKNOWN (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan. 5-27-82 Janett Newton
(Date) (SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT 12" X 20 (A)
Spacing _____
Page Ref. Manual 2-7

Structure _____ (B)
Spacing _____
Page Ref. Manual _____

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure CROSS DRAINS (1)
Material _____
Page Ref. Manual 2-1

Structure DIVERSION DITCH (2)
Material _____
Page Ref. Manual 2-12

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

APPROVED
MAY 28 1982

WOODLAND
TREATMENT AREA I

REVEGETATION

WOODLAND
TREATMENT AREA II & GAS DIVISION
DEPT. OF MINES

Lime as needed Tons/acre
or correct to pH 6.5

Lime as needed Tons/acre
or correct to pH 6.5

Fertilizer 500 - lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

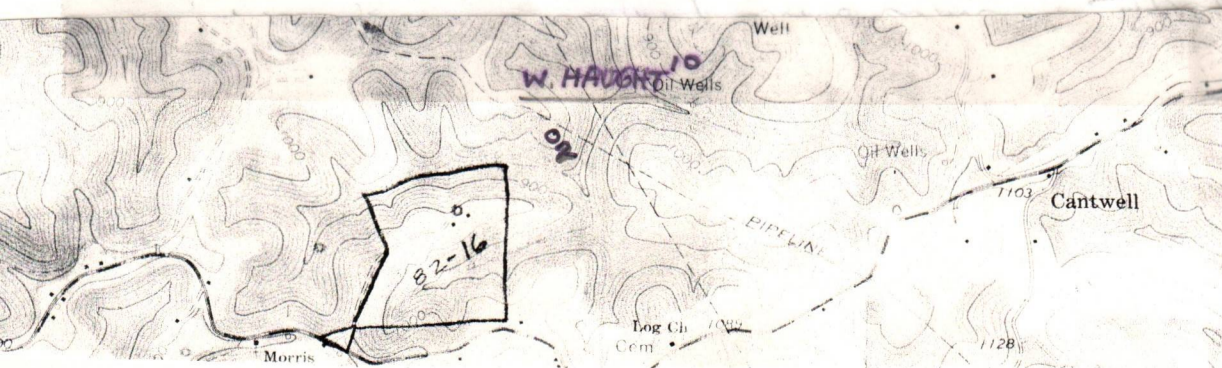
Mulch Hay (Straw) 2 Tons/Acre
Seed* Ky 31 Rescue-40 lbs/acre
Alsike - 4 lbs/acre
Annular Rye - 4 lbs/acre

Mulch (Straw) 2 lbs/acre
Seed* Ky 31 Rescue-40 lbs/acre
Alsike - 4 lbs/acre
Annular Rye - 4 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle CAIRO 7.5

Legend: Well Site
Access Road



08/18/2023

THIS AGREEMENT made this 10 day of May, 1982, by
 Charles Wayne Haught and Dorothy V. Haught, his wife,
 between Charles Wayne Haught Power of Attorney for John G. Lynch
 and Margarette Lynch, his wife, L. Audra McCray and Arnold McCray
~~her husband, Forest E. Lynch and Marjorie R. Lynch, his wife,~~
Charles R. Lynch and Mary Lynch, his wife, E. Pauline Roberts and
 hereinafter called the LESSOR, and PANTHER FUEL COMPANY Ofa G. Roberts,
 hereinafter called the LESSEE: her husband.

WITNESSETH: That the said Lessor, in consideration the receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and of the constituent of either, in or under the lands hereinafter described, together with the exclusive rights to drill for, produce and market oil and gas and their constituents and also the right to enter thereon at all times for the purposes of drilling and operating for oil, gas and water and to possess, use and occupy so much of said premises as is necessary and convenient in removing the above named product therefrom by pipe lines or otherwise for a term of one (1) year and so much longer thereafter as oil, gas or their constituents are produced in paying quantities thereon, all of that certain tract of land situated in:

Section , District of Grant, County of Ritchie, and State of W.Va., bounded substantially as follows:

On the North by the lands of W. Love
 On the East by the lands of G. Demarae
 On the South by the lands of Lawrence Morton
 On the West by the lands of W. Echard
 containing Forty-one acres (41) acres, more or less.

No well to be drilled nearer than one hundred (100) feet to house or barn except by the consent of Lessor.

In consideration of the premises the said parties covenant and agree as follows:

Lessee to deliver for the benefit of Lessor in tanks or pipe lines one-eighth (1/8) of the oil produced and saved from the premises. Lessor to receive the one-eighth (1/8) of the proceeds from the sale of the gas produced from this tract, to be paid within ten (10) days of the receipt of said proceeds by the producer of the well

Lessee to commence a well on said premises within one (1) year from this date or pay to Lessor Eight Thousand Two Hundred dollars (\$8200.00), each year, payable yearly thereafter until such well is drilled or this lease surrendered.

Notwithstanding anything herein to the contrary, this lease shall continue in full force so long as there is a well or wells on the leased premises capable of producing oil or gas, but in the event all such wells are shut in, then on or before the end of each calendar year during which the wells are shut in, Lessee shall pay to Lessor a shut-in royalty equal to the delay rental provided herein. Provided, however, in the event a shut in is due to the fact that paying quantities of all such wells cannot be produced because they cannot be marketed, no shut-in royalty need be paid by Lessee, and the Lease shall continue in effect so long as there is a well or wells on the leased premises capable of producing oil or gas.

Lessee shall bury, when so requested by Lessor, all pipe lines used to conduct gas or oil off the premises and pay all damages to growing crops caused by operations under this lease; said damages, if not mutually agreed upon, to be ascertained and determined by three (3) disinterested persons, one thereof to be appointed by the Lessor, one by the Lessee, and the third by the two so appointed as aforesaid, and the award of such three (3) persons shall be final and conclusive.

Lessor agrees the Lessee is to have the privilege of using sufficient oil, gas or water, for fuel, in operating the premises, the right of way over and across said premises and the right to remove at any time any machinery or fixtures placed on said premises by it.

Restoration of well site location will be completed within six months from date of drilling pending weather conditions. Land will be restored to as near normal as possible.

RECEIVED
 MAR 4 1983
 OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

08/18/2023

Lessor may lay a line to any gas well on said lands and take gas produced from said well for use for light and heat in one dwelling house on said land, at Lessor's own expense and risk, subject to the use and the right of abandonment of the well by the Lessee. The first two hundred thousand (200,000) cubic feet of gas taken in each year shall be free of cost, but all gas in excess of two hundred thousand (200,000) cubic feet taken in each year shall be paid for at the current published rates in the town nearest the premises above described and the measurements and regulations shall be by meter and regulators set at the tap on the line. This privilege is upon the condition that Lessor shall subscribe to and be bound by the reasonable rules and regulations of the Lessee relating to the use of free gas.

Lessee is hereby granted the right to operate the herein leased premises as one entity and in the event Lessor subdivides or sells part of the leased premises or oil and gas rights under the leased premises to one or more parties, Lessee shall not be obligated to construct separate oil and gas processing, storage, or measurement facilities to account for production from existing wells or new wells drilled on separate tracts created by subdivision or sale, and it shall be the sole responsibility of the realty owners, whether one or more, to decide among themselves as to how the division of royalty and disbursements of funds accruing to the Lessors under the term of the royalty clause of this oil and gas lease shall take place. The drilling or existence of a producing well on any parcel shall have the same effect of continuing this lease in force as to the entire acreage covered hereby as though the premises had not been divided.

It is agreed that the acreage rentals paid and to be paid, as herein provided, are and will be accepted by Lessor as adequate and full consideration to render it optional with Lessee as to whether or not it shall drill a well or wells to offset producing wells on adjoining or adjacent premises.

Payment of all monies due on this lease may be made by cash or check, and may be paid direct to Charles Wayne Haught and Dorothy V. Haught or mailed to them address at Macfarlan, West Virginia 26148

No breach of this lease on Lessee's part shall be deemed to have occurred by reason of Lessee's violation of any of the terms herein unless the Lessor shall have first given written notice of such violation to the Lessee, and Lessee had failed to commence curing such violation within thirty (30) days of the receipt of said written notice from Lessor.

All covenants and conditions between the parties hereto shall extend to their heirs, executors, successors and assigns and the Lessor hereby warrants and agrees to defend the title to said land and agrees that the Lessee at its option may discharge any tax, mortgage, or other lien upon said land, either in whole or in part, and in the event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in the event of failure of title, it is agreed that if Lessor owns an interest in said land less than the entire fee simple estate, then the royalties and rentals to be paid Lessor shall be reduced proportionately, and the Lessor shall repay to Lessee all rentals paid by Lessee to Lessor for any interest not owned by Lessor.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands this day and year first above written.

Signed in the presence of:

Pauline Roberts
witness

Alfa L. Roberts
witness

LESSOR:
Charles Wayne Haught
Power of attorney

Pauline Roberts 08/18/2023

RECEIVED

MAR 4 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA

COUNTY OF Wirt, SS:

The foregoing instrument was acknowledged before me this 28th day of May, 1982, by Charles Wayne Haught, attorney
Dorothy V. Haught

Noble Busch.
Notary Public

RELEASE

PANTHER FUEL COMPANY, Lessee, having paid to the Lessor, _____

_____ ,
One Dollar (\$1.00) and all amounts due hereunder, and having elected to surren-
der the within lease and all its rights hereunder, does hereby surrender and
cancel the same and hereby endorses its surrender hereon. /

IN WITNESS WHEREOF, it has hereunto set its hand, this _____ day of
_____, 1982.

Signed in the presence of:

This instrument prepared by:
PANTHER FUEL COMPANY

Notary Public

08/18/2023

RECEIVED

MAR 4 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

1 OCT 85 1:06

REC'D - CHAS.

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

Permit number: 47- 85-5669
Company: PANTHER FUEL
Date: 27-Nov-84
Date issued: 6/04/82

County: RITCHIE
Farm: LOVE/HAUGHT #2
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: Samuel N. Hersman
Date: 9-27-85



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

October 8, 1985

ARCH A. MOORE, JR.
 Governor

Panther Fuel Company
 Post Office Box 850
 Bridgeport, West Virginia 26330

In Re: Permit No: 47-085-5669
 Farm: Winston Love
 Well NO: Two
 District: Grant
 County: Ritchie
 Issued: 6-04-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond _____ in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/nw

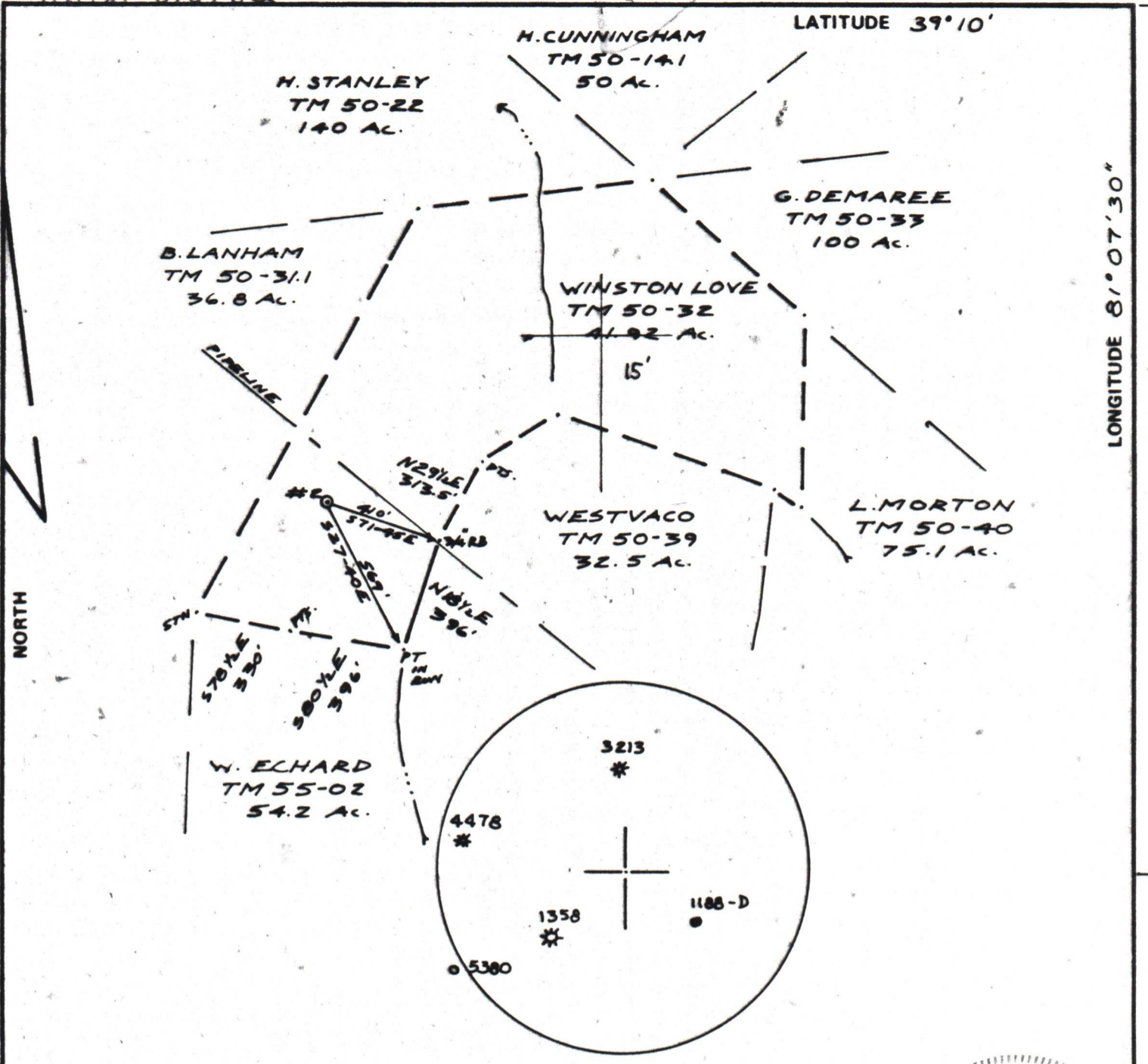
08/18/2023

M.2. 6/2/82

7,000'

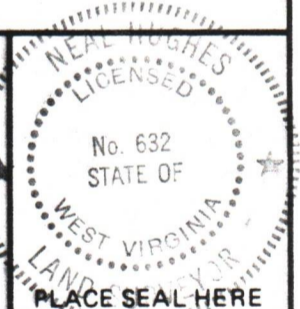
LATITUDE 39°10'

LONGITUDE 81°07'30"



FILE NO. 82-22
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION R.D. INTER. 1040

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 7, 19 82
 OPERATOR'S WELL NO. 2
 API WELL NO. _____
47 - 085 - 5669 - Ren
 STATE COUNTY PERMIT
Cancelled

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 940 WATER SHED DEVILHOLE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO 7.5'
 SURFACE OWNER WINSTON LOYE ACREAGE 41.92
 OIL & GAS ROYALTY OWNER Charles Wayne Haught LEASE ACREAGE 41
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5900'
 WELL OPERATOR PANTHER FUEL DESIGNATED AGENT PANTHER FUEL
 ADDRESS P.O. BOX 850 ADDRESS P.O. BOX 850
BRIDGEPORT, WV 26330 BRIDGEPORT WV. 26330

08/18/2023