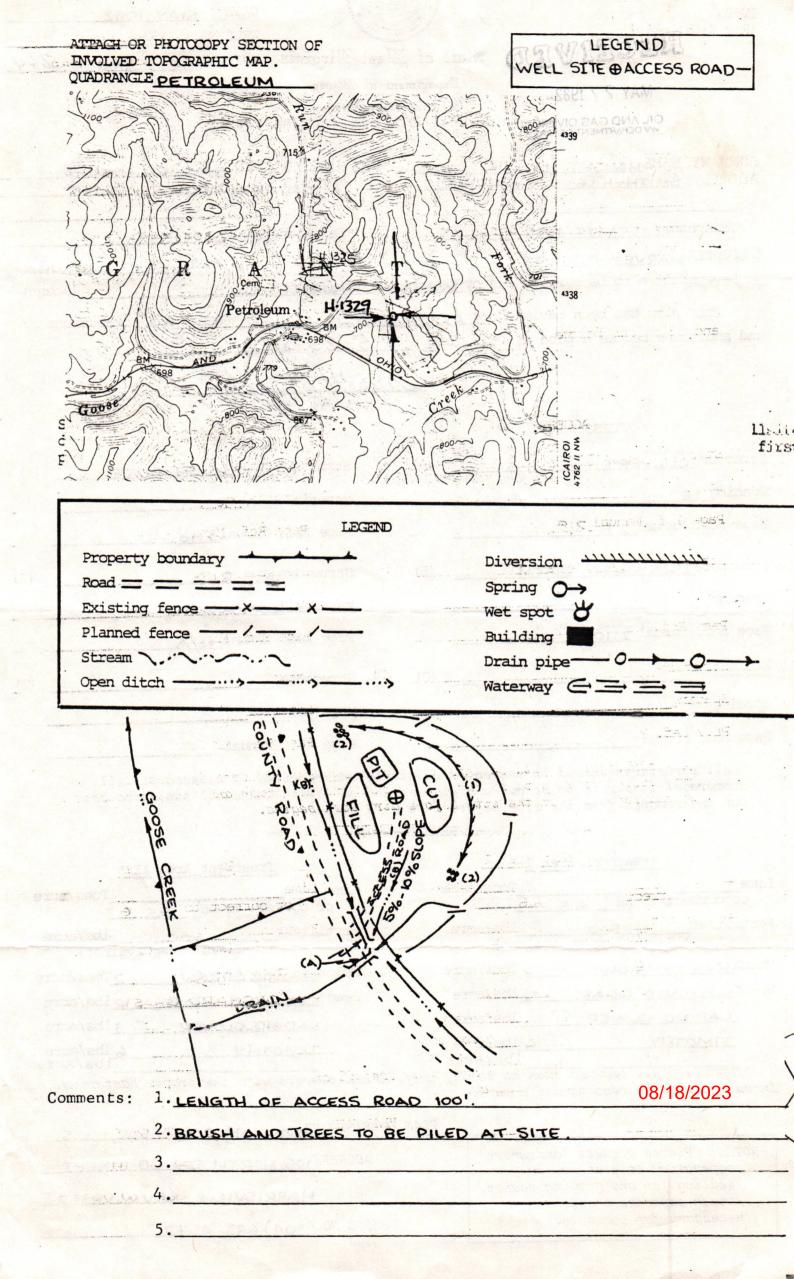
FORM IV-2 (Obverse) DEPARTMEN	STATE OF WEST VIRGINIA T OF MINES, OIL AND GAS DIVISI	Date: May 26 , 1982
[08-78]		Operator's H-1329
OIL AN	D GAO WELL PERMIT APPLICATION	API Well No. 47 - 085 -
WELL TYPE: 011 XX / Gas XX /		State County Permi
(If "Gas", Production XX /	Underground storage/	Deep/ Shallow XX /)
LOCATION: Elevation: 728'	Watershed: Goose Creek	
District: Grant	County: Ritchie Qua	adrangle: Petroleum 7½'
WELL OPERATOR Haught, Inc.	DESIGNATED ACE	NT Warren P Haught
-Address Rt. 3, Box 14	Address	
Smithville, WV 26178		Smithville, WV 26178
OIL & GAS		Diazenverie, w 20170
ROYALTY OWNER Davis-Hewitt Lease	COAL OPERATOR	None
Address 409 East Main St.		
Harrisville, WV 26362		
Acreage . 26.54	COAL OWNER(S) 1	VITH DECLARATION ON RECORD:
SURFACE OWNER Harvey C. Metz		
Address	Address	
Petroleum, WV 26161		
Acresse 21.75	Name	
FIELD SALE (IF MADE) TO:	Address	RECEIVED
		- SET ARD
Address	COAL LESSEE WIT	THE DECLMAY 2: 701982 CORD:
	. Name	OR AND GAS DUM
OIL & GAS INSPECTOR TO BE NOTIFIED	Address	WY DEPARTMENT OF MINES
Name Deo Mace		
Address Rt. 1, Box 5		
Sandridge, WV 25325		
. The undersigned well operator	is entitled to operate for oil	Or gas numposes at the phase
location under a deed / lease XX undersigned well operator from St	/ other contract 20th / dated	d March 1981 to the
undersigned well operator from S	ue W. Davis & Alice Ann Hewi	tt
[If said deed, lease, or other contract]		
Recorded onMay 22, 19 81, in	the office of the Clerk of the	e County Commission of Ritchie
County, West Virginia, in Lease	Book 136 at page 3582 JJW	A period, is requestad the Colling.
PROPOSED WORK: Drill XX / Drill do	peper / RedrillAHD / Tract	ture or stimulate MONOVA
		ARTICLE & OF THE W. VA. COUE, HOLT
		APPROVED FOR
		IF OPERATIONS HAVE NOT COMMENCE
planned as shown o	on the work order on the revers	se side hereof.
The above named coal operator,	coal owner(s), and coal lessee	are hereby notified that any
objection they wish to make or are requir		
of Mines within fifteen (15) days after t		
		eclamation plan have been mailed
by registered mail or delivered by hand t		
on or before the day of the mailing or de	livery of this Permit Applicat	ion to the Department of dines a
Charleston, West Virginia.		N8/18/2023
DI WASE GUENTE CONTROL OF THE		BLANKET DUND
GEOPHYSICAL LOGS DIRECTLY TO:		
WEST VIRGINIA OIL AND GAS	Haught, Inc.	Well Operator
CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST		well obergrot
CHARLESTON, WV 25311	Art	Ace
THE EDWONE. (2011 212 2222	By Naver	R. Planette
TELEPHONE: (304) 348-3092	By Warrens Its President	R. Hayth

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CON	TRACTOR	R (IF	KNOWN)		Haught, Inc.			
	Address _ Rt. 3, Box 14							
	Smithville, WV 26178							
GEOLOGICAL T			The second					
								Cable tools/
Approxi	mate wa	ater st	trata de	epths: F	resh, 50 f	eet; salt	, 178 seet.	
Approxi	mate co	pal sea	am depth	ns: N	one Is	coal being m	ined in the area	? Yes/ No XX
CASING AND T	URING F	PROGRAI	M					
CASING OR	1		IFICATIO	ONS	₩ FOOTAGE	INTERVALS	#CEMENT EILL-UP	PACKERS
TUBING TYPE	Stro		Weight	1		1	OR SACKS 1 (Cubic feet)	, ACALLAS
Conductor	1 5126	made	per ic	New O.se	1			Kinds
Conductor Fresh water	9_5/9	V55	20#	X	150 [*]	150	Cement to Su	
	0-3/6	K-33	2011	Λ	920	920	Cement to su	
Coal								Sizes
Intermediate	11	7 60 6	10.5#					
Production	41/2	J-55	10.5#	X		5500'	500 Sacks	Depths set
Tubing	1982	757	AM					
Liners		PAD CAR	NA JIO					Perforations:
Ŋ	DISIVIU	MEINTEN	GO VW					· Tor Botton.
previously paid on the same well, the fee required by Code § 2:-4-12a, and (n) if amplitable, the consent required by Code § 22-4-8a from the owner of any water well or duelling within 200 feet of the proposed well: A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. I IS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR								
The following valuer must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit								
					n (15) days of			
					WAIVE	<u>R</u>		
well location the work pro	s examinon, the oposed	ned th well to be	is prop locatio done at	osed well n has bee this loo	l location. I en added to th cation, provid	f a mine map e mine map. ed, the well	exists which con	
								08/18/2023
	1/8	tima T	MAN					
ate:			, 19	•				
1 .								
						Ву		
						Ttc		



(Rev 8-81 RECEIVED State of Mest Mirginia

DATE 5 MAY, 1982 WELL NO. H-1329 API NO. 47 - 085 -

MAY 2 7 1982

Bepartment of Mines

Bil und Gas Bivision

COMPANY NAME HAUGHT, INC. ADDRESS SMITHVILLE, W.VA. 26178		DESIGNATED AGENT WARREN HAUGHT ADDRESS SMITHVILLE, W.VA. 26178	_
Telephone (304) 477-3333		Telephone (304) 477-3333	_
LANDOWNER HARVEY C. METZ		SOIL CONS. DISTRICT LITTLE KANAWH	_
Revegetation to be carried out by	WARRE	N HAUGHT (Agent	
This plan has been reviewed by 1		1)	_,
and additions become a part of this pl			
· · · · · · · · · · · · · · · · · · ·		5-23-82 (Date)	
	In	rrett Newton	
	0	(SCD Agent)	
ACCESS ROAD		LOCATION	
Structure CULVERT	(A)	Structure DIVERSION DITCH	1)
Spacing 18"		Material Soil	-,
Page Ref. Manual 2:8			
2.8		Page Ref. Manual 2:10	
Structure DRAINAGE DITCH	(B)	Structure RIP-RAP	(2)
Spacing		Material Rock - Logs	. -,
Page Ref. Manual 2:10		Page Ref. Manual N/A	
Structure	(C)	Structure	(2)
Spacing		Material	(3)
Page Ref. Manual		Page Ref. Manual	
and remoted from the stre before	TACKOA	rly and repaired if necessary. All and all brush and small timber to be ork begins.	
Treatment Area I		Throatmank 3	
Lime Tons/acr	e	Itime Tons (agree	
or correct to pH 6.5		or correct to pH 6.5	2
Fertilizer 500 lbs/acre (10-20-20 or equivalent)		Fertilizer 500 lbs/acre	
Mulch HAY OR STRAW 2 Tons/acr		(10-20-20 or equivalent)	
Seed* ORCHARD GRASS 12 lbs/acre		Mulch HAY or STRAW	
LADINO CLOVER 3 lbs/acre		Seed*ORCHARD GRASS 12 lbs/acre	
	18.18	LADINO CLOVER 3 lbs/acre	
TIMOTHY & lbs/acre		TIMOTHY 6 lbs/acre	
TIMOTHY & lbs/acre		TIMOTHY 6 lbs/acre lbs/acre il and clovers with the proper bacterium. 08/18/2023	
TIMOTHY & lbs/acre	e , trefor	il and clovers with the proper bacterium.	
TIMOTHY [a lbs/acre	e , trefor	PREPARED BY WILLIAM R. MOSSOR, L.L.S.	
TIMOTHYlbs/acrelbs/acre	e , trefor	il and clovers with the proper bacterium.	

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number:47- 85-5664 Company:HAUGHT INC. Date:27-Nov-84 Date issued: 6/04/82 Counts:RITCHIE
Farm:METZ/DAVIS-HEWITT #H-1329
Well no.:
Date expired:/ / 0

FEB 4 - 1985

OIL & GAS DIVISION

DEPT. OF MINES

I have inspected the above wellsite and found no well work done. Plaase

cancel this well work permit.

Signed: ZGLEN P: ROBINSON

Date: 28 JANUARY 1985



State of Mest Birginia

BARTON B. LAY, JR. DEPUTY DIRECTOR

Bepartment of Mines Gil and Gas Bivision Oharleston 25305

THEODORE M. STREIT ADMINISTRATOR

47-085-5664

February 7, 1985

In Re: Permit No:

Haught, Inc. 4424 Emerson Avenue Parkersburg, WV 26104

records.

		Farm:	Davis-Hewitt Lease
		Well No:	н-1329
		District:	Grant
		County:	Ritchie
		Issued:	6-4-82
G entlem	en:		
	The FINAL INSPECTION REPORT for the a office. Only the column checked bel	•	ed well has been received
XXXXX	The well designated by the above can under your Blanket Bond. (PERMIT C.		
	Please return the enclosed cancelled designated by the above permit numbers aid bond in your behalf, in order to	r to the sur	ety company who executed

Very truly yours,

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well

will remain under bond coverage for life of the well.

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

