

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. H-1331

API Well No. 47 - 0855649-
State County Pe

Former Permit# 5649

WELL TYPE: Oil XX / Gas XX /
(If "Gas", Production XX / Underground storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 902' Watershed: Elm Run
District: Grant County: Ritchie Quadrangle: Cairo, 7 1/2'

WELL OPERATOR Haight, Inc. DESIGNATED AGENT Warren R. Haight
Address Rt. 3, Box 14 Address Rt. 3, Box 14
Smithville, WV 26178 Smithville, WV 26178

OIL & GAS ROYALTY OWNER H. S. Wilson
Address _____

COAL OPERATOR None
Address: _____

ACREAGE 69'
SURFACE OWNER John & Nina Scott
Address 300 W. High St.
Harrisville, WV 26362
ACREAGE 160

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name _____
Address _____
Name _____
Address _____
RECEIVED
JUN 10 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

FIELD SALE (IF MADE) TO:
Name _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Deo Mace
Address Rt. 1, Box 5
Sandridge, WV 25274

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease ___ / other contract XX / dated March 18, 1982, to the undersigned well operator from Ritchie Petroleum Corp.

[If said deed, lease, or other contract has been recorded:]
Recorded on March 19, 1982, in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 142 at page 218. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

Haight, Inc.
Well Operator
By Warren R. Haight
Its President

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Haught, Inc.
Address Rt. 3, Box 14
Smithville, WV 26178

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 5000' feet Rotary XX / Cable tools /
Approximate water strata depths: Fresh, 75 feet; salt, 452 feet.
Approximate coal seam depths: None Is coal being mined in the area? Yes / No XX

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor						<u>200'</u>	<u>200'</u>	<u>CTS</u> Kinds
Fresh water	<u>8-5/8</u>	<u>K-55</u>	<u>20#</u>	<u>X</u>		<u>1102'</u>	<u>1102'</u>	<u>Cement to Surface</u>
Coal								Sizes
Intermediate								
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5#</u>	<u>X</u>			<u>5000'</u>	<u>500 Sacks</u> Depths set
Tubing								
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling, renewed THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 2-16-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location, has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/19/2024

Date: , 19

By [Signature]
Its

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Haught, Inc.
Address Rt. 3, Box 14
Smithville, WV 26178

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 5000' feet Rotary XX / Cable tools /

Approximate water strata depths: Fresh, 30' feet; salt, feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes / No XX

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor						<u>200'</u>	<u>200'</u>	<u>CTS</u> Kinds
Fresh water	<u>8-5/8</u>	<u>K-55</u>	<u>20#</u>	<u>X</u>		<u>980'</u>	<u>980'</u>	Cement to Surface
Coal								Sizes
Intermediate								
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5#</u>	<u>X</u>			<u>5000'</u>	<u>500 Sacks</u> Depths set
Tubing								
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **THIS PERMIT SHALL EXPIRE**

IF OPERATIONS HAVE NOT COMMENCED BY 1-28-83

BY _____

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W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/19/2024

Date: _____, 19 _____

By _____
Its _____

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. H-1331
API Well No. 47 - 085 - 5649
State County Permit

WELL TYPE: Oil XX / Gas XX /
(If "Gas", Production XX / Underground storage / Deep / Shallow XX /)

LOCATION: Elevation: 780' Watershed: Elm Run
District: Grant County: Ritchie Quadrangle: Cairo, 7½'

WELL OPERATOR Haught, Inc.
Address Rt. 3, Box 14 Ave.
Smithville, WV 26178

DESIGNATED AGENT Warren R. Haught
Address Rt. 3, Box 14
Smithville, WV 26178

OIL & GAS ROYALTY OWNER H. S. Wilson
Address

COAL OPERATOR None
Address

SURFACE OWNER John & Nina Scott
Address 300 W. High St.
Harrisville, WV 26362
Acreage 160

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name
Address
Name
Address

RECEIVED

MAY 24 1982

**OIL AND GAS DIVISION
WV DEPARTMENT OF MINES**

FIELD SALE (IF MADE) TO:
Name
Address

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Deo Mace
Address Rt. 1, Box 5
Sandridge, WV 25325

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract XX / dated March 18, 1982, to the undersigned well operator from Ritchie Petroleum Corp.

[If said deed, lease, or other contract has been recorded:]

Recorded on March 19, 1982, in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 142 at page 218. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

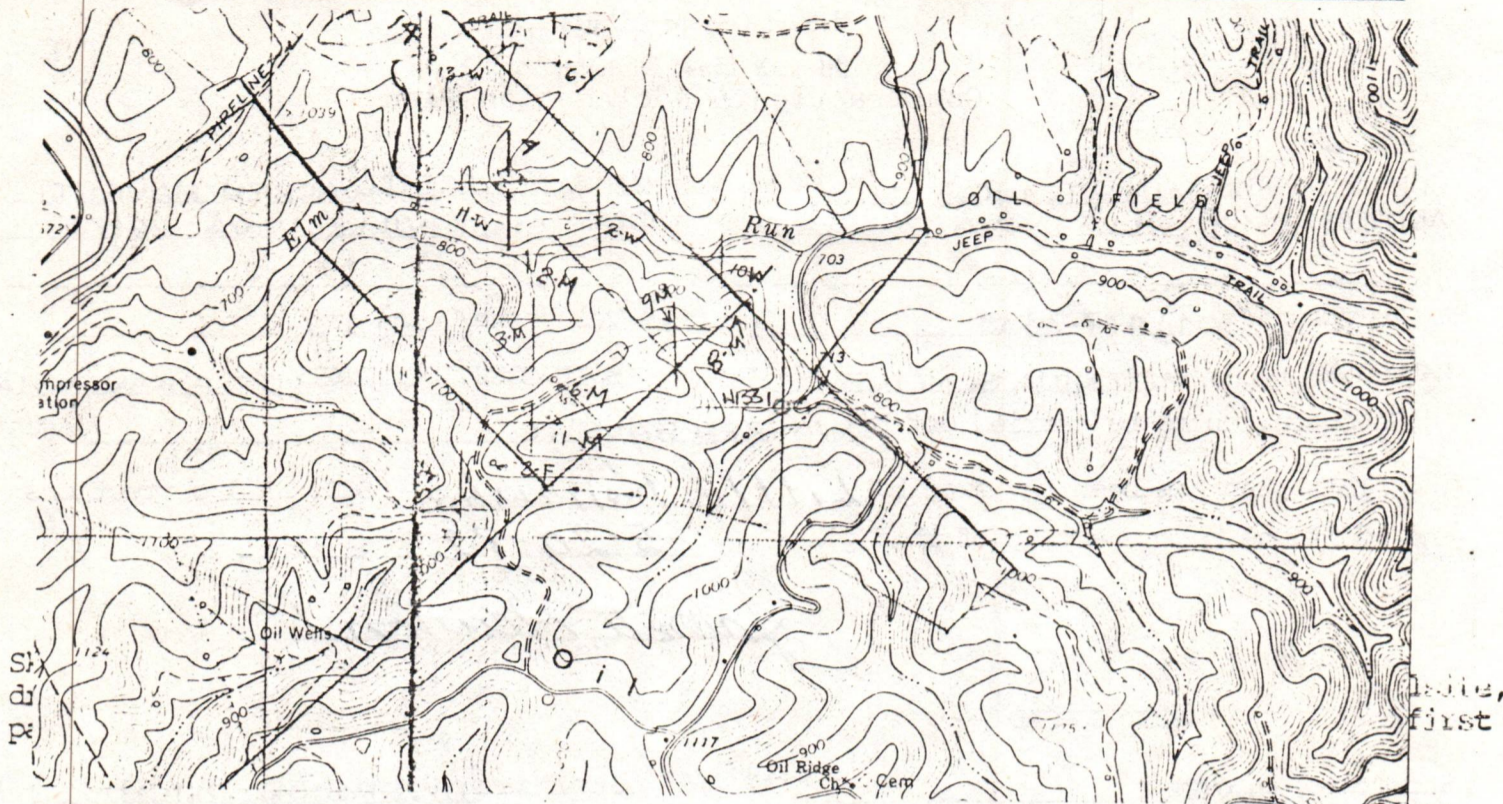
BLANKET BOND

Haught, Inc.
Well Operator
By Warren R. Haught
Its President

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

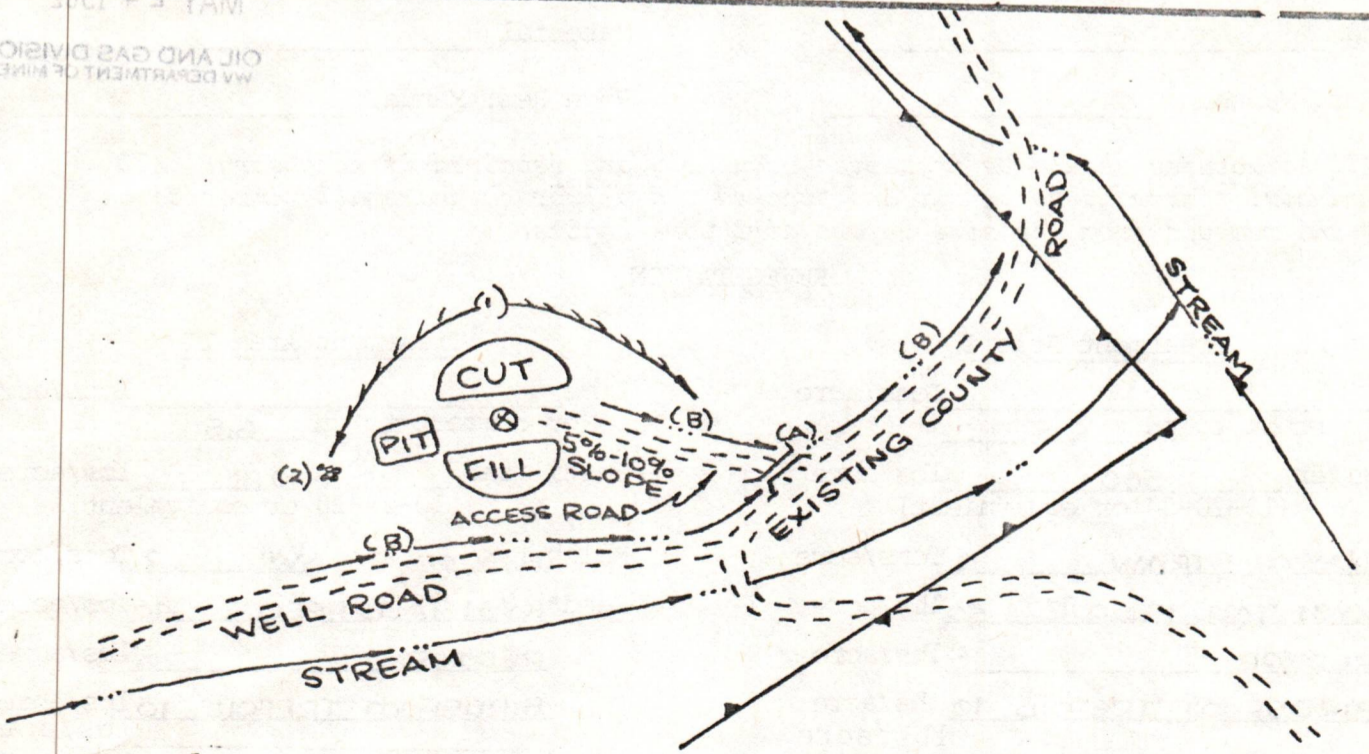
QUADRANGLE CAIRO

LEGEND
WELL SITE ⊕ ACCESS ROAD—



LEGEND

- | | | | |
|-------------------|----------------|------------|---------|
| Property boundary | —▲▲▲▲▲— | Diversion | —/////— |
| Road | == == == == == | Spring | ○ → |
| Existing fence | —x—x—x—x— | Wet spot | ♂ |
| Planned fence | —/—/—/—/— | Building | ■ |
| Stream | ~ ~ ~ ~ ~ | Drain pipe | —○→○→○→ |
| Open ditch | —•••••→ | Waterway | ←≡≡≡≡→ |



- Comments:
1. LENGTH OF ACCESS ROAD 200'.
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. _____
 4. _____
 5. _____

04/19/2024



IV-9
(Rev 8-81)

DATE 17 MAY, 1982

WELL NO. H-1331

State of West Virginia

API NO. 47 - 085 - 5649

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC.
ADDRESS SMITHVILLE, W.VA. 26178

DESIGNATED AGENT WARREN HAUGHT
ADDRESS SMITHVILLE, W.VA. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER JOHN M. & NINA SCOTT

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by WARREN HAUGHT (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-20-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT (A)

Structure DIVERSION DITCH (1)

Spacing 18"

Material SOIL

Page Ref. Manual 2:8

Page Ref. Manual 2:10

Structure DRAINAGE DITCH (B)

Structure RIP-RAP (2)

Spacing _____

Material ROCK-LOGS

Page Ref. Manual 2:10

Page Ref. Manual N/A

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

RECEIVED

MAY 24 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

REDFEET 5 lbs/acre

REDFEET 5 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

64/19/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

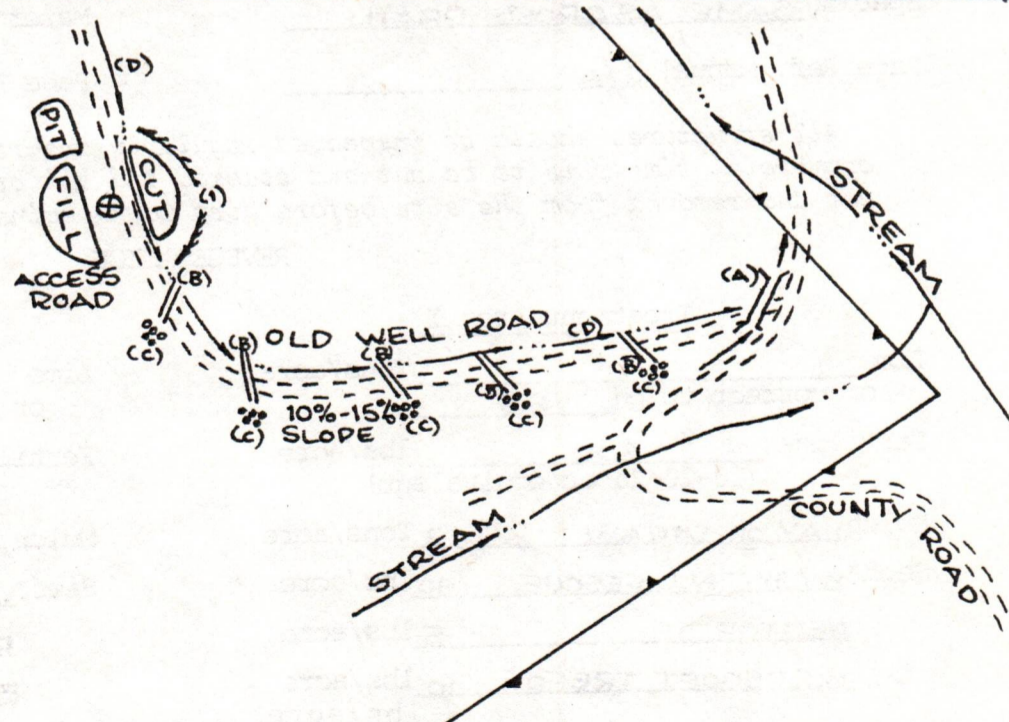
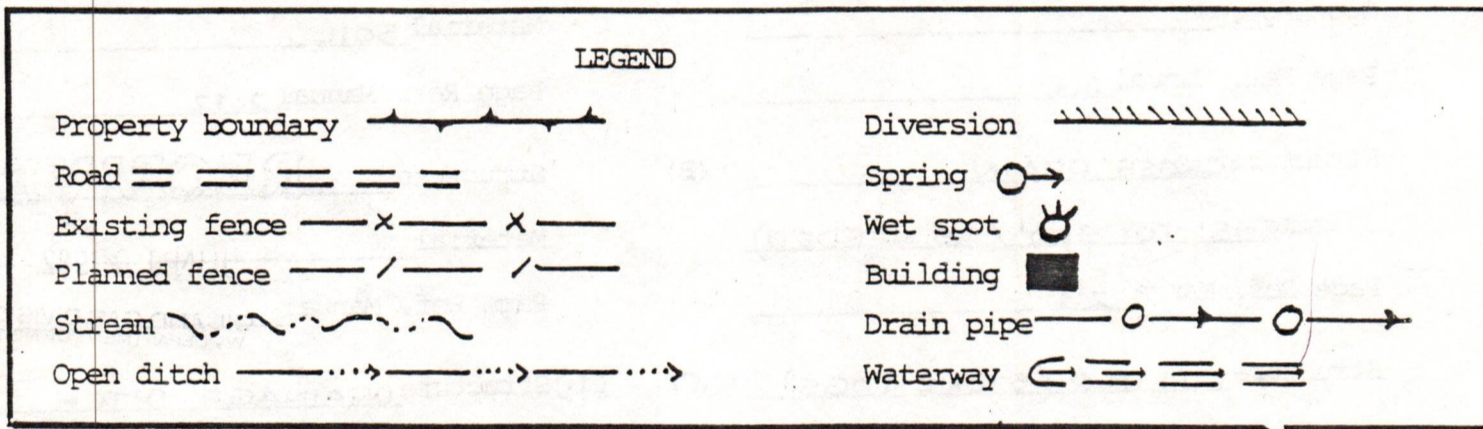
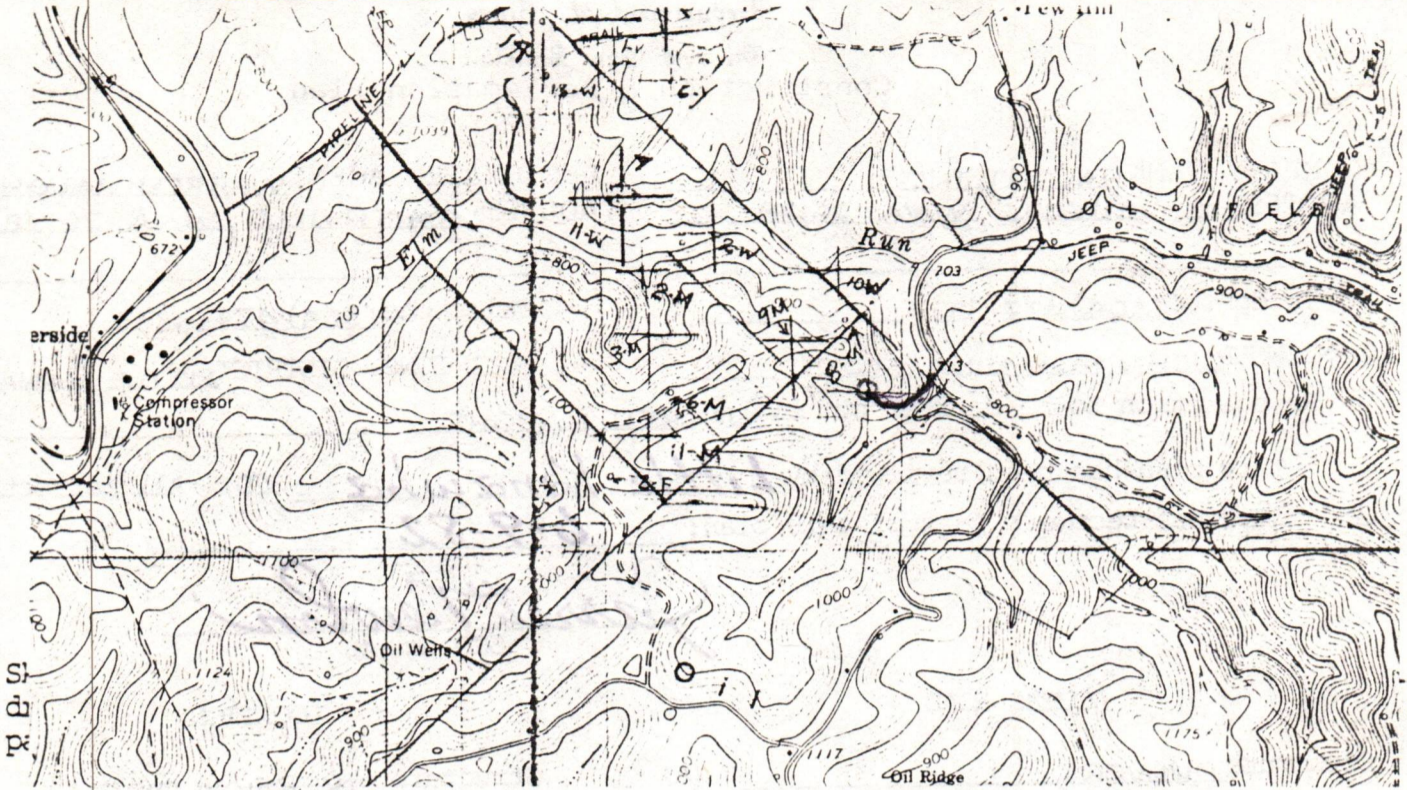
HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CAIRO

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 800' 04/19/2024
 2. BRUSH AND TREES TO BE PILED AT SITE
 3. _____
 4. _____
 5. _____

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fraced By B.J. Hughes--Nitrogen

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
R.R.	Red	Soft	0	11	
Shale	Gray	Soft	11	42	
Sand	White	Hard	42	173	
Shale	Gray	Soft	173	215	
R.R.	Red	Soft	215	233	
Shale	Gray	Soft	233	253	
R.R.	Red	Soft	253	269	
Shale	Gray	Soft	269	287	
Sand	White	Hard	287	295	
Shale	Gray	Soft	295	301	
R.R.	Red	Soft	301	309	
Shale	Gray	Soft	309	325	
R.R.	Red	Soft	325	330	
Sand	White	Hard	330	398	
Shale	Gray	Soft	398	485	
R.R.	Red	Soft	485	490	
Shale	Gray	Soft	490	514	
R.R.	Red	Soft	514	518	
Shale	Gray	Soft	518	528	
R.R.	Red	Soft	528	532	
Shale	Gray	soft	532	534	
R.R.	Red	Soft	534	536	
Shale	Gray	Soft	536	544	
R.R.	Red	Soft	544	550	
Shale	Gray	Soft	550	610	
R.R.	Red	Soft	610	618	
Shale	Gray	Soft	618	621	
R.R.	Red	Soft	621	630	
Shale	Gray	Soft	630	650	
R.R.	Red	Soft	650	662	
Shale	Gray	Soft	662	693	
R.R.	Red	Soft	693	702	
Shale	Gray	Soft	702	712	
R.R.	Red	Soft	712	728	
Shale	Gray	Soft	728	764	
R.R.	Red	Soft	764	780	
Shale	Gray	Soft	780	865	

(attach separate sheets to complete as necessary)

Haught, Inc.
Well Operator

By Garren R. Haught
It's By BJA President 04/19/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 21, 1982

FORM IV-35
(Obverse)

Operator's H.S. Wilson
Well No. H-1331

[08-78]

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47 - 085 - 5649
State County Permit

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 902' Watershed: Elm Run
District: Grant County: Ritchie Quadrangle: Cairo, 7 1/2'

WELL OPERATOR Haught, Inc. DESIGNATED AGENT Warren R. Haught
Address Rt. 3, Box 14 Address Rt. 3, Box 14
Smithville, WV 26178 Smithville, WV 26178

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

PERMIT ISSUED ON June 10, 1982

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED

Name Deo Mace

Address Rt. 1, Box 5

Sandridge, WV 25274

GEOLOGICAL TARGET FORMATION: Devonian Shale Depth 4138-4187 feet

Depth of completed well, 4238 feet Rotary / Cable Tools

Water strata depth: Fresh, _____ feet; salt, _____ feet.

Coal seam depths: None Is coal being mined in the area? No

Work was commenced June 18, 1982, and completed June 23, 1982

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water	8 5/8	K-55	20#	x		1009'	1009'	
Coal								Sizes
Intermediate								
Production	4 1/2	J-55	10.5#	x			4048'	260 Sacks
Tubing								Depths set
Liners								Perforations:
								3508-3582
								Top Bottom

RECEIVED

NOV 4 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4138-4187 feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, 240,000 Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, 8 hours

Static rock pressure, 285 psig (surface measurement) after 12 hours shut in

[If applicable due to multiple completion--]

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

04/19/2024

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET
R.R.	Red	Soft	865	880
Shale	Gray	Soft	880	1104
Sand	White	Hard	1104	1122
Shale	Gray	Soft	1122	1137
Sand	White	Hard	1137	1151
Shale	Gray	Soft	1151	1196
Sand	White	Hard	1196	1208
Shale	Gray	Soft	1208	1419
Sand	White	Hard	1419	1440
Shale	Gray	Soft	1440	1478
Sand	White	Hard	1478	1530
Shale	Gray	soft	1530	1558
Sand	White	Hard	1558	1590
Shale	Gray	Soft	1590	1653
Sand	White	Hard	1653	1735
Lime	White	Hard	1735	1870
Sand	White	Hard	1870	1955
Shale	Gray	Soft	1955	2056
Sand	White	Hard	2056	2092
Shale	Gray	Soft	2092	2204
Sand	White	Hard	2204	2218
Shale	Gray	Soft	2218	2341
Sand	White	Hard	2341	2359
Shale	Gray	Soft	2359	2371
Sand	White	Hard	2371	2394
Shale	Gray	Soft	2394	3013
Sand	White	Hard	3013	3030
Shale	Gray	Soft	3030	3629
Sand	White	Hard	3629	3671
Shale	Gray	Soft	3671	3846
Sand	White	Hard	3846	3853
Shale	Gray	Soft	3853	3924
Sand	White	Hard	3924	3932
Shale	Gray	Soft	3932	4007
Sand	White	Hard	4007	4021
Shale	Gray	Soft	4021	4133
Sand	White	Hard	4133	4138
Shale	Gray	Soft	4138	4187
Sand	White	Hard	4187	4194
Shale	Gray	Soft	4194	4238

04/19/2024

RT-5647

RECEIVED

AUG 15 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 5649 REN County Ritchie
Company Haught, I.W.E. Farm Wilson
Inspector Jimmy R. Tephobok Well No. _____
Date 8 10 83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____✓	_____
23.04	Reclaimed Drilling Pits	_____✓	_____
23.05	No surface or underground Pollution	_____✓	_____
7.03	Identification Markings	_____✓	_____

COMMENTS: Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Jimmy R. Tephobok
DATE: 8 10 83 04/19/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 24, 1983

Haught, Inc.
4424 Emerson Avenue
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5085	G. W. Hammer/Jack Bonner, #H-1213	Murphy
RIT-5613	A. W. Flesher Heirs/Iva Hill Simmons, #H-1326	Murphy
RIT-5649-REN	John & Nina Scott/H. S. Wilson, #H-1331	Grant
RIT-6034	A. M. Douglas Heirs/Doy Cornell, #H-1363	Grant
RIT-6088	Creed Hendrickson/Ora M. Sams, #H-828	Murphy
RIT-6098	Warren R. Haught, #H-1366	Murphy
RIT-6239	A. M. Douglas Estate/Doy Cornell, #H-1372	Grant
RIT-6240	A. M. Douglas Estate/L. G. Morris, #H-1373	Grant
RIT-6410	N. M. Welch/W. R. Hays Estate, #H-1410	Murphy
RIT-6411	N. M. Welch/W. R. Hays Estate, #H-1411	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

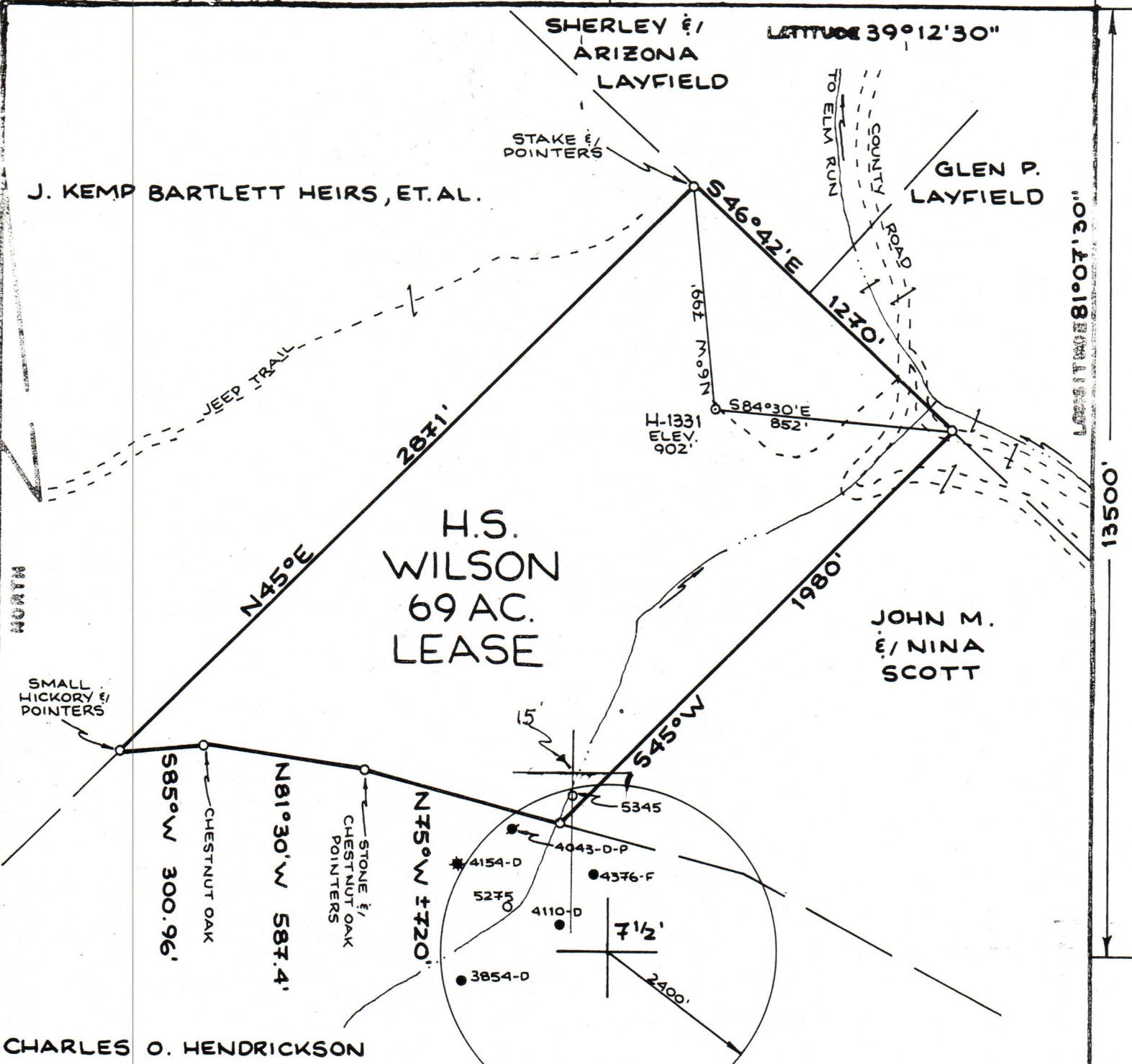
Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/19/2024

M.S. 6/15/82

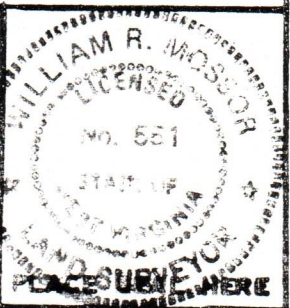
6880'



CHARLES O. HENDRICKSON

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD. INT. ELEV. 713'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Moscor*
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-79)



DATE 8 JUNE 1982
 OPERATOR'S WELL NO H-1331
 API WELL NO. 47-085-5649-Per
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL & GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION & STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 902' WATER SHEET ELM RUN
 DISTRICT GRANT _____ COUNTY RITCHIE _____
 QUADRANGLE CAIRO 7 1/2' QUAD.
 SURFACE OWNER JOHN M. & NINA SCOTT ACREAGE 160 04/19/2024
 OIL & GAS COYALTY OWNER H.S. WILSON LEASE ACREAGE 69
 LEASE NO. _____ (NW 1/2 OF 138 AC. NOW SHOWN AS 160 AC.)
 PROPOSED WORK: DRILL & CONVERT _____ DRILL DEEPER _____ REDRILL _____ VENTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 _____ CLEAN OUT AND REPLUS _____
 FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5000'
 COMPANY HAUGHT, INC. DESIGNATED AGENT WARREN HAUGHT
 ADDRESS SMITHVILLE, W.VA. 26178 ADDRESS SMITHVILLE, W.VA. 26178