

FORM IV-2
(Reverse)

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION Marcellus Shale

Estimated depth of completed well 5600 feet. Rotary xx / Cable tools /

Approximate water strata depths: Fresh, 80 feet; salt, feet.

Approximate coal seam depths: N/A

Is coal being mined in this area: Yes / No xx /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	10"	RL	40.5#	XX		250	250	To Surface	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8	RL	23#	XX		1200	1200	To Surface	
Production	4 1/2	RL	10.5#	XX		5600	5600	By rule 1501	Depths set
Tubing									
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 1-25-83.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal 08/18/2023 well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

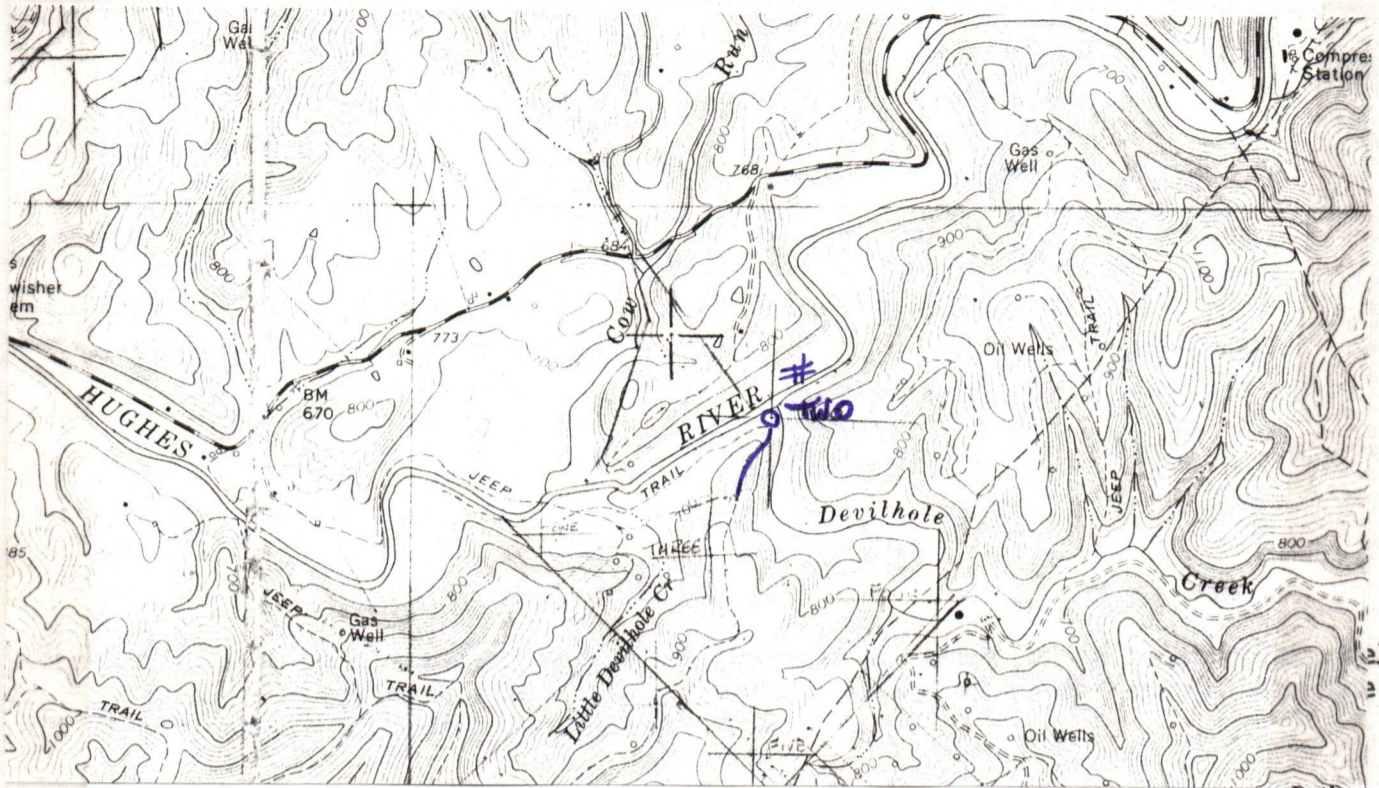
Date: , 19 .

Not Applicable

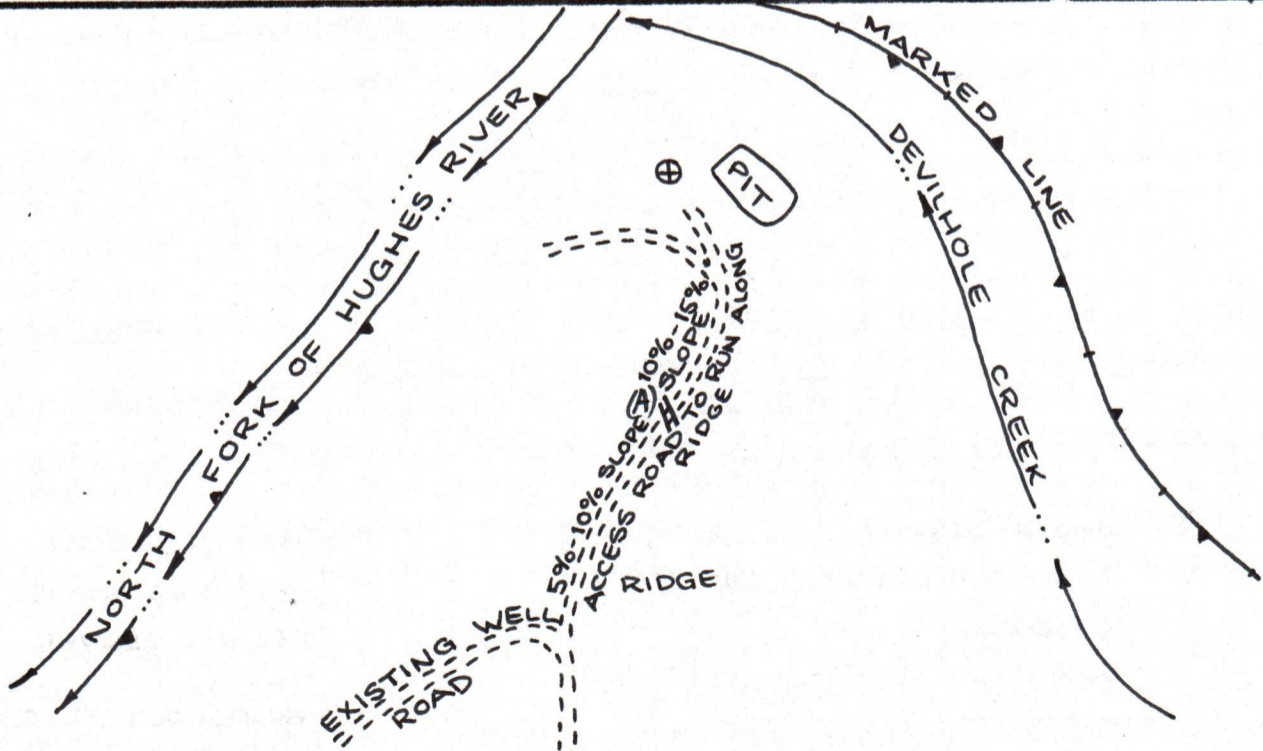
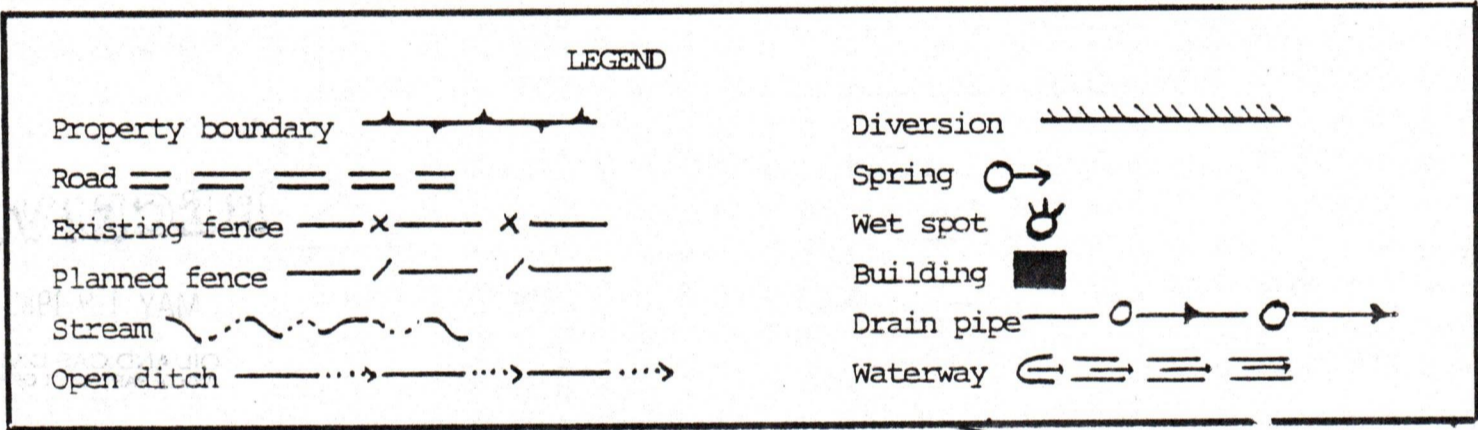
By: _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CAIRO

LEGEND
WELL SITE ⊕ ACCESS ROAD —



all the first



- Comments:
1. LENGTH OF ACCESS ROAD 900'.
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. LOCATION LOCATED ON NATURAL FLAT.
 4. NO CUT OR FILL NEEDED.
 5. _____

08/18/2023



IV-9
(Rev 8-81)

DATE 5 MAY, 1982

WELL NO. TWO

State of West Virginia API NO. 47 - 085 - 5634

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME L & B OIL COMPANY
ADDRESS 210 SECOND STREET
ST. MARYS, W.VA. 26170
Telephone (304) 684-2495

DESIGNATED AGENT LOREN BAGLEY
ADDRESS 210 SECOND STREET
ST. MARYS, W.VA. 26170
Telephone (304) 684-2495

LANDOWNER WESTVACO

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by LOREN BAGLEY (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-14-82

Janett Newson
(Date)
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drain

(A)

Structure _____ (1)

Spacing _____

Material _____

Page Ref. Manual 2-1

Page Ref. Manual _____

Structure _____

(B)

Structure _____ (2)

Spacing _____

Material see comments **RECEIVED**

Page Ref. Manual _____

Page Ref. Manual MAY 19 1982

Structure _____

(C)

Structure _____ **OIL AND GAS DIVISION WV DEPARTMENT OF MINES (3)**

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre

or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY 31 TALL FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Treatment Area II

Lime _____ Tons/acre

or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

08/18/2023

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

18 SEP 85 11: 10

REC'D - CHAS.

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

Permit number: 47- 85-5634	County: RITCHIE
Company: PETRO-MARK, INC	Farm: WESTVACO #2
Date: 27-Nov-84	Well no.:
Date issued: 5/25/82	Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: Samuel A. Hersman

Date: 9-10-85



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

September 26, 1985

L & B Oil Company DBA
 American Pipeline & Exploration Company
 P. O. Box c-210 Second Street
 St. Mary's, West Virginia 26170

In Re: Permit No: 47-085-5634
 Farm: Westvaco
 Well NO: 2
 District: Grant
 County: Ritchie
 Issued: 5-25-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

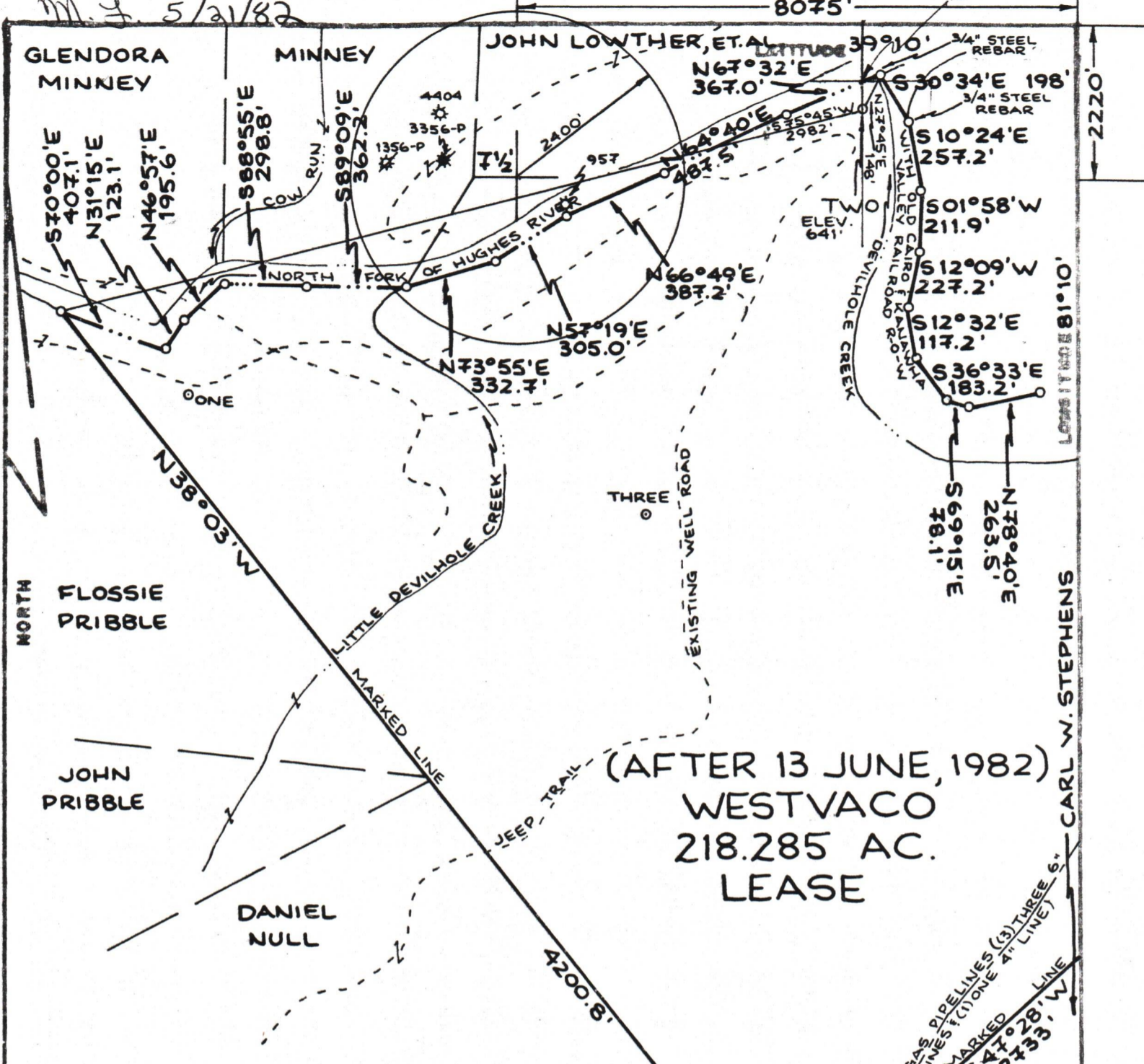
XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

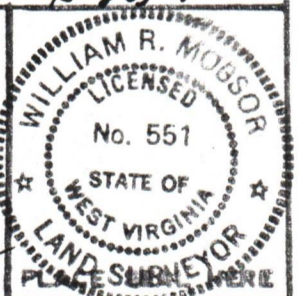
TMS/ nw

08/18/2023



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION HIGH PT. ELEV. 1132'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Mobser*
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)
 STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 641' WATER SHED NORTH FORK OF HUGHES RIVER
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO 7 1/2' QUAD.
 SURFACE OWNER WESTVACO ACREAGE 218.285
 OIL & GAS ROYALTY OWNER (AFTER 13 JUNE, 1982) WESTVACO LEASE ACREAGE 218.285
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5600'
 WELL OPERATOR LIB OIL COMPANY DESIGNATED AGENT LOREN BAGLEY
 ADDRESS 210 SECOND STREET ST. MARYS, W.VA. 26170

DATE 10 MAY, 1982
 OPERATOR'S WELL NO TWO
 API WELL NO. 47-085-5634
 STATE COUNTY PERMIT
Cancelled
 08/18/2023