



Date: April 27, 19 82

FORM IV-2  
(Obverse)  
(12-81)

Operator's Well No. WK-69

API Well No. 47 - 085 5631

State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil        / Gas   X   /  
(If "Gas", Production   X   / Underground storage        / Deep        / Shallow   X   /)

LOCATION: Elevation: 879.9-feet Watershed: Haddock Run  
District: Clay County: Ritchie Quadrangle: Pennsboro 7.5 min.

WELL OPERATOR KEPCO, Inc.  
Address 436 Blvd. of the Allies  
Pittsburgh, PA 15216

DESIGNATED AGENT KEPCO, Inc.  
Address % E. L. Stuart  
P. O. Box 1550  
Clarksburg, WV 26301

OIL & GAS ROYALTY OWNER 1/2-Richard "Tex" Robertson  
1/2-Harvey K. Haymond  
Address W. Va. Sec. Rt. 74  
Pennsboro, WV 26415

COAL OPERATOR         
Address       

Acreage 97.0

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Richard "Tex" Robertson  
Address W. Va. Sec. Rt. 74  
Pennsboro, WV 26415  
Acreage 318.0

Name NO COAL  
Address         
Name         
Address       

FIELD SALE (IF MADE) TO:  
Address Unknown

COAL LESSEE WITH DECLARATION ON RECORD:  
Name         
Address       

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Deo Mace  
Address Route 1, Box 65  
Sandridge, WV 25274

RECEIVED  
MAY 1-8 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed        / lease   X    
other contract        / dated June 1, 19 82, to the undersigned well operator from Richard "Tex" Robertson & Wife and Harvey K. Haymond and Wife  
(If said deed, lease, or other contract has been recorded:)

Recorded on       , 19       , in the office of the Clerk of the County Commission of        County, West Va., in        Book        at page       . A permit is requested as follows:

PROPOSED WORK: Drill   X   / Drill deeper        / Redrill        / Fracture or stimulate        /  
Plug off old formation        / Perforate new formation        /  
Other physical change in well (specify)       

      —planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

04/19/2024  
KEPCO, Inc.  
        
Well Operator  
By *[Signature]*  
Its        Operations Manager

(12-81)

**PROPOSED WORK ORDER**

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, \_\_\_\_\_

Estimated depth of completed well, 5900 feet Rotary X / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 130 feet; salt, \_\_\_\_\_ feet.

Approximate coal seam depths: NO COAL Is coal being mined in the area? Yes \_\_\_\_\_ / No \_\_\_\_\_ /

**CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11-3/4"	H-40	42#		X	170	170	CTS	Kinds
Fresh Water									
Coal									Sizes
Intermediate	8-5/8"	J-55	23#	X		300	300	Circulate	
Production	4-1/2"	J-55	10.5#	X			5850	585 sacks or as reg. by Rule 15.01	Depths
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.  
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  
APPROVED FOR drilling: THIS PERMIT SHALL EXPIRE  
IF OPERATIONS HAVE NOT COMMENCED BY 1-21-83,  
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location 04/19/2024 proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

N O C O A L

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_  
Its \_\_\_\_\_

IV-9 REVERSE  
(REV 8-81)


WELL NO. WK-69


FARM R. T. Robertson DISTRICT Clay COUNTY Ritchie SCALE: 1" = 2000'

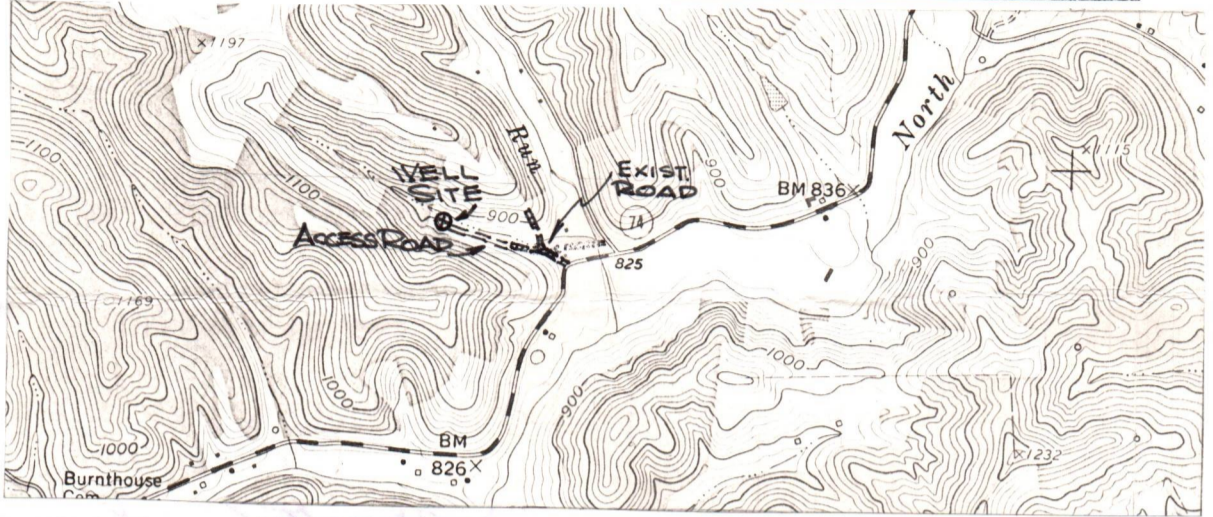
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Pennsboro 7.5 min. (Rev. 1976)

LEGEND

Well Site 













Access Road 



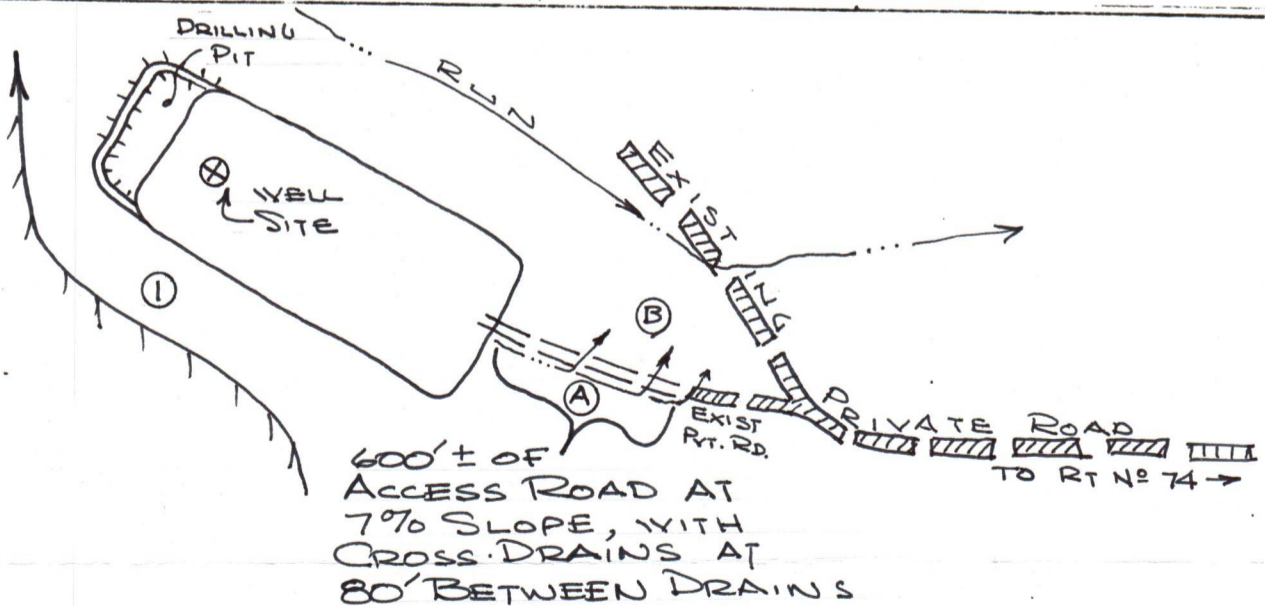
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

NOT TO SCALE



Comments: Access to the well site will be gained by constructing approximately 600 feet of new access road, beginning at a junction point in an existing private road, off of Ritchie County Route No. 74. The access road will be sloped at 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Under most conditions, the preceding plan will be followed; however, due to lease restrictions, surface owner request and weather conditions, etc., the plan may be altered. Subsequently, the proper erosion and sediment control measures will be installed.

*Any major alteration in this plan will be submitted to the District for review.*



IV-9  
(Rev 8-81)

DATE May 4, 1982

WELL NO. WK-69

State of West Virginia API NO. 47 - 085 - 5631

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Kepeco, Inc.  
Address 436 Blvd. of the Allies  
Pittsburg, PA 15219  
Telephone 412-471-7600

DESIGNATED AGENT E. L. Stuart  
Address P. O. Box 1550  
Clarksburg, WV 26301  
Telephone 304-624-6576

LANDOWNER R. T. Robertson

SOIL CONS. DISTRICT Upper Ohio

Revegetation to be carried out by E. L. Stuart (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-6-82

(Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch

(A)

Structure Diversion Ditch (1)

Spacing As shown on sketch

Material Earth

Page Ref. Manual 2-12 to 2-14

Page Ref. Manual 2-12 to 2-13

Structure Cross Drains

(B)

Structure \_\_\_\_\_ (2)

Spacing As shown on sketch

Material RECEIVED

Page Ref. Manual 2-1 to 2-4

Page Ref. Manual MAY 18 1982

Structure \_\_\_\_\_

(C)

Structure \_\_\_\_\_ OIL AND GAS DIVISION (3)  
WV DEPARTMENT OF MINES

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3.0 Tons/acre  
or correct to pH 6.5

Lime 3.0 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay or straw 2.0 Tons/acre

Mulch Hay or straw 2.0 Tons/acre

Seed\* Ky 31 Tall Fescue 40 lbs/acre

Seed\* Ky 31 Tall Fescue 40 lbs/acre

Birdfoot Trefoil 10 lbs/acre

Birdfoot Trefoil 10 lbs/acre

Dom. Rye Grass 10 lbs/acre

Dom. Rye Grass 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Jerry W. Green  
04/19/2024

PLAN PREPARED BY Mountain State Environmental Serv.

ADDRESS 102 S. Fourth Street

Clarksburg, West Virginia 26301

PHONE NO. 304/624-9700, 842-3325

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perfs: 5600'-5700' 40 holes avg. pres. = 3900 psi. avg. rate = 6 BPM + 21 MCF/min N2  
 Fractured: 9-9-82 Halliburton  
 One stage foam frac. 17,500 lbs. 20/40, 15-N, 2%KCl, WG-12

Perfs: 5028'-38' 21 holes } avg. press = 2600 psi avg. rate = 34 BPM  
 4744'-49' 21 holes }  
 4368'-78' 21 holes }  
 4384'-87' 7 holes } avg. press = 3500 psi avg. rate = 22 BPM  
 4394'-98' 9 holes }

Fractured: 10-16-82 Halliburton. 2 stage frac job. First stage 30,000 lbs. 20/40, second stage 15,000 lbs. 20/40. 500 gals 15% HCl, 15-N, WG-12, Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay and topsoil			0	40'	
Sandy shale			40'	130'	
Shale			130'	240'	
Sand			240'	270'	no water reported
Sand and shale			270'	680'	
Shale			680'	1100'	
Sand			1100'	1140'	
Shale			1140'	1230'	tops from open hole logs
Sand			1230'	1325'	
Sand and shale			1325'	1430'	
Sand			1430'	1485'	
Shale			1485'	1540'	
Sand			1540'	1635'	
Shale			1635'	1660'	
Maxton sand			1660'	1685'	
Shale			1685'	1695'	
Little Lime			1695'	1712'	
Shale			1712'	1730'	
Big Lime			1730'	1820'	
Big Injun			1820'	1940'	
Shale			1940'	2155'	
Weir Sand			2155'	2250'	
Shale			2250'	2518'	
Gordon sand			2518'	2540'	
Shale			2540'	2720'	
5th Sand			2720'	2735'	
Shale			2735'	3260'	
Speechley sand			3260'	3312'	
Shale			3312'	4355'	
Riley sand			4355'	4402'	
Shale			4402'	4740'	
Benson sand			4740'	4750'	
Shale			4750'	5025'	
Alexander sand			5025'	5030'	
Devonian shales			5030'	5902'	
TD				5902'	

(Attach separate sheets as necessary)

KEPCO, INC.  
Well Operator

04/19/2024

By: Operations Manager *[Signature]*

Date: 11-29-82

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35  
(Rev 8-81)

**RECEIVED**

JAN 27 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date November 18, 1982  
Operator's  
Well No. WK-69  
Farm Tex Robertson  
API No. 47 - 085 - 5631

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil     / Gas x / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production x / Underground Storage     / Deep     / Shallow x /)

LOCATION: Elevation: 879.9' Watershed Haddock Run  
District: Clay County Ritchie Quadrangle Pennsboro

COMPANY Kepeco, Inc.  
ADDRESS 436 Blvd. of the Allies  
Pittsburgh, PA 15219  
DESIGNATED AGENT E. L. Stuart  
ADDRESS P.O. Box 1550  
Clarksburg, WV 26301  
SURFACE OWNER R. T. Robertson  
ADDRESS Rt. 74 Pennsboro, WV 26415  
MINERAL RIGHTS OWNER R. T. Robertson  
Harvey K. Haymond  
ADDRESS Pennsboro, WV 26415  
OIL AND GAS INSPECTOR FOR THIS WORK  
Deo Mace ADDRESS Rt. 1 Box 65  
Sandridge, WV 25274  
PERMIT ISSUED 5-21-82  
DRILLING COMMENCED 8-3-82  
DRILLING COMPLETED 8-9-82  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30'	30'	10 sks.
9 5/8			
8 5/8	1205'	1205'	210 sks: pot 50 sks: Reg.
7			
5 1/2			
4 1/2	5734'	5734'	250 sx poz 150 sx thix
3			
2		5600'	
Liners used			

GEOLOGICAL TARGET FORMATION Dev. shale Depth 5900 feet  
Depth of completed well 5900 feet Rotary X / Cable Tools      
Water strata depth: Fresh None Recorded feet; Salt None Recorded feet  
Coal seam depths: None Reported Is coal being mined in the area? No

OPEN FLOW DATA  
Producing formation Devonian shale, Alexander Pay zone depth 5600'; 5028';  
Benson, Riley 4744'; 4368' feet  
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d  
Final open flow 453 Mcf/d Final open flow 1 Bbl/d  
Time of open flow between initial and final tests 8 hours  
Static rock pressure 1300 psig (surface measurement) after 48 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation     Pay zone depth     feet  
Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow     Mcf/d Oil: Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure     psig (surface measurement) after     hours shut in

04/19/2024

(Continue on reverse side)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG - 9 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5631

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Nepeco, Inc.  
 Address \_\_\_\_\_  
 Farm Richard "Tex" Robertson  
 Well No. WK 69  
 District Clay County Ritchie  
 Drilling commenced 8-3-82  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names John Boyd - Buster Wilson - Bill Boyd - David Stone  
Kenny Breathouse - David Smith

Remarks: Moved in = setup - Had drilled Part of hole for Surface casing

8-3-82  
DATE

Samuel M. [Signature]  
DISTRICT WELL INSPECTOR  
04/19/2024





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG 11 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5631

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Hepco Inc.  
 Address \_\_\_\_\_  
 Farm Richard Robertson  
 Well No. WK 69  
 District clay County Rit  
 Drilling commenced 8-3-82  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Buster Wilson - Bill Boyd - David Stone - Kinny Breathous  
David Smith - John Boyd

Contractor Carl E. Smith - Petroleum Inc.

Remarks: m 8-3-82 Ran 175.52' of 11 3/4 casing C.T.S. = Halliburton  
8-82 Ran 1205.19' of 8 5/8 casing used 210 sacks Per mix  
cemented to surface = Halliburton 100 sacks net  
310 sacks total

8-5-82  
DATE

Sam Hersman 04/19/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

I hereby certify I visited the above well on this date.

04/19/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-5631

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Hepco Inc

Address \_\_\_\_\_

Farm Richard Robertsen

Well No. W-K-69

District clay County Put

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Well drilled to 5600'  
try to decide what to do with well

8-12-82  
DATE

Samuel N. [Signature] 04/19/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

04/19/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 10 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 47-085-5631

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Leeco Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Richard "top" Robertson</u>	16			Kind of Packer _____
Well No. <u>WK-69</u>	13			
District <u>Clay</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: *Status Report = Reclamation done  
Needs A PI number at well and grass isn't up yet  
Can not release at this time*

5-6-83  
DATE

Samuel M. Heron 04/19/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
CEMENT-THICKNESS	PLUGS USED AND DEPTH PLACED		LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING		
	WOOD-SIZE				RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

04/19/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 28 1983

*Final*  
INSPECTOR'S WELL REPORT  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 085 5231

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Kepco, INC.

Address \_\_\_\_\_

Farm Richard "Tex" Robertson

Well No. W K-69

District Clay County Ritchie

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Drillers' Names \_\_\_\_\_

Remarks:

*72583 OK To Release*

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

7 25 83  
DATE

*John R. ...*  
04/19/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS WELLS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

**04/19/2024**  
DISTRICT WELL INSPECTOR





**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

**WALTER N. MILLER**  
**DIRECTOR**

**THEODORE M. STREIT**  
**ADMINISTRATOR**

August 12, 1983

Kepeco, Inc.  
 420 Blvd. of the Allies  
 Pittsburgh, Pa. 15219

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

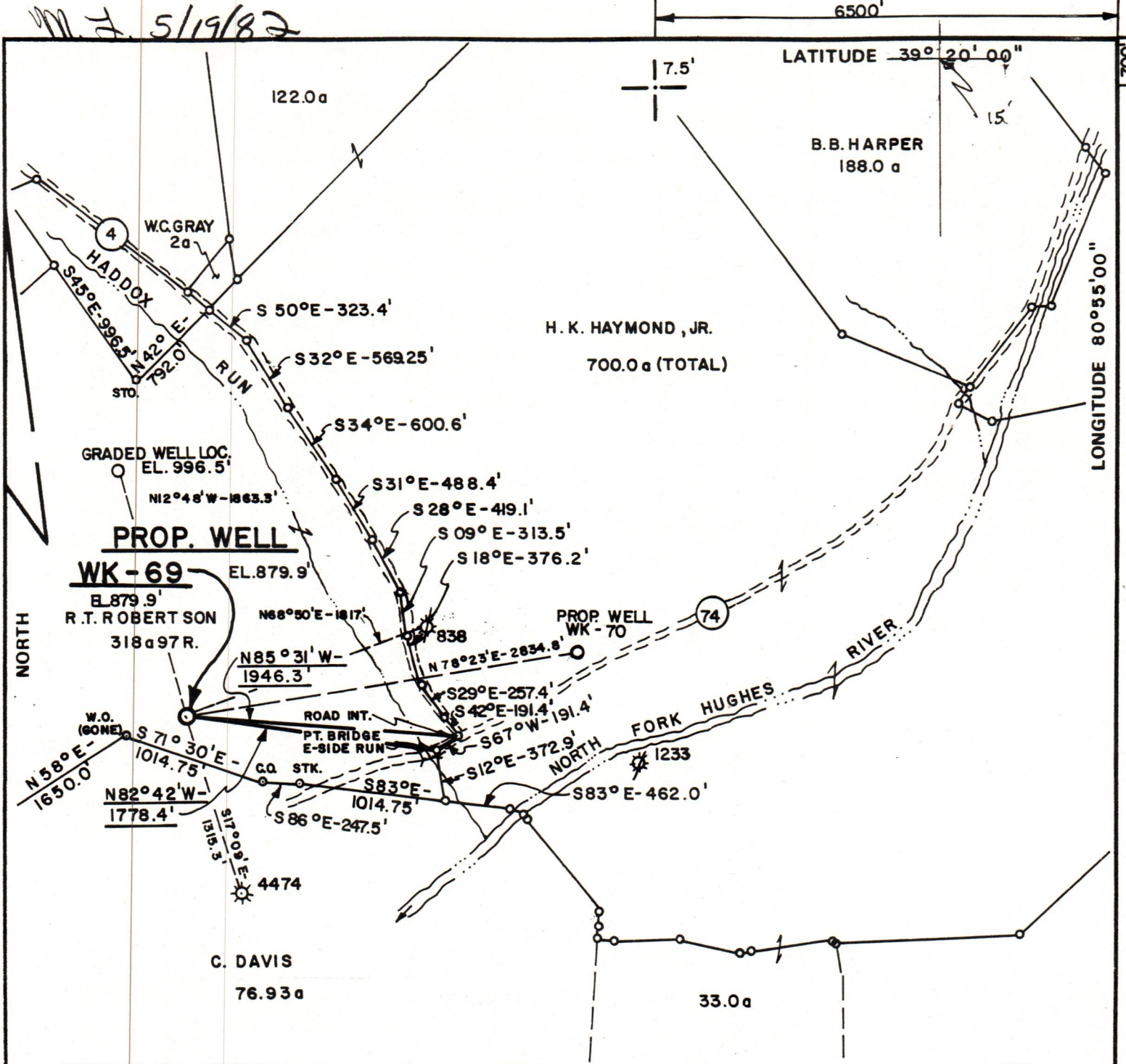
<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5631	Richard "TEX" Robertson, #WK-69	Clay
RIT-5632	Harvey K. Haymond, #WK-70	Clay
RIT-5828	Lewis F. Pierce, et ux, #WK-98	Clay
RIT-5966	Billy B. Harper, #WK-164	Clay
RIT-5967	Billy B. Harper, #WK-165	Clay
RIT-5968	Harvey K. Haymond, Jr., #WK-166	Clay
RIT-6049	Harvey K. Haymond, Jr., WK-178	Clay
RIT-6070	Harvey K. Haymond, Jr., WK-179	Clay
RIT-6075	R. T. Robertson, #WK-206	Clay
RIT-6090	Harvey K. Haymond, Jr., #WK-207	Clay

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator  
 Office of Oil & Gas-Dept. Mines

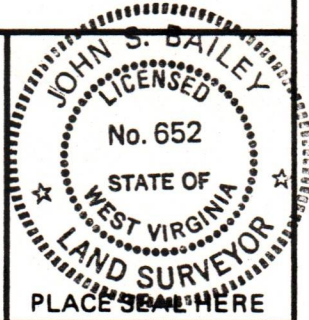
04/19/2024



PREPARED BY MOUNTAIN STATE ENVIRONMENTAL SERVICE

FILE NO. MSES NO. 21  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200  
 PROVEN SOURCE OF ELEVATION INT. RT. NO. 74 & RT. NO. 4, EL. 825.0'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) John S. Bailey  
 R.P.E. \_\_\_\_\_ L.L.S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE APRIL 27, 19 82  
 OPERATOR'S WELL NO. WK - 69  
 API WELL NO. 47 - 085 - 5631  
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 879.9' WATER SHED HADDOX RUN  
 DISTRICT CLAY COUNTY RITCHIE  
 QUADRANGLE PENNSBORO 7.5' (REV.1976)  
 SURFACE OWNER R.T. ROBERTSON ACREAGE 318 a 97 R.  
 OIL & GAS ROYALTY OWNER R.T.ROBERTSON & H.K.HAYMOND-1/2 INT.EACH LEASE ACREAGE 904/19/2024  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION ALEXANDER / FOX ESTIMATED DEPTH 5900'  
 WELL OPERATOR KEPCO, INC. DESIGNATED AGENT KEPCO, INC. E. L. STUART  
 ADDRESS 436 BLVD. OF THE ALLIES ADDRESS 436 BLVD. OF THE ALLIES PO. BOX 1550  
PITTSBURGH, PA. 15219 PITTSBURGH, PA.15 219 CLARKSBURG, W.VA.26301