

Well NO. 3	1 1 1 1 1 1 1
Farm B.G. SMITH	144 2019
API #47 - 085 - 5622	
Date APRIL 27, 198	32

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL- TYPE: 011 / Gas x /	
(If "Gas", Production X / Und	derground storage / Deep / Shallow X /
	ned: GOOSE CREEK RITCHIE Quadrangle: SHULTZ 7.5'
WELL OPERATOR APPCO OIL & GAS CO.	DESIGNATED AGENT RICHARD H. BRUMBAUGH
Address P.O. BOX 14348	Address 212 COURT STREET, P.O. BOX 1
ORLANDO, FLA. 32807	SPENCER, W.V. 25276
OIL AND GAS	COAL OREDATOR
ROYALTY OWNER BOBBY G. & SHARON L. SMITH Address Rt. 6 Box 1146	COAL OPERATOR N/A Address
PARKERSBURG, W.V.	and blade personal and a suppression and a second
Acreage 200	COAL CHUED (c)
SURFACE OWNER BOBBY G. & SHARON L. SMITH	COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Rt. 6 Box 1146	Address
PARKERSBURG, W.V.	
Acreage	NAME
FIELD SALE (IF MADE) TO:	Address
NAME	
Address -	COAL LESSEE WITH DECLARATION ON RECORD:
A STATE OF THE STA	NAME
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address
AME TO A STATE OF THE STATE OF	RECEIVED
AME DEO MACE Address RT. 1 BOX 65	County Co
SAND RIDGE, W.V.	MAY 1 4 1982
Telephone 655-8693	OIL AND GAS DIVISION
The undersigned well operator is entitle bove location under a deed / lease X o the undersigned well operator from BOBB	ed to operate for oil or gas purposes at the / other contract / dated July 1, 1981, BY G. & SHARON L. SMITH
If said deed, lease, or other contract has	been recorded:)
Ritchie County, West Virginia, in lequested as follows:	hease Book at page 152. A permit is
PROPOSED WORK: Drill X / Drill Deeper Plug off old formation	/ Redrill / Fracture or stimulate // / Perforate new formation /
Other physical change in v	well (specify)
planned as shown on the	work order on the reverse side hereof.
jection they wish to make or are required to partment of Mines within fifteen (15) days pies of this Permit Application and the area.	and coal lessee are hereby notified that any make by Code §22-4-3 must be filed with the after receipt of this Application by the Dept.
(s), and coal lessees on or before the day the Department of Mines at Charleston, Wes	of the above named coal operator, coal own-
PHYSICAL LOGS DIRECTLY TO:	
THE LOGS DIRECTLY 10:	APPCO OIL & GAS CORP.
ST VIRGINIA OIL AND GAS	Well Operator
SERVATION COMMISSION BLANKET LUND BY:	John M. Griffin
	Operations Manager

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ARGET FORMATION depth of comp te water strate te coal seam deing mined in UBING PROGRAM SPECI WISIZE Grade P 10 3/4 tion 7.02 of tof Form IV-2 rm prescribed tion 12, or in V-9, "Reclamate the by Code \$22 8a from the on well.	the Departments by Regulate n lieu there tion Plan" ation 23, (2-4-12a, answer of any	Ves_ Used Used Used ion 11 reof th application in (v) water	No IFOOTAGE For Drilling 180' 1008' Mines proceeding the state of the Day and the state of the	INTERVALS INTERV	To fill as To fill as 5/0 SX Or as reg accompanied me of the formulation requiration the sa	PACK Kinds Sizes required Depths s Ferforat Top Inal and j by (i) of the series of the serie	four a plat in cribed by -2, (iii) de the fee Code
depth of compte water stratte coal seam deing mined in UBING PROGRAM SPECI William SPECI Wil	the Departments by Regulate n lieu there tion Plan" ation 23, (2-4-12a, answer of any	Ves_ Used Used Used ion 11 reof th application in (v) water	No IFOOTAGE For Drilling 180' 1008' Mines proceeding the state of the Day and the state of the	INTERVALS INTERV	CEMENT FILL UP OR SACKS Cubic ft. To fill as 5/0 SX Or as reg accompanied me of the for allowed by Conation required on the sa	PACK Kinds Sizes required Depths s Ferforat Top Inal and j by (i) of the series of the serie	four a plat in cribed by -2, (iii) de the fee Code
depth of compte water stratte coal seam deing mined in UBING PROGRAM SPECI William SPECI Wil	the Departments by Regulate n lieu there tion Plan" ation 23, (2-4-12a, answer of any	Ves_ Used Used Used ion 11 reof th application in (v) water	No IFOOTAGE For Drilling 180' 1008' Mines proceeding the state of the Day and the state of the	INTERVALS INTERV	CEMENT FILL UP OR SACKS Cubic ft. To fill as 5/0 SX Or as reg accompanied me of the for allowed by Conation required on the sa	PACK Kinds Sizes required Depths s Ferforat Top Inal and j by (i) of the series of the serie	four a plat in cribed by -2, (iii) de the fee Code
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of Form IV-2 rm prescribed tion 12, or in V-9, "Reclamat 12b and Regula ed by Code \$22 8a from the ou well.	must be fi by Regulat n lieu ther tion Plan" ation 23, (2-4-12a, an wner of any	led wi ion 11 eof th applic iv) un id (v) water	th the De , (ii) a e other : able to less pre if appli	epartment, bond in o security a the reclam viously pa cable, the	accompanied me of the for allowed by Conation required on the sa	nal and j by (i) of orms preso ode §22-4- ed by Coo	four a plat in cribed by -2, (iii) de the fee Code
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of Form IV-2 rm prescribed tion 12, or in V-9, "Reclamat 12b and Regula ed by Code \$22 8a from the ou well.	must be fi by Regulat n lieu ther tion Plan" ation 23, (2-4-12a, an wner of any	led wi ion 11 eof th applic iv) un id (v) water	th the De , (ii) a e other : able to less pre if appli	epartment, bond in o security a the reclam viously pa cable, the	accompanied me of the for allowed by Conation required on the sa	orms presoned \$22-4- eed by Coorme well,	r plat in cribed by -2, (iii) de the fee Code
fracturing or and is noted MUST BE POSTED AT ONS BEING IN ACC THE W. VA. CODE drilling	stimulating as such on THE WELL SITE CORDANCE WITH THE LOCATION THIS PER	ng is the F TE TH CHAPT ON IS HE MIT SHA	TER 22, EREBY LL EXPIRE	t of the u	ork for white	in a perm	11 13
					taly la notwi		
ned coal opera	has recorded thin fifteen ator / o s proposed , the well	wner_well l	days of $\frac{V E R}{O cation}$	receipt t ee / of If a min een added	hereof: the coal un ne map exists to the mine	der this which co	well overs the e under- ed the
DN TOR NS	HE W. VA. CODE drilling HAVE NOT CO lowing waive lessee who e issued wing ed coal oper examined thi	HE W. VA. CODE, THE LOCATION OF THIS PER HAVE NOT COMMENCED BY lowing waiver must be lessee who has record to e issued within fifteen ed coal operator/ of examined this proposed	HE W. VA. CODE, THE LOCATION IS HE drilling THIS PERMIT SHA HAVE NOT COMMENCED BY 1-17- lowing waiver must be completed lessee who has recorded a deceissued within fifteen (15) W A ed coal operator / owner examined this proposed well I	HE W. VA. CODE, THE LOCATION IS HEREBY drilling THIS PERMIT SHALL EXPIRE HAVE NOT COMMENCED BY 1-17-83 lowing waiver must be completed by the lessee who has recorded a declaration is eissued within fifteen (15) days of WAIVER ALL EXPIRE ed coal operator / owner / lessee was proposed well location.	HE W. VA. CODE, THE LOCATION IS HEREBY drilling THIS PERMIT SHALL EXPIRE HAVE NOT COMMENCED BY 1-17-83 lowing waiver must be completed by the coal op lessee who has recorded a declaration under C e issued within fifteen (15) days of receipt t W A I V E R ed coal operator / owner / lessee / of examined this proposed well location. If a min	HE W. VA. CODE, THE LOCATION IS HEREBY drilling THIS PERMIT SHALL EXPIRE HAVE NOT COMMENCED BY 1-17-83 lowing waiver must be completed by the coal operator and by lessee who has recorded a declaration under Code \$22-4-20 e issued within fifteen (15) days of receipt thereof: WAIVE REPORT OF THE LOCATION IS HEREBY drilling THIS PERMIT SHALL EXPIRE 1-17-83 Lowing waiver must be completed by the coal operator and by lessee who has recorded a declaration under Code \$22-4-20 e issued within fifteen (15) days of receipt thereof: WAIVE R ed coal operator / owner / lessee / of the coal unexamined this proposed well location. If a mine map exists a seem added to the mine.	HE W. VA. CODE, THE LOCATION IS HEREBY drilling THIS PERMIT SHALL EXPIRE HAVE NOT COMMENCED BY

IV-9 REVERSE (REV 8-81) ATTACH OR PHOTOCOPY SECTION OF LEGEND INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Schultz 7.5' Well Site Access Road MUNICIPALITY AND ALBAY Bourse A WELL SITE PLAN Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage. LEGEND Diversion Property boundary -Spring O-> Road = = = = = Existing fence --- X-- X -Wet spot Building Building Planned fence Drain pipe Stream > Open ditch -Waterway Proposed Access Road Approx. 400' = 10% Existing 04/19/2024

DATE April 27, 1982

WELL NO.

State of Mest Mirginia API NO. 47 - 085 - 562

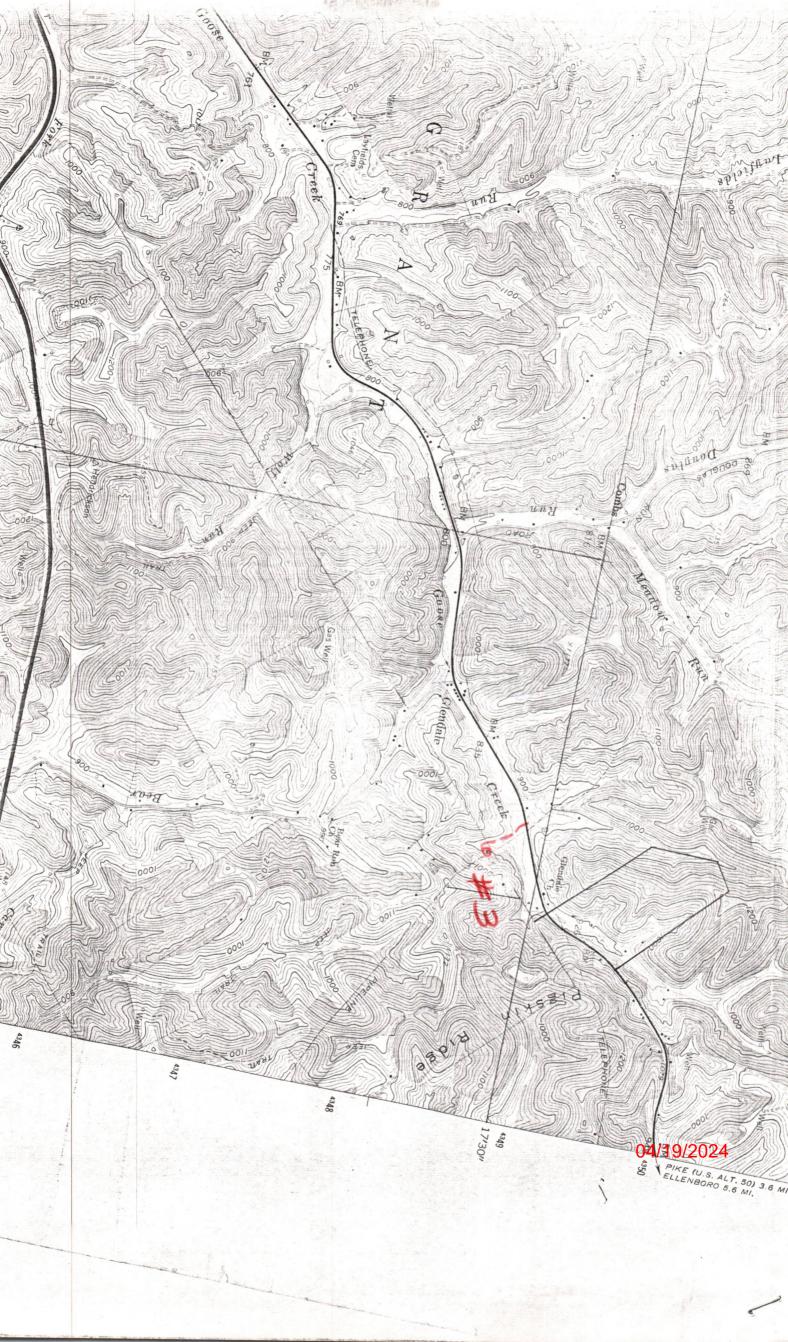
Bepartment of Mines
Gil und Cas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Appco Oil & Gas Corp.	D)	ESIGNATED AGEN	T Richard H	I. Brumbaugh
Address P.O. Box 14348, Orlando, Fla.	32807	Address 212	Court St., I	O.O. Box 139, Spend
Telephone 305-671-9671		Telephone	304-927-	-1670
LANDOWNER Bobby G. & Sharon L. Smith		SOIL CONS. D	DISTRICT 1	Little Kanawha
Revegetation to be carried out by	Appco Oil	& Gas Corp.		(Agent)
This plan has been reviewed by 1	14/0	Kanzuka	SCD A	1) corrections
and additions become a part of this pla		-6-82		
	0	(Date)	.0	- /
	Jan	ett Mei	vlon	
	0	(SCD Agent)		
TO THE TAIL OF THE PROPERTY OF				
Structure Drainage Ditch		Structure Di		
Spacing .		Material .E	arthen	
Page Ref. Manual 1:11		Page Ref. Ma	nual 1:11	19 this Spanishan control of the Spanishan Control of the Control of the Spanishan Control of the Control of th
Structure	(B)		Sediment Bar	rier (2
Spacing		Material B	Brush or Stor	ne
Page Ref. Manual		Page Ref. Man	nual 1:15	WO DIVING
Structure	(C)	Structure	Good Co	Constitution of the Consti
				MAY 1 4 1982
Spacing		Material	•	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
Page Ref. Manual		Page Ref. Mar	nual	WVDEPART
All structures should be inspected commercial timber is to be cut and structure and removed from the site before	tacked and	all brush and		
·	VEGETATIO	N		
Treatment Area I & II		XXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXX_ Q
Lime Tons/acre	,	Lime		Tons/acre
or correct to pH 6.5			to pH	
Fertilizer 600 lbs/acre		-	0-20-20 or	lbs/acre
Mulch Hay 2 Tons/acre				Tons/acre
Seed* Crownvetch 10 lbs/acre				lbs/acre
20 The/2000				lbs/acre
ky-31 30 lbs/acre				lbs/acre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.	trefoil	and clovers wi		
	PLAN PRET	PARED BY S	mith Land Su	urveying
NOTES: Please request landowners'			11 South Sti	
, cooperation to protect new .				
seedling for one growing season. Attach separate sheets as		. <u>G</u>	lenville, W	. V. 26351
	-		201 150 562	1 -

PHONE NO.

necessary for comments.



OIL AND GAS DIVISION WY DEPARTMENT OF MINES

MAY 14 1982

BECEINED

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

20 .39 Perforations from 4813 to 4852

Foam frac with 25m lbs. 20-50 mesh sand, 1 MMCF nitrogen, and 187 barrels of fluid

Isip 1600 psi 5 min. sip 1450 psi

WELL LOG

ORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Surface casing		1126	
Permian and Pennsylvanian	Surface	1724	Salt sands 1305-1535
Maxton Stray	1591	1612	Slight show of gas
Maxton	1700	1718	Slight show of oil and gas
Greenbriar Limestone and Limey Sandstone	1724	1790	and the control of th
Keener Sandstone	1797	1821	
Big Injun Sandstone	1845	1939	Show of oil and gas
Berea Sandstone	2299	2305	Poorly developed
Gordon Sandstone			Poorly developed
Tions	3499	3524	Show gas
Speechley-Balltown Interval	3596	3933	Show of oil and gas
Riley Interval	4112	4158	E MARIE POR EN EN ENTER E PRESENTANTE PER PER EN ENTER EN EN ENTER EN EN ENTER EN EN ENTER EN EN EN EN EN EN E
Benson Interval	4812	4853	Show of oil and gas
			a section and section and
		grader -	Paragraph of the property 38 (1996)
	The second second	203 1 100	great construction and a
the second of the second second	u i un el		Linux Line mass Lat
			ACAC WITH MARK
- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,000 - 100	* Charles Teacher	Measure recommed unitalization

(Attach separate sheets as necessary)

Wel	1 Operator	oco Oil & Gas Co	rporacion
By:	1	Incelter	04/19/2024
Date:	August 19		

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."



IV-35 (Rev 8-81)

RECEIVE of Mest Birginia

Department of Mines

AUG 5 1 1982

Bil und Gas Bivision

Date	Augus:	t 18	1982	
Opera	ator's			
Well	No.	3		
Farm	Bobby	G. &	Sharon	L. Smith
				5622

OIL AND GAS DIVISION
WY DEPARTMENT OF MINES LL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 918 KB Watershed C	loose Cree	k	Qribatis A	
District: Grant County Ritchi	.е (Quadrangle	e Schultz	7.5
1 The second sec				
OMPANY Appeo Oil & Gas Corporation				
DDRESS 100 S. Orange Ave. S. 909 Orl. Fla. 3280	Gi	**3 /	- 2	Cement
ESIGNATED AGENT Richard H. Brumbaugh	•	Used in	Left	fill up
DDRESS 212 Court Street P.O. Box 139 Spencer,	Tubing	Drilling	in Well	Cu. ft.
URFACE OWNER Bobby G. & Sharon L. Smith	Size 20-16	D. 104	St. St. St. St. St.	12 28 300
DDRESS Rt. 6 Box 1146 Park. W. Va.	Cond.			To surface
INERAL RIGHTS OWNER Bobby G. & Sharon L. Smith	13-10"	187'	176'	100SKS Clas
	9 5/8	1		
DDRESS Rt. 6 Box 1146 Park. W. Va.	8 5/8		100	
OIL AND GAS INSPECTOR FOR THIS WORK	7	1145'	1132'	To surface 190SKS Clas
Deo Mace ADDRESS Rt. 1 Box 65 SandRidge, WV	5 1/2	and the second		2000000
PERMIT ISSUED May 14, 1982	4 1/2	50301	4900	To 1789 POZ
DRILLING COMMENCED May 18, 1982	3			
ORILLING COMPLETED May 25, 1982	2-3/8"	N/A	4779.85	Mary Comments
F APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			TANK DESCRIPTION
REWORKING. VERBAL PERMISSION OBTAINED	used			
DN			<u> </u>	
EDOLOGICAL TARGET FORMATION Devonian Shale (Be	nson)	Dep	th 5,000	feet
Depth of completed well 5030 feet R	otary x	_/ Cabl	e Tools_	
Water strata depth: Fresh 110' ± feet;	Salt Unkno	wn feet		
Coal seam depths: Unknown	Is coal	being min	ed in the	area? x
OPEN FLOW DATA				
Producing formation Benson Member(Devonian	Shale Day	zone den	+h 1/812 1/1	85h feet
Gas: Initial open flow 672 Mcf/d	Oll: III	al coop f	law IT	ph1/d
Final open flow 407 Mcf/d	-12 6:	al open i	TOM 5	BD1/Q
Time of open flow between initi				
Static rock pressure 1100 psig(surface				
(If applicable due to multiple completion-	·-)			04/19/2024
Second producing formation				
Gas: Initial open flow Mcf/d				
	017 71.	al onen f	100	Rh1/d
Final open flow Mcf/d	Oil: Fir	ar open r	.IOW	

STATE OF WEST VISSIMA

DEPARTMENT OF MINES

RECEIVED

INSPECTOR'S WELL REPORT

MAY 2 7 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil or Gas Well_

Company Oppico 086	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAG	KERS
Address	Size				
Farm B8 mith	16			Kind of Pag	cker
Well No. 3	13				
District Search County Ric	81/4			Size of	
Drilling commenced 6.18-82	6%			Depth set_	
Drilling completedTotal depth	5 3/16				Control of Control
	3			Perf. top	
Date shot Depth of shot	_ 2			Perf. bottor	n
Initial open flow/10ths Water inIn-	ch Liners Used			Perf. top	
Open flow after tubing /10ths Merc. in Inc.	eh l			Perf. botton	n
VolumeCu. F		VTED	SIZE	No ET	D-4
lock pressure lbs hr				No. F1	Dat
Dilbbls., 1st 24 hr	s. COAL WAS EN	COUNTERED	A.T.	геет	INCHES
Fresh water <u>feet</u> fee					
	FEET	INCHI	ES	FEET	INCHES
alt water feet fee	et FEET_	INCHI	ES	FEET	INCHES
Drillers' Names Carl & mith					
emarks:		The same of the sa			

3-18-82

85.8622

Wes more 04/19/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

er Location A		Amount	Packer	Location		**
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				30	Similar de la	AND THE PARTY OF T
	per el player el a con				and and a self-rest	
				44.7	14-5	San Din North
					masses of the	Jan and Miller a
			e in the Local Local d	MITTER	e const to	Transfer in
		Notes and the		APP 1 1		fet a kik c
4		Part of the second seco	gata e jari yuta aranzusu.	-	ar and grant of	
	k jeyle					1-12-1-13-14 P. T.
And the second s			A Comment of the Comm			

I hereby certify I visited the above well on this date.

DATE

Permit No.

Wall No.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT DEPT. OF MINES

OIL & GAS DIVISION

Permit No. 095 - 3	3622			Oil o	r Gas Well
Company BARCO	O'L & GAS Co.	CASING AND TUBING	USED IN	LEFT IN	PACKERS
Address		Size			
Farm BoBBs	Shoren Smith	16			Kind of Packer_
ell No. 3#		13			
istrict GRAN	County Ritchie	10			Size of
		81/4			
illing commenced		6%			Depth set
illing completed	Total depth	5 3/16			
te shot	Depth of shot	_ 2			Perf. top
tial open flow	/10ths Water inIn	Liners Used			Perf. bottom
	/10ths Merc. inIn				Perf. bottom
k pressure	Cu. I	NAME OF SERV	VICE COMPAN	1Y	No. FTINC
	feetfe				FEETINC
water	feetfe	1			FEETINC
llers' Names					
	Status	Report			
visit	ocation For		spector	2	
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with of	Not SAtISF,	-, -	0		
-2-83 BATE	V	gen i respensive e	1 1	. 1 0	04/19/2024
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY		Capacian in the capacian construction which the construction of the capacian construction of the capacian capac	ADDRES8				
ARM		DISTRICT	0	OUNTY	003		
lling Material Used							
nor Lec	ntion	Amount	Packer	Location		A	
	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	W000-6122	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
			311/4/11				
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DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION

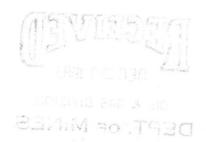
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04/19/2024

Permit N	o. 085-5622	County Ritchiel GRANT.
Company	APPROD O'Y GAS CO.	ERT BOBBY E STAROW SMIT
	11 22 1	Well No. Three.
-	12-19-83	
	2-14-05	
		IN COMPLIANCE
RULE	DESCRIPTION	Yes No
23.06	Notification Prior to starting Work	
25.04	Prepared before Drilling to prevent	waste
25.03	High-Pressure Drilling	
16.01	Required Permits at wellsite	
15.03	Adequate Fresh Water Casing	
15.02	Adequate Coal Casing	
15.01	Adequate Production Casing	
15.04	Adequate Cement Strength	
23.02	Maintained Access Roads	
25.01	Necessary Equipment to prevent Waste	
23.03	Reclaimed Drilling Site	+ -
23.04	Reclaimed Drilling Pits	~ —
23.05	No surface or underground Pollution	
7.03	Identification Markings	
COMMENTS		•
	O.K. To BELEASE	Ę
I have i	nspected the above well and (HAVE/HAVE NOT	I) found it to be in compliance with

all of the rules and regulations of the Office of Oil and Gas Department of Mines of

the State of West Virginia.





State of Mest Kirginia Bepartment of Mines Gil and Gas Bivision Charleston 25305

January 11-1984.

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

Appeo 0il & Gas Corporation P.O. Box 14343 Orlando, Florida 32807

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5243-REV	Bobby & Sharon Smith #:1A	Grant
RIT-5244 :	Bobby & Sharon Smith # 2	Grant
RIT-5396	Vera Langon # 1	Clay
RIT-5622	Bobby & Sharon Smith # 3	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

TMS/rl

cc: John Griffin, No. Towne Sq. Suite 9-B - 3501 Emerson Ave. Pksb. 26104