

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. H-1323 5615 API Well No. 47 - 085 - State County Permi

WELL TYPE: Oil XX / Gas XX / (If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 988' Watershed: Devilhole Creek District: Grant County: Ritchie Quadrangle: Cairo 7 1/2'

WELL OPERATOR Haught, Inc. Address Rt. 3, Box 14 Smithville, WV 26178

DESIGNATED AGENT Warren R. Haught Address Rt. 3, Box 14 Smithville, WV 26178

OIL & GAS ROYALTY OWNER Mildred Stanley et.al. Address Rt. 1, Box 115 Harrisville, WV 26362

COAL OPERATOR None Address

Acres 56 SURFACE OWNER Mary Ellen & Nelson Hickman Address Rt. 1 Harrisville, WV 26362

COAL OWNER(S) WITH DECLARATION ON RECORD: Name

FIELD SALE (IF MADE) TO: Name Consolidated Gas Supply Corp. Address 445 West Main St. Clarksburg, WV 26301

Address RECEIVED MAY 10 1982 OIL AND GAS DIVISION WV DEPARTMENT OF MINES

OIL & GAS INSPECTOR TO BE NOTIFIED Name Deo Mace Address Rt. 1, Box 5 Sandridge, WV 25325

COAL LESSEE WITH DECLARATION ON RECORD: Name None Address

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XX / other contract / dated April 8 n, 1978, to the undersigned well operator from Mildred Stanley et als

[If said deed, lease, or other contract has been recorded:] Recorded on April 27, 1978, in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 125 at page 129. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

MARKET BOND

Haught, Inc. Well Operator Warren R. Haught Its President



[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Haight, Inc.

Address Rt. 3, Box 14

Smithville, WV 26178

GEOLOGICAL TARGET FORMATION, Shale

Estimated depth of completed well, 5000' feet Rotary XX / Cable tools      /

Approximate water strata depths: Fresh, 200 feet; salt,      feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes      / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water	8-5/8	K-55	20#	X		<del>1100'</del> 250	<del>1100'</del> 250	Cement to Surface
Coal								Sizes
Intermediate								
Production	4 1/2	J-55	10.5#	X			5000'	475 Sacks
Tubing								Depths set
Liners								Perforations:
								Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**

**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**

**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**

**APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE**

**IF OPERATIONS HAVE NOT COMMENCED BY 1-13-83.**

**BY [Signature]**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator      / owner      / lessee      / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

**04/19/2024**

Date:     , 19    

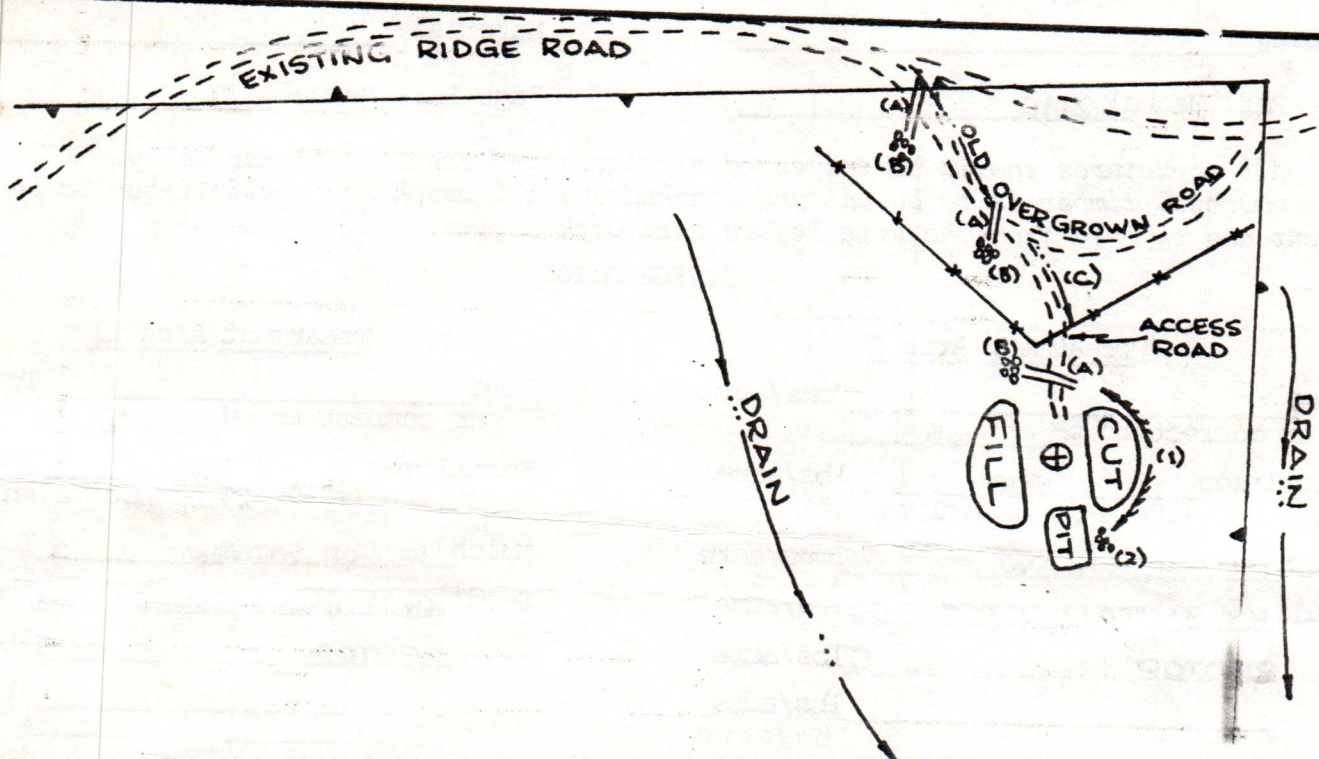
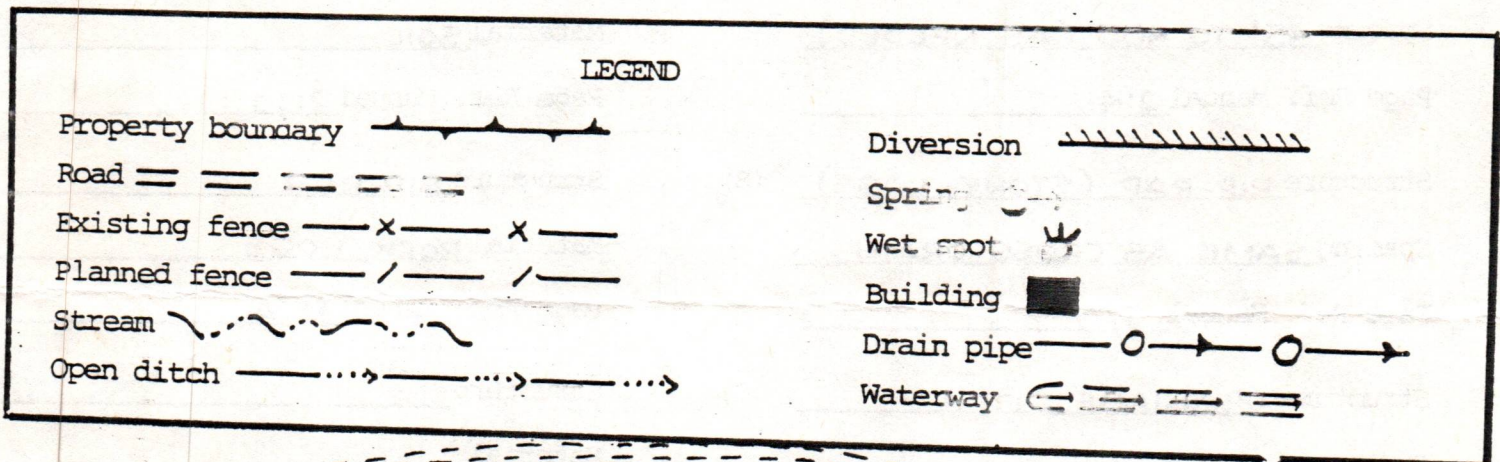
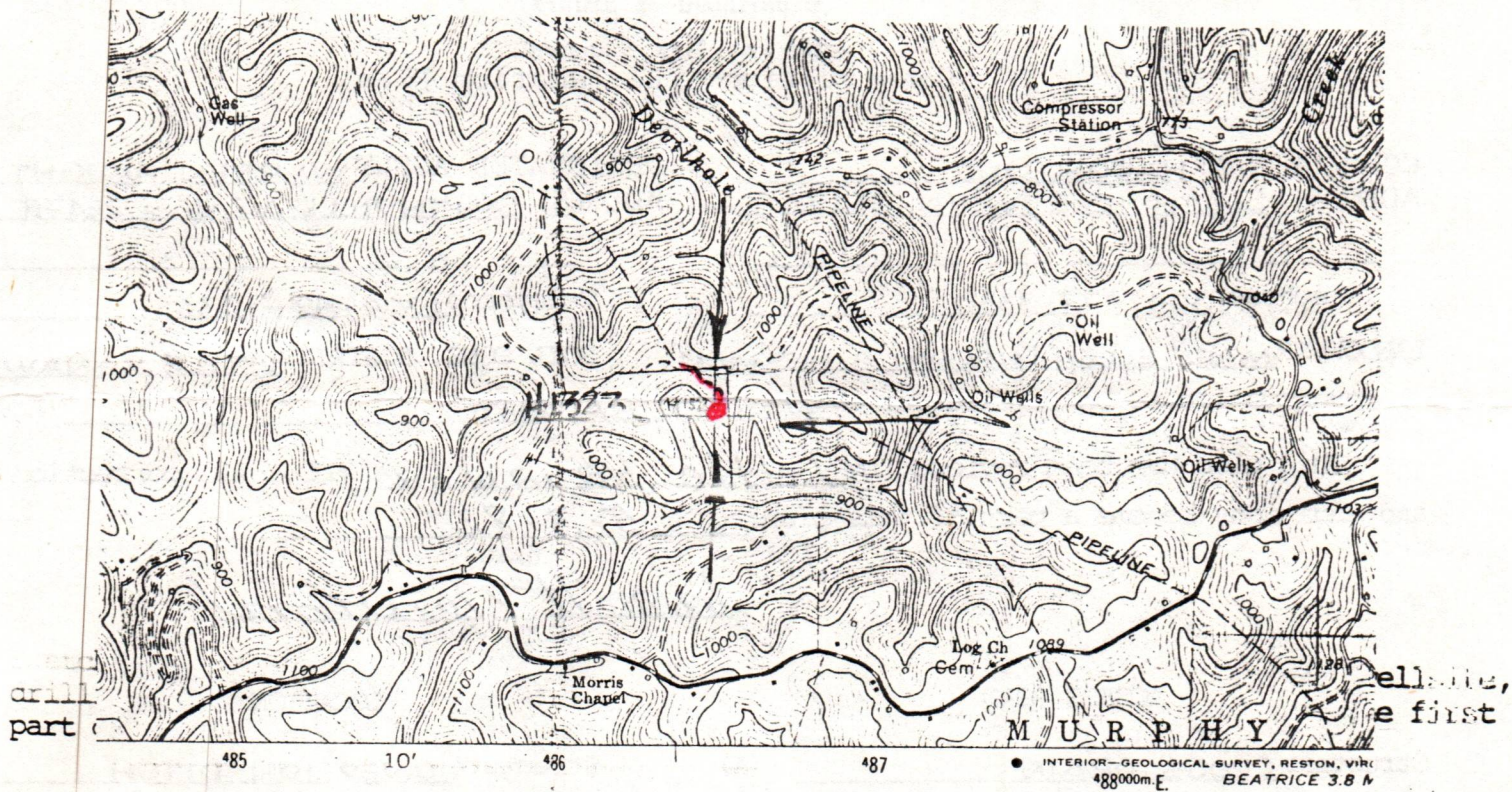
By     

Its



ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CAIRO

LEGEND  
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 600'.
  2. BRUSH AND TREES TO BE PILED AT SITE.
  3. Existing road will be maintained.
  4. \_\_\_\_\_
  5. \_\_\_\_\_

04/19/2024





IV-9  
(Rev 8-81)

DATE 13 APRIL, 1982

WELL NO. H-1323

State of West Virginia API NO. 47 - 085 - 5615

Department of Mines  
Oil and Gas Division  
Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC.  
ADDRESS SMITHVILLE, W.VA. 26178

DESIGNATED AGENT WARREN HAUGHT  
ADDRESS SMITHVILLE, W.VA. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER MARY ELLEN & NELSON B. HICKMAN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by WARREN HAUGHT (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-3-82

(Date)

Jarrett Newlon  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Structure DIVERSION DITCH (1)

Spacing 45' TO 400' (AS NEEDED)

Material SOIL

Page Ref. Manual 2:4

Page Ref. Manual 2:10

Structure RIP-RAP (STONE-LOGS) (B)

Structure RIP-RAP (2)

Spacing SAME AS CROSS DRAIN

Material ROCK-LOGS

Page Ref. Manual N/A

Page Ref. Manual N/A

Structure DRAINAGE DITCH (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual 2:10

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed\* KY 31 TALL FESCUE 40 lbs/acre

Seed\* KY31 TALL FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/19/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 112 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fraced By B.J. Hughes--Nitrogen 720,000 Scf---1000 Gal. of 15% Acid.  
15 Holes from 3657-3791

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Shale	Gray	Soft	814	821	
Sand	White	Hard	821	828	
Shale	Gray	Soft	828	834	
Sand	White	Hard	834	844	
Shale	Gray	Soft	844	863	
Sand	White	Hard	863	865	
Shale	Gray	Soft	865	882	
Sand	White	Hard	882	888	
Shale	Gray	Soft	888	923	
Sand	White	Hard	923	931	
Shale	Gray	Soft	931	966	
Shale	Red	Soft	966	978	
Shale	Gray	Soft	978	1019	
Sand	White	Hard	1019	1025	
Shale	Gray	Soft	1025	1065	
Sand	White	Hard	1065	1072	
Lime	White	Hard	1072	1076	
Sand	White	Hard	1076	1140	
Shale	Gray	Soft	1140	1196	
Sand	White	Hard	1196	1204	
Shale	Gray	Soft	1204	1312	
Lime	White	Hard	1312	1318	
Shale	Gray	Soft	1318	1361	
Sand	White	Hard	1361	1410	
Shale	Gray	Soft	1410	1706	
Sand	White	Hard	1706	1775	
Lime	White	Hard	1775	1840	
Sand	White	Hard	1840	1881	
Shale	Gray	Soft	1881	2102	
Sand	White	Hard	2102	2125	
Shale	Gray	Soft	2125	2173	
Sand	White	Hard	2173	2182	
Shale	Gray	Soft	2182	2216	
Sand	White	Hard	2216	2224	
Shale	Gray	Soft	2224	2404	
Sand	White	Hard	2404	2506	

(Attach separate sheets to complete as necessary)

Haught, INC.

Well Operator

By  
L.S.

*Warren R. Haught*

President

04/19/2024

**NOTE:** Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 25, 1982

FORM IV-35  
(Obverse)

Operator's M. Stanley  
Well No. H-1323

[08-78]

WELL OPERATOR'S REPORT  
OF

API Well No. 47-085-5615  
State County Permit

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas", Production  / Underground storage  / Deep  / Shallow )

LOCATION: Elevation: 988' Watershed: Devilhole Creek  
District: Grant County: Ritchie Quadrangle: Cairo, WV

WELL OPERATOR Haught, Inc. DESIGNATED AGENT Warren R. Haught  
Address Rt. 3, Box 14 Address Rt. 3, Box 14  
Smithville, WV 26178 Smithville, WV 26178

PERMITTED WORK: Drill  / Convert  / Drill deeper  / Redrill  / Fracture or stimulate   
Plug off old formation  / Perforate new formation   
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON May 10, 1982

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED

Name Samuel Hersman  
Address P.O. Box 66  
Smithville, WV 26178

GEOLOGICAL TARGET FORMATION: Devonian Shale Depth 1881-2102 feet

Depth of completed well, 4,230 feet Rotary  / Cable Tools

Water strata depth: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.

Coal seam depths: None Is coal being mined in the area? No

Work was commenced May 24, 1982, and completed May 28, 1982

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	K-55	20#	x		1064'	1064'		
Coal									Sizes
Intermediate									
Production	4 1/2	J-55	10.5#	x			3848'	400 sacks	Depths set
Tubing									
Liners									Perforations:
									None Top Bottom
									3657 - 3791

RECEIVED

NOV 4 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 1881-2102 feet

Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d

Final open flow, 119 Mcf/d Final open flow, 60 Bbl/d

Time of open flow between initial and final tests, 8 hours

Static rock pressure, 45 psig (surface measurement) after 12 hours

[If applicable due to multiple completion--]

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d

Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests, \_\_\_\_\_ hours

Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

04/19/2024

RIT-5615



FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Shale	Gray	Soft	2506	2603	
Sand	White	Hard	2603	2635	
Shale	Gray	Soft	2635	3206	
Sand	White	Hard	3206	3255	
Shale	Gray	Soft	3255	3520	
Sand	White	Hard	3520	3532	
Shale	Gray	Soft	3532	3598	
Sand	White	Hard	3598	3604	
Shale	Gray	Soft	3604	3710	
Sand	White	Hard	3710	3717	
Shale	Gray	Soft	3717	3840	
Sand	White	Hard	3840	3846	
Shale	Gray	Soft	3846	4006	
Sand	White	Hard	4006	4033	
Shale	Gray	Soft	4033	4230	

**RECEIVED**

NOV 4 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/19/2024

KIT. - 56/5



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG - 2 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. Pechie-5615

Oil or Gas Well Gas  
(KIND)

Company <u>Haight's Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Mary + Nelson Heckman</u>	16			Kind of Packer _____
Well No. _____	13			
District <u>Grant</u> County <u>Pechie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Gas feeding through Separator, Meter & Chart on well. Compressor being set.

7-21-82  
DATE

Fred Beuth  
04/19/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAY 25 1983

INSPECTOR'S WELL REPORT

Permit No. 85-5615

OIL & GAS DIVISION  
DEPT. OF MINES  
(KIND)

Company <u>Haught Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>M. Stanley</u>	16			Kind of Packer _____
Well No. <u>H-1323</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Final inspection - OK to release

5-23-83  
DATE

Samuel M. [Signature]  
DISTRICT WELL INSPECTOR









State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

June 1, 1983

Haught, Inc.  
4424 Emerson Avenue  
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-2672-DD	Warren R. & Barry D. Haught, #H-1350	Murphy
RIT-2832-DD	Indiana Prince Heirs/Ray Elliott, #H-1351	Murphy
RIT-4816-REN.	Clyde & Claud Swadley, #H-989	Murphy
RIT-5026	H. L. & C. A. Wilson, #H-1170	Grant
RIT-5440	Mildred Stanley, #H-1302	Grant
RIT-5526	John & Edna Foster, #H-1317	Murphy
RIT-5615	Mildred Stanley, et al, #H-1323	Grant
RIT-6183	Rosie Johnson/Shirley Chaddock, #H-1354	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

TMS/

04/19/2024



IV-27  
11/23/81



RIT-5615

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: JULY 7, 1982  
Well No: MILORAD STANLEY #  
API NO: 47 - 85 561  
State County Permi

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production      / Storage      / Deep      / Shallow      /

LOCATION: Elevation:      Watershed: DEVIL HOLE CREEK  
District: GRANT County: BITCHIE Quadrangle:     

WELL OPERATOR HAUGHT INC DESIGNATED AGENT WARREN HAUGHT  
Address RT 3 BOX 14 Address SAME  
SMITHVILLE WV 26178

The above well is being posted this 7 day of JULY, 1982, for a  
violation of Code 22-4-14 and/or Regulation 25.01, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

VENTING GAS IN PRODUCTION OF OIL.  
**RECEIVED**

JUL 15 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until JULY 9, 1982, to abate this violation.  
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Des Mace  
Oil and Gas Inspector  
Address       
      
      
Telephone: 633 04/19/2024

*Posted  
7/10*



Date: JULY 14, 1982  
Operator's Well Number M. STANLEY #1323  
API Well No. 47 - 85 - 5615  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste Disposal \_\_\_\_\_ /  
If "Gas" - Production \_\_\_\_\_ / Underground Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /  
LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: GRANT County: RITCHIE Quadrangle \_\_\_\_\_  
WELL OPERATOR: HAUGHT INC.  
Address: RT 3 BOX 14 SMITHVILLE WV 26178  
DESIGNATED AGENT: WARREN HAUGHT  
Address: \_\_\_\_\_

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on JULY 14, 1982.

- Upon the expiration of a period of time originally fixes for abatement.
- \_\_\_\_\_ Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.
- \_\_\_\_\_ Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-14 heretofore found to exist on JULY 7, 1982 by Form IV-27, "Notice of Violation"  /, Form IV-28, "Imminent Danger Order" \_\_\_\_\_ / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- \_\_\_\_\_ To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: \_\_\_\_\_  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_  
Deo Mace  
Oil and Gas Inspector  
Address: RT 1 Box 5  
Sandridge WV  
Telephone: 695-7398

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



JULY 14 82  
M. STANLEY #1093  
82 3418

GRANT  
HAWAII INC.  
PT 3 BOX 14  
LAWRENCE HAWAII

JULY 14 82  
JULY 7 82  
22-H-14

CHASER  
8-1 Box 8  
LAWRENCE HI  
82-1388



M.S. 5/11/82

8620'

LATITUDE 39°10'

E.A. BENNETT  
140 AC.

CHAS. MOORE  
52 AC.

POINTERS

POINTERS

POINTERS

S 48°30'W  
759'

H-923

MILDRED  
STANLEY, ET. AL.

2" IRON PIPE

S 88°30'W 1695'

CONSOLIDATED  
GAS  
LINE

H-1323  
ELEV.  
988'

S 30°W 462'

56 AC.

1321'

MICHAELS  
78 3/4 AC.

2" IRON PIPE

H-922  
H-1302

S 77°W

1978'

NORTH

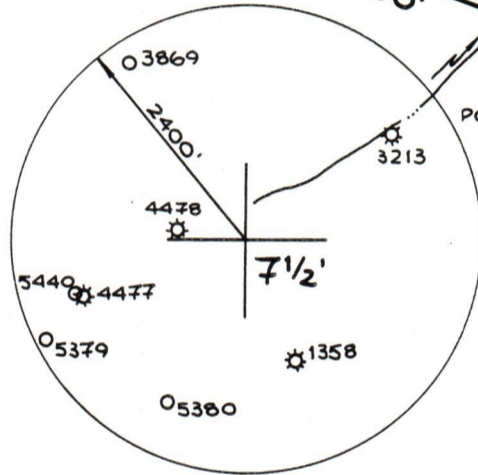
S 70°E

1650'

POINTERS

DEVILHOLE CREEK

EVALINE  
MICHAELS  
90 AC.



POINT

N 67° E 132'  
N 48° E 66'  
N 65° E 363'  
N 83° E 165'

REDOAK

ALBERT  
ELLIOTT  
50 AC.

LONGITUDE 81°07'30"

11700'

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1"=500'  
MINIMUM DEGREE OF  
ACCURACY 1:200'  
PROVEN SOURCE OF  
ELEVATION RD. ELEV. 1089'

I THE UNDERSIGNED, HEREBY CERTIFY  
THAT THIS PLAT IS CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF AND  
SHOWS ALL THE INFORMATION REQUIRED  
BY LAW AND THE REGULATIONS ISSUED  
AND PRESCRIBED BY THE DEPARTMENT OF  
MINES.

(SIGNED) *William P. Moss*  
R.P.E. \_\_\_\_\_ L.L.S. 551

PLACE SEAL HERE

(+) DENOTES LOCATION OF  
WELL ON UNITED STATES  
TOPOGRAPHIC MAPS

FORM IV-6  
(8-79)



DATE 13 APRIL \_\_\_\_\_, 19 82  
OPERATOR'S WELL NO H-1323  
API WELL NO.  
47 - 085 - 5615  
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
( IF "GAS", PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
LOCATION: ELEVATION 988' WATER SHED DEVILHOLE CREEK  
DISTRICT GRANT \_\_\_\_\_ COUNTY RITCHIE  
QUADRANGLE CAIRO 7 1/2' QUAD.

SURFACE OWNER MARY ELLEN NELSON B. HICKMAN ACREAGE 56

04/19/2024

OIL & GAS ROYALTY OWNER MILDRED STANLEY, ET. AL. LEASE ACREAGE 56  
LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
STIMULATE \_\_\_\_\_ PLUS OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION SHALE \_\_\_\_\_ ESTIMATED DEPTH 5000'

WELL OPERATOR HAUGHT, INC. DESIGNATED AGENT WARREN HAUGHT  
ADDRESS SMITHVILLE, W.VA. 26178 ADDRESS SMITHVILLE, W.VA. 26178