

FORM IV-2
(Obverse)
(12-81)



Date: May 5, 19 82

Operator's Well No. Siers #1

API Well No. 47 085 - 5607

State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /
(If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)

LOCATION: Elevation: 1080' Watershed: Hushers Run
District: Grant County: Ritchie Quadrangle: Harrisville

WELL OPERATOR Eagle Petroleum Co.
Address Box 1049
Parkersburg, WV 26101

DESIGNATED AGENT RI D. Mandrake
Address Box 1049
Parkersburg, WV 26101

OIL & GAS ROYALTY OWNER Henry & Ester Siers
Address 621 Jameson St.
Parkersburg, WV 26101

COAL OPERATOR NA
Address _____

Acreage 100

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Same
Address _____

Name NA
Address _____

Acreage _____

FIELD SALE (IF MADE) TO:
Address _____

Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Deo Mace
Address _____

COAL LESSEE WITH DECLARATION ON RECORD
Name NA
Address MAY - 7 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

RECEIVED

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease _____ other contract X / dated April 28, 19 82, to the undersigned well operator from Waco Oil & Gas Co., Inc.

(If said deed, lease, or other contract has been recorded:)
Recorded on April 29, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West Va., in Lease Book 143 at page 413. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ / Plug off old formation _____ / Perforate new formation _____ / Other physical change in well (specify) _____
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

08/18/2023
Eagle Petroleum Co. Inc.
Well Operator
By [Signature]
Its Operations Mgr.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Not Known

Address _____

GEOLOGICAL TARGET FORMATION, Marcellus Shale

Estimated depth of completed well, 5900 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 70 feet; salt, 900 feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	13 ^{3/8}			X			30'	15 SX	Kinds
Fresh Water	8 ^{5/8}		23#	X		1250'	1200'	To Surface	
Coal									Sizes
Intermediate									
Production	4 1/2		10.5#	X		5900'	5900'	As Req'd	Depths set
Tubing								by Reg.	
Liners								15.01	Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE,
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 1-12-83.
BY J. G. Hazy**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____



IV-9
(Rev 8-81)

DATE APRIL 29, 1982

WELL NO. SIERS #1

API NO. 47 - 085 - 5607

State of West Virginia

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME EAGLE PETROLEUM

ADDRESS P.O. Box 1049

PARKERSBURG, W.VA. 26101

Telephone 485-4468

LANDOWNER HENRY + ESTER SIERS

Revegetation to be carried out by WHIPKEY + SON

DESIGNATED AGENT RICHARD D. MANDRAKE

ADDRESS P.O. Box 1049

PARKERSBURG, W.VA. 26101

Telephone 485-4468

SOIL CONS. DISTRICT LITTLE KANAWAHA

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-4-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure _____ (A)

Spacing _____

Page Ref. Manual _____

Structure _____ (B)

Spacing _____

Page Ref. Manual _____

Structure _____ (C)

Spacing _____

Page Ref. Manual _____

Structure _____ (1)

Material _____

Page Ref. Manual _____

Structure _____ (2)

Material _____

Page Ref. Manual _____

Structure _____ (3)

Material _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed* KY31 FESCUE 50 lbs/acre

REDTOP 5 lbs/acre

_____ lbs/acre

_____ lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed* KY31 FESCUE 50 lbs/acre

REDTOP 5 lbs/acre

_____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 N. SPRING ST.

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



P.O. Box 37
Reno, Ohio 45773
614/373-8049

May 14, 1985

Ms. Charlotte Milam
State of West Virginia
Office of Oil & Gas
1615 Washington St., East
Charleston, WV 25311

RECEIVED
MAY 16 1985
OIL & GAS DIVISION
DEPT. OF MINES

RE: Siers #1 - API 47-085-5607
Siers #2 - API 47-085-5608

Dear Ms. Milam:

Enclosed you will find Form IV-35 (3 copies)
Well Operator's Report, relative to the two wells
noted above.

Eagle Petroleum drilled these two wells in June and
July, 1983, and filed the original Form IV-35 for
each well. However, they were not acceptable by
your office because the formations were not shown
by name.

On July 23, 1983, Petro-Mark acquired these wells
from Eagle Petroleum. During the transition your
request for additional information went unanswered.

During a review of our well files, I discovered that
Form IV-35 was missing. Therefore, our geologist
has completed the enclosed forms. I trust this
will complete the necessary filings on these two wells.

Yours truly,

PETRO-MARK, INC.
Lila E Hill
Lila E. Hill
Assistant Secretary

leh/
Enclosures

CC: Petro-Mark, Inc.
St. Petersburg, FL

08/18/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Frac w 718m/8cf N₂

Breakdown 2900 psi - Average treatment at

2850 psi at 1400 scf/m

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JUN 8 9 36
OIL & GAS DIVISION
DEPT. OF MINES
MAY 1 9 1985
OIL & GAS DIVISION
DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Unconsolidated gravel and shale			0	26	
Pea gravel			26	62	Fresh water
Shale			62	411	
Sandstone			411	560	
Interbedded shale and siltstone			560	900	
Sandstone			900	972	Salt water
Shale			972	1309	
Dunkard Sandstone			1309	1408	
Shale			1408	1485	
First salt sandstone			1485	1535	
Shale			1535	1700	
Third salt sandstone			1700	1745	
Shale			1745	1810	
Maxton sand			1810	1907	Show of gas
Greenbrier limestone			1926	1979	
Keener sandstone			1979	2009	
Big Injun Sand			2030	2127	
Cuyahoga shale			2127	2453	
Sunbury shale			2453	2482	
Berea sandstone			2482	2483	
Top Ohio Shale			2490		
Fifth Sand			2888	2899	Show of Gas
Total Depth				4592	

(Attach separate sheets as necessary)

PETRO-MARK, INC.

Well Operator

Richard A. Brown, Geologist

By: Richard A. Brown

08/18/2023

Date: 5/13/85

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



RECEIVED JUN 28 1985

IV-35 (Rev 8-81)

RECEIVED MAY 16 1985

OIL & GAS DIVISION State of West Virginia DEPT. OF MINES Department of Mines Oil and Gas Division

Date May 13, 1985 Operator's Well No. #1 Farm Siers API No. 47 - 085 - 5607

OIL & GAS DIVISION DEPT. OF MINES

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1080' Watershed Hushers Run District: Grant County Ritchie Quadrangle Harrisville 7 1/2'

COMPANY PETRO-MARK, INC. ADDRESS P. O. Box 37, Reno, OH 45773 DESIGNATED AGENT L. L. Mitchell ADDRESS Rt. #5, Box 115, Parkersburg, WV SURFACE OWNER Henry H. & Esther L. Siers ADDRESS 621 Jamesson St., Parkersburg, WV MINERAL RIGHTS OWNER Same ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman ADDRESS P. O. Box 66 Smithville, WV 26178

PERMIT ISSUED 5/7/82 DRILLING COMMENCED 6/14/82 DRILLING COMPLETED 6/19/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 5900 feet Depth of completed well 4497 feet Rotary X / Cable Tools Water strata depth: Fresh 26 feet; Salt 900 feet Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA Producing formation Balltown Pay zone depth 4407 - 4527 feet Gas: Initial open flow 98 Mcf/d Oil: Initial open flow 15 Bbl/d Final open flow 27 Mcf/d Oil: Final open flow 8 Bbl/d Time of open flow between initial and final tests 72 hours

Static rock pressure 750 psig (surface measurement) after 6 hours 08/18/2023 (If applicable due to multiple completion--)

Second producing formation Pay zone depth feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours Static rock pressure psig (surface measurement) after hours shut in

(Continued on reverse side)

RT 5607

Date: May 24, 1985

Operator's Well No. SIERS #1
 API Well No. 47 - 085 - 560
 State County Permi

RECEIVED

JUN 28 1985

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT
 OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR PETRO-MARK, INC.
 Address P. O. Box 37
Reno, Ohio 45773

DESIGNATED AGENT JOHN WINE
 Address 109 Creel St.
St. Marys, WV 26170

GEOLOGICAL TARGET FORMATION: Benson Depth 4496 feet
 Perforation Interval 3880 - 3890 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE <u>5/27/85</u>	TIME <u>1000</u>	END OF TEST-DATE <u>5/28/85</u>	TIME <u>1000</u>	DURATION OF TEST <u>24 hours</u>
TUBING PRESSURE <u>300</u>	CASING PRESSURE <u>3000</u>	SEPARATOR PRESSURE <u>60</u>	SEPARATOR TEMPERATURE <u>Not available</u>	
OIL PRODUCTION DURING TEST <u>0</u> bbls.	GAS PRODUCTION DURING TEST <u>400</u> Mcf	WATER PRODUCTION DURING TEST & SALINITY <u>0</u> bbls. <u>N/A</u> ppm.		
OIL GRAVITY <u>N/A</u>	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>N/A</u>			

MEASUREMENT METHOD			GAS PRODUCTION	
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input checked="" type="checkbox"/>	L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER <input checked="" type="checkbox"/>	
ORIFICE DIAMETER <u>7/8"</u>	PIPE DIAMETER (INSIDE DIAM.) <u>2"</u>	NOMINAL CHOKE SIZE - IN. <u>1/2"</u>		
DIFFERENTIAL PRESSURE RANGE <u>98 - 100</u>	MAX. STATIC PRESSURE RANGE <u>60</u>	PROVER & ORIFICE DIAM. - IN. <u>7/8</u>		
DIFFERENTIAL <u>98</u>	STATIC <u>60</u>	GAS GRAVITY (Air-1.0) MEASURED _____ ESTIMATED <u>1</u>		
GAS GRAVITY (Air-1.0) <u>1</u>	FLOWING TEMPERATURE XXX <u>36</u> F	GAS TEMPERATURE <u>36</u> °F		
24 HOUR COEFFICIENT		24 HOUR COEFFICIENT		
		PRESSURE - _____ psia		

TEST RESULTS			
DAILY OIL <u>0</u> bbls.	DAILY WATER <u>0</u> bbls.	DAILY GAS <u>400</u> Mcf.	GAS-OIL RATIO <u>∞ -400</u> SCF/STE

PETRO-MARK, INC.
 Well Operator

By: John Wine
 Its: Superintendent

08/18/2023

RECEIVED

JUN 8 1916

DEPT. OF MINES
OIL & GAS DIVISION

John W. ...

08/18/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

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JUN 25 1982

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 88-5607

Oil or Gas Well _____
 (KIND)

Company <u>Eagle Petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Stiers</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Grant</u> County <u>Put</u>	10			Size of
Drilling commenced <u>6-16-82</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Eastern Petroleum

Remarks: 189' 4:45 PM

6-16-82

DATE

[Signature] 08/18/2023

DISTRICT WELL INSPECTOR

03-Jul-85

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
OCT 9 - 1985

DIVISION OF OIL & GAS
DEPT. OF ENERGY

(5-07-82)

Company: **Petro-Mark, Inc.** Permit No: 47- 85-5407
Farm: GIERO, HENRY & ESTHER Well: 1 County: RITCHIE

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepared before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
14.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drilling Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
14.01	Well Records on Site	-----	-----
	Well Records Filed	-----	-----
7.05	Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Samuel N. Hersman*

DATE 9-30-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

Administrator

Date

RECEIVED

OCT 9 - 1965
DIVISION OF OIL & GAS
DEPT. OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25302
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

(2-07-65)

Permit No. 47-02-2007
Coalbed Methane

Type	Description	Ins. Compliance No.
12.01	Abandoned Gas Well	
12.02	Abandoned Gas Well	
12.03	Abandoned Gas Well	
12.04	Abandoned Gas Well	
12.05	Abandoned Gas Well	
12.06	Abandoned Gas Well	
12.07	Abandoned Gas Well	
12.08	Abandoned Gas Well	
12.09	Abandoned Gas Well	
12.10	Abandoned Gas Well	
12.11	Abandoned Gas Well	
12.12	Abandoned Gas Well	
12.13	Abandoned Gas Well	
12.14	Abandoned Gas Well	
12.15	Abandoned Gas Well	
12.16	Abandoned Gas Well	
12.17	Abandoned Gas Well	
12.18	Abandoned Gas Well	
12.19	Abandoned Gas Well	
12.20	Abandoned Gas Well	
12.21	Abandoned Gas Well	
12.22	Abandoned Gas Well	
12.23	Abandoned Gas Well	
12.24	Abandoned Gas Well	
12.25	Abandoned Gas Well	
12.26	Abandoned Gas Well	
12.27	Abandoned Gas Well	
12.28	Abandoned Gas Well	
12.29	Abandoned Gas Well	
12.30	Abandoned Gas Well	

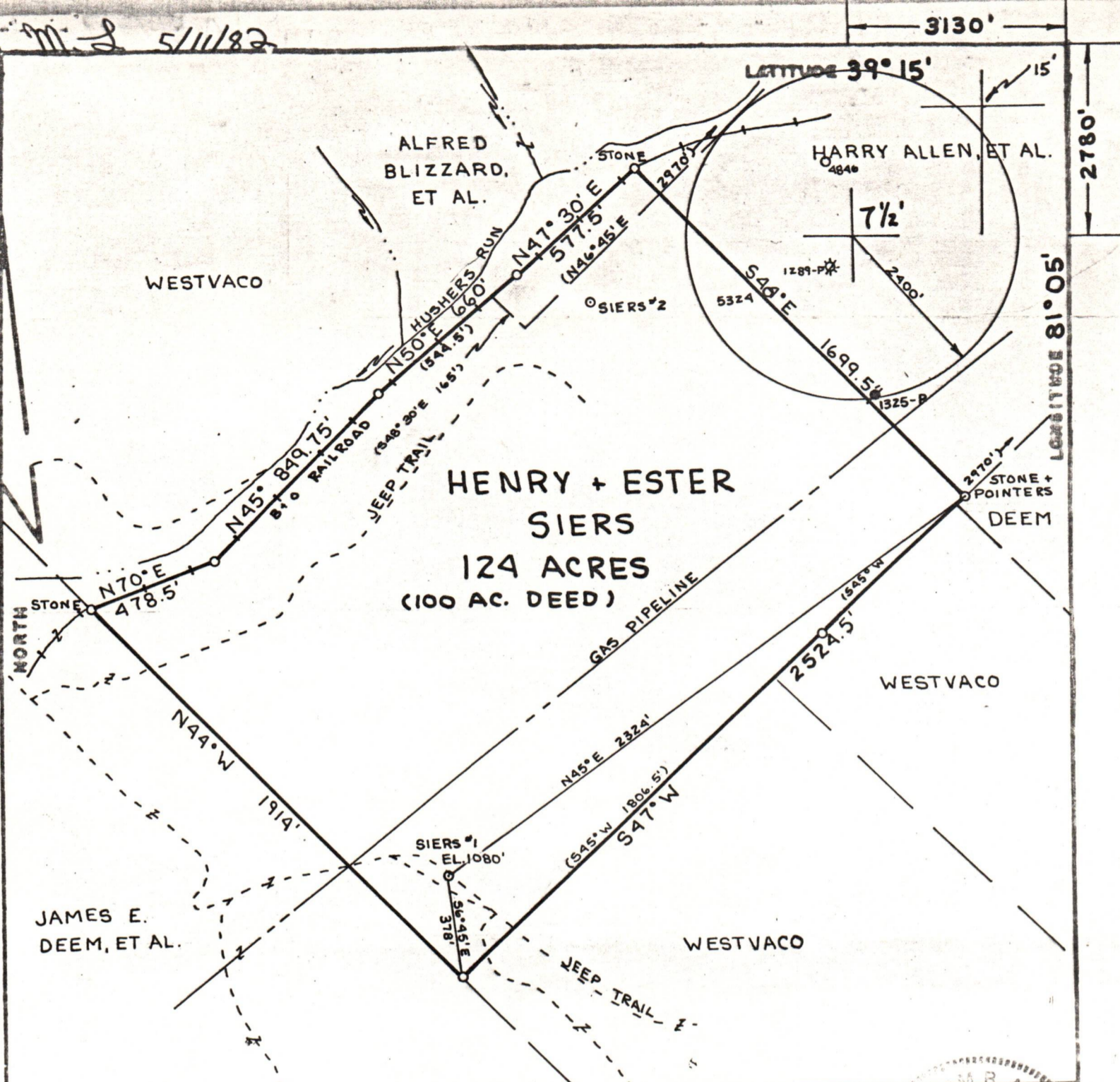
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RECLOSED.

SIGNED: *[Signature]*
DATE: 9-28-65

Your well report was received and compliance requirements are noted. In accordance with Order 20-Article 4, Section 2, the above well will remain under bond to be reclosed on the date of the well.

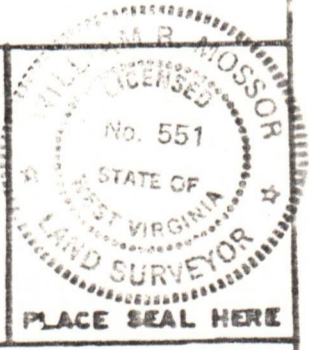
Administrator
Date

M.S. 5/11/82



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION HIGH POINT 895'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William H. Hesse
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE APRIL 29, 19 82
 OPERATOR'S WELL NO. SIERS #1
 API WELL NO. 47-085-5607
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1080' WATER SHED HUSHERS RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE HARRISVILLE 7 1/2' QUAD.
 SURFACE OWNER HENRY + ESTER SIERS ACREAGE 100
 OIL & GAS ROYALTY OWNER HENRY + ESTER SIERS LEASE ACREAGE 100 (100 AC. DEED)
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5990'
 WELL OPERATOR EAGLE PETROLEUM DESIGNATED AGENT RICHARD D. MANDRAKE
 ADDRESS P.O. BOX 1049 ADDRESS P.O. BOX 1049
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

08/18/2023