



Well No. ONE
Farm LANHAM
API # 47-085-5592
Date 5-3-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 890 Watershed: LEFT FORK OF MACFARLAN CREEK
District: MURPHY County: RITCHIE Quadrangle: MACFARLAN 7 1/2' QUAD.

WELL OPERATOR RENDOVA Oil Co. DESIGNATED AGENT GERALD TOWNSEND
Address PO. Box 129 RENO, OHIO Address 5TH & GREENE ST.
45773 PARKERSBURG W.VA.

OIL AND GAS ROYALTY OWNER GEORGE W. & ROSE E. LANHAM COAL OPERATOR _____
Address HARRISVILLE WVA. Address _____

Acreage 13

SURFACE OWNER GEORGE W. & ROSE E. LANHAM COAL OWNER(S) WITH DECLARATION ON RECORD:
Address HARRISVILLE WVA. NAME NONE
Address _____

Acreage 13 NAME NONE
Address _____

FIELD SALE (IF MADE) TO:
NAME NONE
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME NONE
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DEO MACE
Address _____
Telephone _____

RECEIVED

MAY - 3 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease ___ / other contract / dated _____, 19___, to the undersigned well operator from _____.

(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19___, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper ___ / Redrill ___ / Fracture or stimulate / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

RENDOVA Oil Co.
Well Operator
By: [Signature]
Its: Supt.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) OVER-JOHN INC.

Address RT3 Box 2

ST. MARYS, WVA. 26170

GEOLOGICAL TARGET FORMATION MARCELLUS

Estimated depth of completed well 5990 feet. Rotary X / Cable tools /

Approximate water strata depths: Fresh, 200 feet; salt, 1800 feet.

Approximate coal seam depths: UNKNOWN

Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling	Left in Well		
Conductor	<u>11 3/4</u>	<u>XJ</u>	<u>53</u>	<u>✓</u>		<u>100</u>	<u> </u>	<u> </u>	Kinds
Fresh water									
Coal									Sizes
Intermed.	<u>8 5/8</u>	<u>XJ</u>	<u>23</u>	<u>✓</u>		<u>1000</u>	<u>1000</u>	<u>250 SX</u>	
Production	<u>4 1/2</u>	<u>XJ</u>	<u>10.5</u>	<u>✓</u>		<u>5990</u>	<u>5990</u>	<u>850 SX</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**

IF OPERATIONS HAVE NOT COMMENCED BY 1-5-83

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19

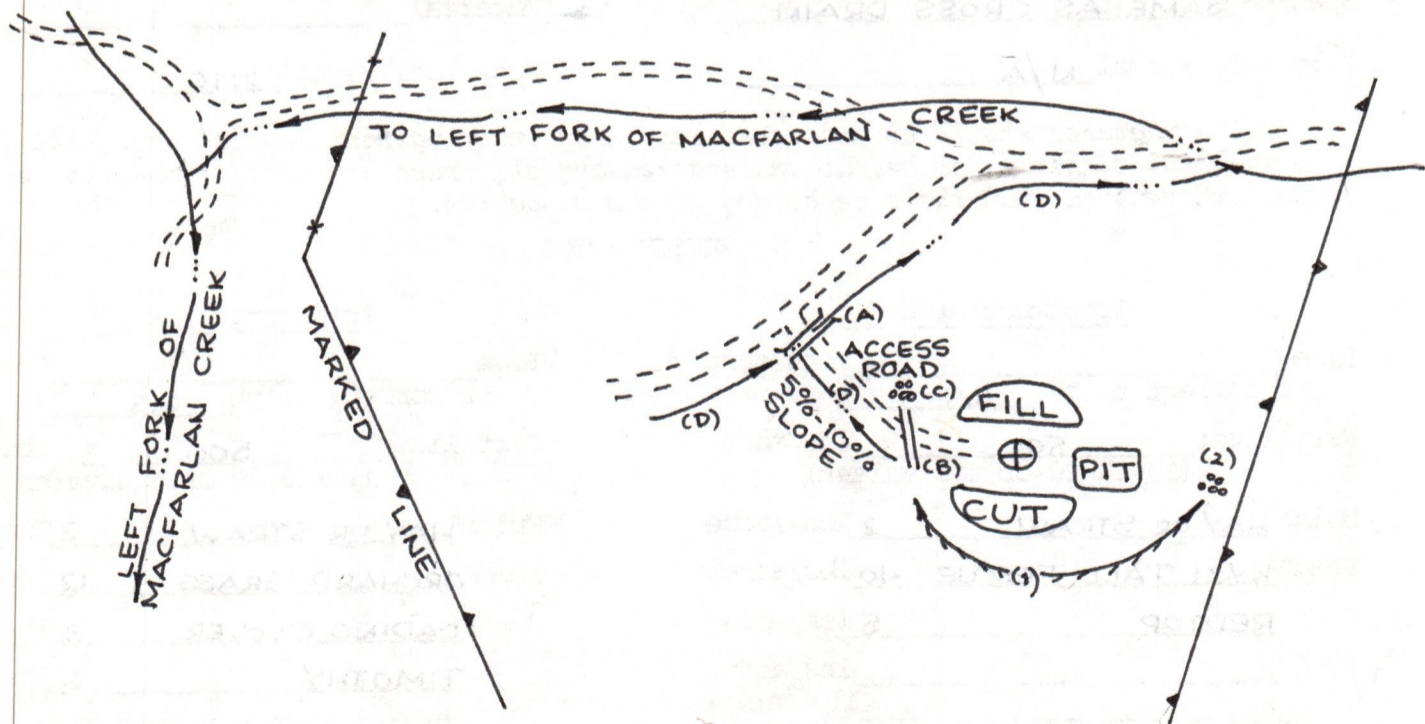
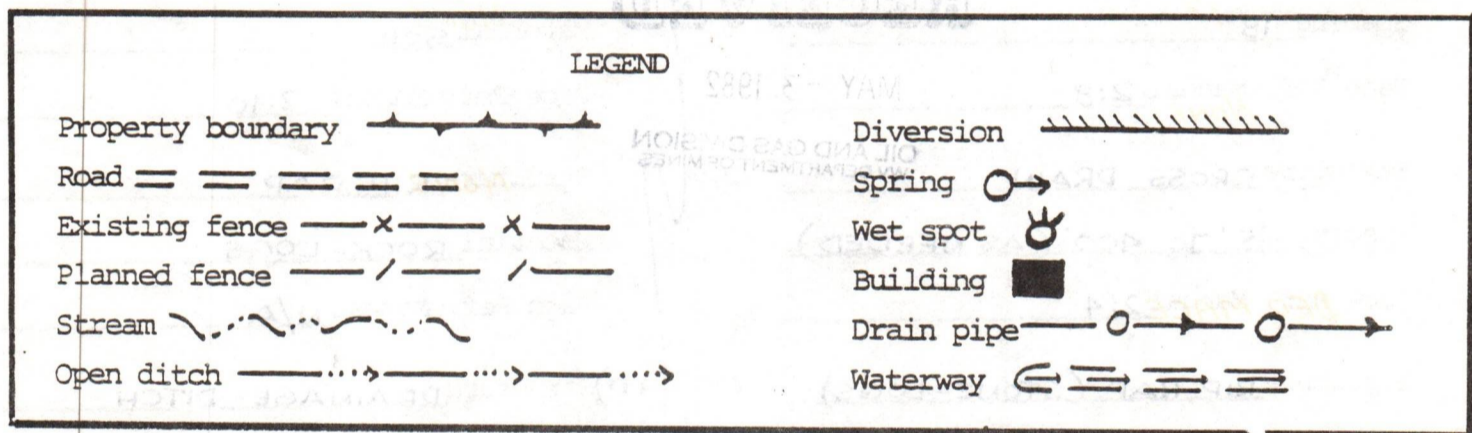
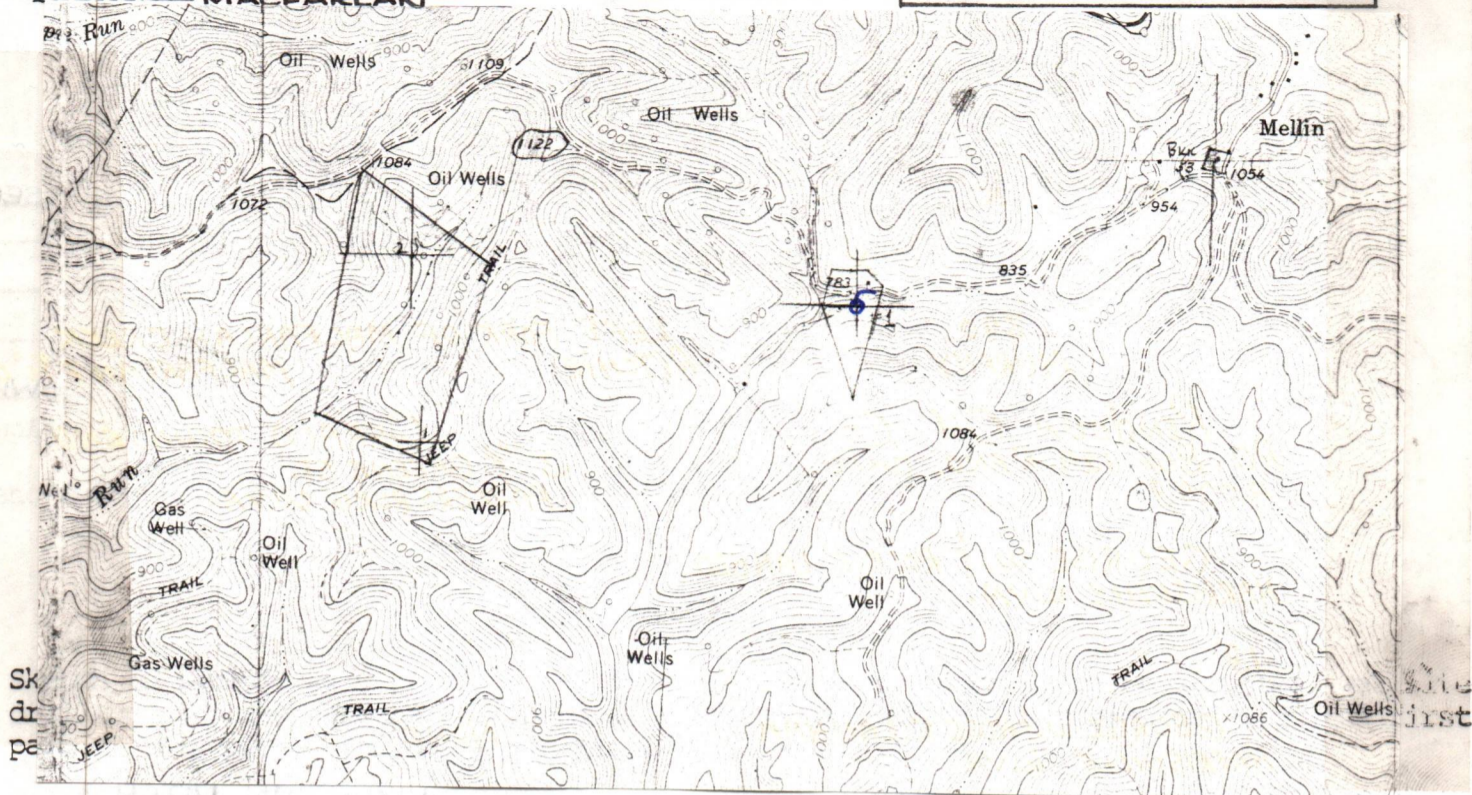
By: [Signature]

Its:

04/19/2024

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE MACFARLAN

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 100'.
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. _____
 4. _____
 5. _____

04/19/2024



IV-9
(Rev 8-81)

DATE 30 APRIL, 1982
WELL NO. LANHAM #1
API NO. 47 - 085 - 5592

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME RENDOVA OIL COMPANY
ADDRESS P.O. BOX 3106, 1 MARIENFELD PLACE
MIDLAND, TEXAS 79701
Telephone (915) 683-4567 / 563-1078

DESIGNATED AGENT GERALD W. TOWNSEND
ADDRESS 5TH & GREEN STREET
PARKERSBURG, W.VA. 26101
Telephone (304) 422-5449

LANDOWNER GEORGE W. & ROSA E. LANHAM

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by CYRUS BOWEN (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-30-82

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>18"</u>	Material <u>SOIL</u>
Page Ref. Manual <u>2:8</u>	Page Ref. Manual <u>2:10</u>
Structure <u>CROSS DRAIN</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing <u>45' TO 400' (AS NEEDED)</u>	Material <u>ROCK-LOGS</u>
Page Ref. Manual <u>2:4</u>	Page Ref. Manual <u>N/A</u>
Structure <u>RIP-RAP (STONE-LOGS)</u> (C)	(D) Structure <u>DRAINAGE DITCH</u> (X)
Spacing <u>SAME AS CROSS DRAIN</u>	Material _____
Page Ref. Manual <u>N/A</u>	Page Ref. Manual <u>2:10</u>

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>HAY OR STRAW</u> 2 Tons/acre	
Seed* <u>KY31 TALL FESCUE</u> 40 lbs/acre	
<u>REDTOP</u> 5 lbs/acre	
_____ lbs/acre	
_____ lbs/acre	

Treatment Area II

Lime _____ Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>HAY OR STRAW</u> 2 Tons/acre	
Seed* <u>ORCHARD GRASS</u> 12 lbs/acre	
<u>LADINO CLOVER</u> 3 lbs/acre	
<u>TIMOTHY</u> 6 lbs/acre	
_____ lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/19/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
ADDRESS 112 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

RENDOVA OIL COMPANY

"PLAN OF OPERATION FOR WASTE OF GAS PREVENTION"

This plan filed in accordance with State of West Virginia, Oil & Gas Conservation Commission, Rule 22-4-14. Attached and made part of plan is West Virginia "Production Test & Gas-Oil Ratio Report".

Lease & Well G.W. Lanham #1-13
API No. (Permit No.) 47-085-5592
County Ritchie, District Murphy
Quadrangle MacFarlan, State: West Virginia

Proposed Plan of Operation:

1. Plan is made only pursuant to gas pipeline connection and is intended as an interim measure only.
2. All gas flared is to be metered in accordance with accepted AGA devices and procedures.
3. All gas flared will be within a system capable of complete combustion of all hydrocarbons, so as not to create safety hazards.
4. Per attached GOR test, well to be flowed on a continuous basis until such time as GOR exceeds 2000 SCF/STB. Well to be shut in @ this GOR.
5. Volume of gas flared per 24 hours is 252 MSCF, not to exceed 500 MSCF (From 4). Expected oil production during this period is 250 to 300 STBOPD.
6. Well operation to be against 150 psig backpressure through adjustable choke. No wideopen or blowdown flow allowed. Continuous monitoring and daily volume and operational checks to be made and reported.

04/19/2024

OIL AND GAS CONSERVATION COMMISSION
Charleston, West Virginia 25305

PRODUCTION TEST AND GAS-OIL RATIO REPORT

OPERATOR Rendova Oil Company		RESERVOIR DEPT (PERF. INTERVAL)	
ADDRESS P. O. Box 3106, Midland, Texas 79702		3650-60'	
API NUMBER 47-085-5592	LEASE NAME G.W. Lanham #1-13	FIELD Not Named	
LOCATION: County: Ritchie		District: Murphy	Quadrangle: MacFarlan

TEST DATA

START OF TEST-DATE 6/9/82	TIME 1:06	END OF TEST-DATE 6/10/82	TIME 1:06	DURATION OF TEST 24 hours
TUBING PRESSURE None	CASING PRESSURE 570	SEPARATOR PRESSURE 150 psig	SEPARATOR TEMPERATURE 68°F	
OIL PRODUCTION DURING TEST 562.4	GAS PRODUCTION DURING TEST bbls. 565.9	WATER PRODUCTION DURING TEST & SALINITY None bbls. N/A		ppm
OIL GRAVITY 62	°API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Flowing		

(All pressures reported psig, gas volumes at 14.73 psia)

GAS PRODUCTION

MEASUREMENT METHOD FLANGE TAP <input checked="" type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER N/A
ORIFICE DIAMETER 1.000"	PIPE DIAMETER (INSIDE DIAM.) 2.067"	NOMINAL CHOKE SIZE - IN. 20/64	
DIFFERENTIAL PRESSURE RANGE 0-100" Water	MAX. STATIC PRESSURE RANGE 0-250 psig	PROVER & ORIFICE DIAM. - IN. N/A	
DIFFERENTIAL 60"	STATIC 150 psig	GAS GRAVITY (Air-1.0) MEASURED <u>X</u> ESTIMATED	
GAS GRAVITY (Air-1.0) .89	FLOWING TEMPERATURE 68°F	GAS TEMPERATURE 68°F	
24 HOUR COEFFICIENT F _b =210.22; C'=5.93496	24 HOUR COEFFICIENT N/A		PRESSURE - N/A

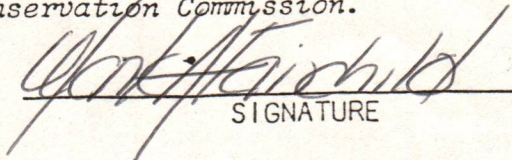
TEST RESULTS

DAILY OIL 562.4	bbls.	DAILY WATER None	bbls.	DAILY GAS 565.9	Mcf.	GAS-OIL RATIO 1006	SCF/ST
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I hereby swear or affirm that the statements herein made are complete and correct and that the test described was made in accordance with the rules, regulations, and instructions of the West Virginia Oil and Gas Conservation Commission.

GUIDELINES FOR TESTING:

- A minimum of gas vented or flared
- A 24 hour preflow
- Uniform producing rate during the 24 hour test per test period
- File the test results within fifteen (15) days
- Submit One Copy Only


SIGNATURE

Manager of Drilling & Production
TITLE

8/18/82
DATE

04/19/2024

Rendova Oil Company

One Marienfeld Place, Suite 460

P. O. Box 3106

MIDLAND, TEXAS 79702

August 26, 1983

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DEC 15 1983

OIL & GAS DIVISION

DEPT. OF MINES

(915) 683-4567

Mark A. Fairchild, Manager
Drilling - Production

State of West Virginia
Oil & Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

Attention: T. M. Streit, Administrator

Re: Change of Operator
Notification

Dear Ted:

Effective 8/1/83 the responsibility for operation, including all forms, permits, reclamations, filings, compliance, and other agency requirements, both State and National, was transferred from:

Rendova Oil Company
P. O. Box 3106
Midland, Texas 79702

to:

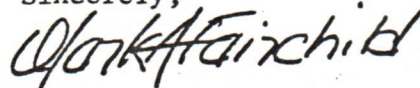
W.E.B. Well Tendering Service, Inc.
P. O. Box 5249
Vienna, West Virginia 26101

The permit numbers of the wells involved are:

47-085-5880
47-085-5428
47-085-5331
47-085-5891
47-085-5334
47-085-5892
47-085-5572
47-085-5592
47-085-5603

If you have any questions, please contact me.

Sincerely,



Mark A. Fairchild

MAF:jah
CC: Frank Browning
2800 28th St.-Suite 153
Santa Monica, Calif. 90405

04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

A. Perforation: 3650' to 3660', 10', 4 jspf, 40 Total, .39" Holes.

B. Fracturing:

1,650,000 scf/N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soft soil & rock			0	80	
Shale & Sand			80	200	
Lime			200	250	
Sand			250	305	
Coal, dirty			305	306	
Red Shale			306	406	
Sand			406	506	
Red Shale			506	750	
Sand, Dunkard			750	770	
Shale			770	970	
Sand, Cow Run			970	1040	
Shale			1040	1130	
1st Salt Sand			1130	1170	
Shale			1170	1220	
2nd Salt Sand			1220	1268	
Shale			1268	1305	
Sand, Salt			1305	1355	
Shale			1355	1394	
Sand, Maxon			1394	1440	
Lime			1440	1502	
Keener Sd			1502	1558	
Lime			1558	1575	
Big Injun			1575	1690	
Shale			1690	1700	
Squaw			1700	1715	
Shale			1715	2060	
Berea			2060	2070	
Shale			2070	2460	
Gordon			2460	2490	
Dev. Shale			2490	TD	

(Attach separate sheets as necessary)

Rendova Oil Company

Well Operator:

04/19/2024

By:

Mark A. Fairchild

Mark A. Fairchild

Date: August 26, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 18 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6592

Oil or Gas Well
(KIND)

Company Ardenova O&G

Address _____

Farm Sorkon

Well No. 1

District Murphy County Pit

Drilling commenced 5-5-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			
5 3/16			
3			
2			
Liners Used			
CASING CEMENTED <u>162</u> SIZE <u>11 3/4</u> <u>5-6-82</u>			
NAME OF SERVICE COMPANY <u>Haliburton</u>			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Johnson Well Service

Remarks: just permit # no permit

5-6-82

DATE

W J Mace 04/19/2024

DISTRICT WELL INSPECTOR

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NOV 14 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

W.E.B.

Permit No. 085-5592

County Ritchie/Murphy

Company ~~Rendova Oil Company~~

Farm George & Rose Lanham

Inspector SAMUEL N. HERSMAN

Well No. 1-13

Date September 14, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	✓	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	✓	_____

COMMENTS: OK to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

11-8-83

04/19/2024

SIGNED: Samuel N. Hersman

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NOV 1 1983

Oil & Gas Division

DEPT. of MINES

04/19/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 28, 1983

W. E. B. Well Tending Service
P. O. Box 5249
Vienna, West Virginia 26105

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

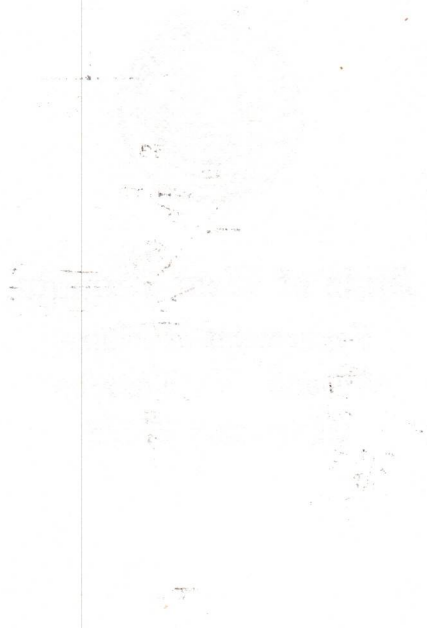
<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5572	G. R. & M. Cowell/Frank & Freda Morrison, #1,	Grant
RIT-5592	George W. & Rose E. Lanham, #1	Murphy
RIT-5603	James B. Fox Heirs, #1	Murphy
RIT-6081	Mary Welch, #2	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/19/2024



5/4/82

5620'

LATITUDE 39° 07' 30"

WAYNE E. &
DENZIL E. ECHARD

ROBERT J.
MARKS

ORVAL P.
ECHARD

JAMES C. PARKER
GEORGE W. &
ROSA E.
LANHAM
13 AC.

SHERMAN ROBINSON COMM.

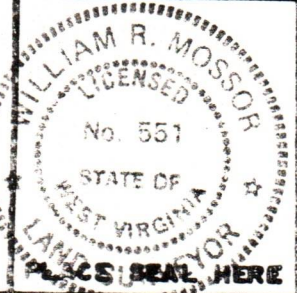
NORTH

WESTVACO

01618

FILE NO. _____
DRAWING NO. _____
SCALE 1"=500'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION RD. ELEV. 783'

I THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED
BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF
MINES.
(SIGNED) *William R. Mossor*
R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS
FORM IV-6
(8-79)



DATE 30 APRIL, 1982
OPERATOR'S WELL NO. #1
API WELL NO. (LANHAM)
47 - 085 - 5592
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW
LOCATION: ELEVATION 840' WATER SHED LEFT FORK OF MACFARLAN CREEK
DISTRICT MURPHY COUNTY RITCHIE
QUADRANGLE MACFARLAN 7 1/2' QUAD.
SURFACE OWNER GEORGE W. & ROSA E. LANHAM ACREAGE 13
OIL & GAS ROYALTY OWNER GEORGE W. & ROSA E. LANHAM LEASE ACREAGE 13
LEASE NO. _____
PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5990'
WELL OPERATOR BENDOVA OIL COMPANY DESIGNATED AGENT GERALD W. TOWNSEND
ADDRESS 320 BOX 3106, 1 MARIENFELD PLACE ADDRESS 5TH & GREEN STREET
MIDLAND, TEXAS 79701 PARKERSBURG, W.VA. 26101

04/19/2024