

Farm	Ha	aga ‡	‡2			
API 7	47 -	085	-	5586		
Date	A	oril	26,	1982	1.5	
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STATE OF WEST VIRGINIA OFFICE DF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

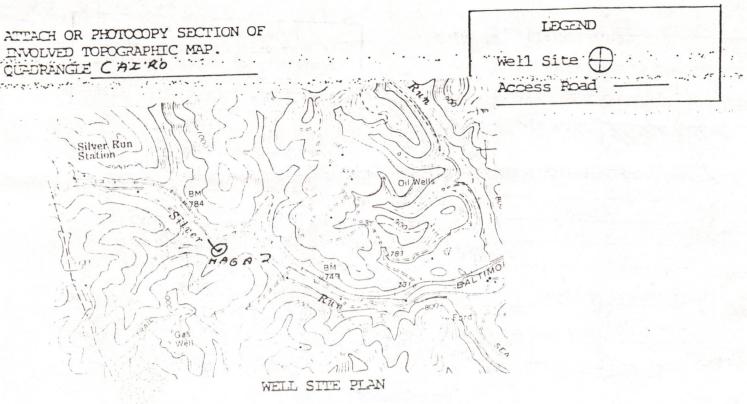
WELL TYPE: 011 X / Gas X /	
	derground storage / Deep / Shallow /
LOCATION: Elevation: 810 Waters District: Grant County	hed: Silver Run : Ritchie Quadrangle: Cairo 7.5'
WELL OPERATOR WHITNAM OIL & GAS CORPORATIO	DESIGNATED AGENT JOHN E. WILLIAMS
Address P. O. Box 719 Marietta, OH 45750	Address Route 1, Box 41 Linn, W. Va. 26384
OIL AND GAS ROYALTY OWNER Mrs. Grace Haga	COAL OPERATOR N/A
Address Route 1 Cairo, WV 26337	Address
Acreage 168.7	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Same Address	Address
Acreage 168.7	NAMEAddress
FIELD SALE (IF MADE) TO:	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOTIFIED:	- Address DECEIVED
NAME Deo Mace	APR 2.7 1982
Address Route 1, Box 5 Sandridge, WV 25274	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
Telephone 304/655-7398	
	tled to operate for oil or gas purposes at the / other contract X / dated Apr 22, 19 81, Central Gas Company - been recorded:
	ffice of the Clerk of County Commission of
	Lease 135 Book at page 641 . A permit is
PROPOSED WORK: Drill X / Drill Deepe	r / Redrill / Fracture or stimulate / / Perforate new formation /
Other physical change i	
	he work order on the reverse side hereof.
objection they wish to make or are require Department of Mines within fifteen (15) da Copies of this Permit Application and the mailed by registered mail or delivered by er(s), and coal lessees on or before the d to the Department of Mines at Charleston,	s), and coal lessee are hereby notified that any d to make by Code \$22-4-3 must be filed with the ys after receipt of this Application by the Dept enclosed plat and reclamation plan have been hand to the above named coal operator, coal ownay of the mailing or delivery of this Application West Virginia. 08/18/2023
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	WHITNAM OIL & GAS CORPORATION
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS ELANKET BOND	Well Operator
CONSERVATION COMMISSION 1613 WASHINGTON ST., E.	By: Pobert S. Coates Robert S. Coates
	ts: Vice President - Operations

(Revised 3-81)

PROPOSED WORK GRDER

				FAU	FUSED	WURK ONL	DEN		
ACT	rual II	FORMAT				STIMATE TED ON FO		JPON COMPLETI	ON
DRILLING CON	TRACTO	R (IF	KNOWN)	F	PAN EAS	STERN DRI	LLING		102 3 326 331
		Ad	ddress_]	123 Gr	eene Stre	eet		
				N	Mariet	ta, OH	45750	in the state of	
Approxima	depth te wat	of conterstra	npleted wata dept	well s	Fresh	. fee	feet;	ry X / Cabl	e tools/ _feet.
Approxima Is coal b	eing n	al seam nined in	depths: n this a	rea:	Yes		_x_/		
CASING AND T									
CASING OR TUBING TYPE		SPE	CIFICATI Weight per ft		i lan	For Dril	- Left in	UP OR SACKS Cubic ft.	
Conductor	-		per re	X	10300	11113	30'		Kinds
Fresh water	8 5/8			X	+		1200'	Cemented to	
Coal	8 5/1	3		_	1		1200		Sizes
Intermed.	and the second				1				
Production	41/2		10.5	X			5500	500 sx or	Depths set
Tubing								as requi:	red by Rule 15.01
Liners				244	1				Perforations:
					1				Top Bottom
							-		
Regula Form 1 822-4- requir 822-4- posed A sepa where	ation IV-9, -12b a red by -8a fro well. arate fracti	12, or "Reclamed Regulation Code & come the Corm IV curing of	in lieu ation Plation 2 22-4-12a owner of -2 shall r stimul	there an" a 3, (i , and any not ating	of the pplically united to the	e other suble to the less prediction of the party of the party of the party of the less than the les	security a the reclama viously par- cable, the dwelling w or fracture t of the wa	llowed by Cod ation require id on the sam consent requ	ne well, the feed ired by Code et of the pro- cating a well a permit is
THIS PERM	NIT MUST	BE POST	ED AT THE	WELL S	ITE.		at it		
ALL PROV	ISIONS	BEING IN	ACCORDA	NCE WI	TH CHA	PTER 22.			
ARTICLE 4	OF THE	W. VA C	ODE, THE I	ACAT	Chi le	tion make			
APPROVED	FOR	drilli	ng	OCAT	ION IS I	HEREBY			
IE ODED AT	CIOR T	1	ng . Ti	HIS PER	RMIT SH	ALL EXPIRE		the second	
II OPERAT	IONS HA	AVE NOT	COMMENC	ED BY	12-28-	-82			
BY		1/2	18						
or coo	al les.	see who	has rec	orded	(15)	claration		de §22-4-20,	any coal owner if the permit
location has area of the signed has n	exami well l o obje r has	ned thi ocation ction t complie	s propose, the we	ed we	ell lo ocatio	/ lesse cation. n has be d to be	If a mine en added t done at th	o the mine mais location,	MANTENEET this well MANTENEET STATE MANTENEET MANTEN

Its:___



ketch to include well location, existing access road, roads to be constructed, wellsite, irilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Diversion 111111111111111111111111111111111111
Spring O
Wet spot
Building [
Drain pipe 0 > 0 >
Waterway $\Longleftrightarrow \Longrightarrow \Longrightarrow$

HAGA 2



7855 - 280 - 74 . CN IAA WEIT NO. HAGA # 2 DATE 3-18-82

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(Rev 8-81)

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2noitosmo [[A	. DS 8 2 100 100 0 141. 1	
(AnspA)		Revegetation to be carried out by
AHWANAN BATTIL	Telephane 304/462-	Telephone 614/374-2017
. Box 41, Linn, W.Va.	HO.611	Address P. O. Box 719, Mariet
E MITTIAMS	MHOL THESE GETAVELED AGENT JOHN	COMPANY NAME WHITNAM OIL & CAS COF

Magir	of Hours
	(9150) :naid sint to tray a smood emoitible br
san. All corrections	As-8-18 plan has been reviewed by Little Hanowha

OIL AND GAS DIVISION WY DEPARTMENT OF MINES	LairetaM		Stroute
	Simonia	(D)	
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	[sireteM		Spacing
(z)	Structure	(E)	Structure
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CULURAT (I)	Strudjourts	(A)	STRUCTURE CULVERT
NOITADOI			CLACK SZETDA
-uguro	Meph (DS)	of	

All structures snould be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins. Page Ref. Manual

REVECETEATION

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EHOWE NO. 614/374-2017	seediting for one growing seeson. Attach separate shoots as Attach separate shoots as
ADDRESS 100 Front St. (P. O. Box 719)	יאימאינטבויבן דנטוקפין נפבפני (2570)
efoil and clovers with the proper bacterium.	Inoculate with 3X recommended anount.
sms/sd[1ps\sqt
	ALSIKE CLOVER & Ibs/acte
ame/sqt +pees	Seed* ORCHARD GRASS 301bs/acte
Mulch Tars/acre	STELSTON TAH EDITOR
Fertilizer / KV 105/eare (10-29-20 or equivalent)	Fertilizer 600 lbs/ame
1300	Hq of formation to
sms/2moT Bq of fraction to	sms/2mT 2.3
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STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERNIT

OIL & GAS DIVISION
DEPT. OF MINES

Permit number:47- 85-5586 Company:WHITNAM OIL & GAS Date:27-Nov-84 Date issued: 4/28/82 Counts:RITCHIE
Farm:GRACE HAGA
Well no.:
Date expired:/ / 0

#2

I have inspected the above wellsite and found no well work done.

cancel this well work permit.

Date: 28 JANUARY 1985

08/18/2023



State of Mest Nirginia

BARTON B. LAY, JR. DEPUTY DIRECTOR

Pepariment of Mines Gil and Gas Pivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

February 7, 1985

Whitnam Oil & Gas
Rt. 76, Box 35-E

Glenville, WV 26351

In Re:	Permit No:	47-85-5586	
	Farm:	Grace Haga	
	Well No:	2 .	
	District:	Grant	
	County:	Ritchie	
	Issued:	4-28-82	

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released XXXXX under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

