



(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) N/A

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Marcellus  
Estimated depth of completed well 5000 feet. Rotary XX / Cable tools     /  
Approximate water strata depths: Fresh, 150 feet; salt, 1500 feet.  
Approximate coal seam depths: none  
Is coal being mined in this area: Yes     / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling	Left in Well		
Conductor	13 3/4			X		20'	to be pulled		Kinds
Fresh water	8 5/8			X		1100'	1100'	<i>to surface</i>	Sizes
Coal									
Intermed.									
Production Tubing	4 1/2	K-55	9.5	X		T.D.	T.D.	500 sacks	Depths set
Liners		seamless						or as required	Perforations: Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR** Drilling **. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY** 12-7-82  
**BY** *Fred B. Buppitt*

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator     / owner     / lessee     / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location 08/18/2023 provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: \_\_\_\_\_, 19\_\_\_\_.

By: \_\_\_\_\_

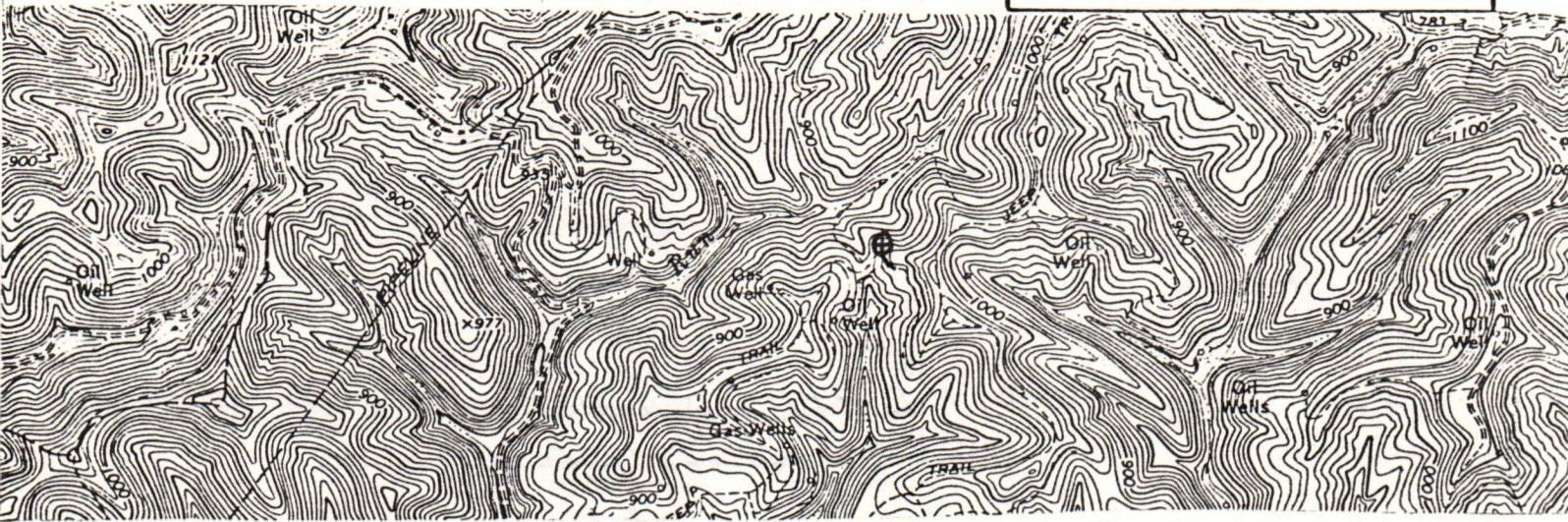
Its: \_\_\_\_\_

ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE Mac Farlan

LEGEND

Well Site ⊕ \_\_\_\_\_

Access Road \_\_\_\_\_



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary

Road

Existing fence

Planned fence

Stream

Open ditch

Diversion

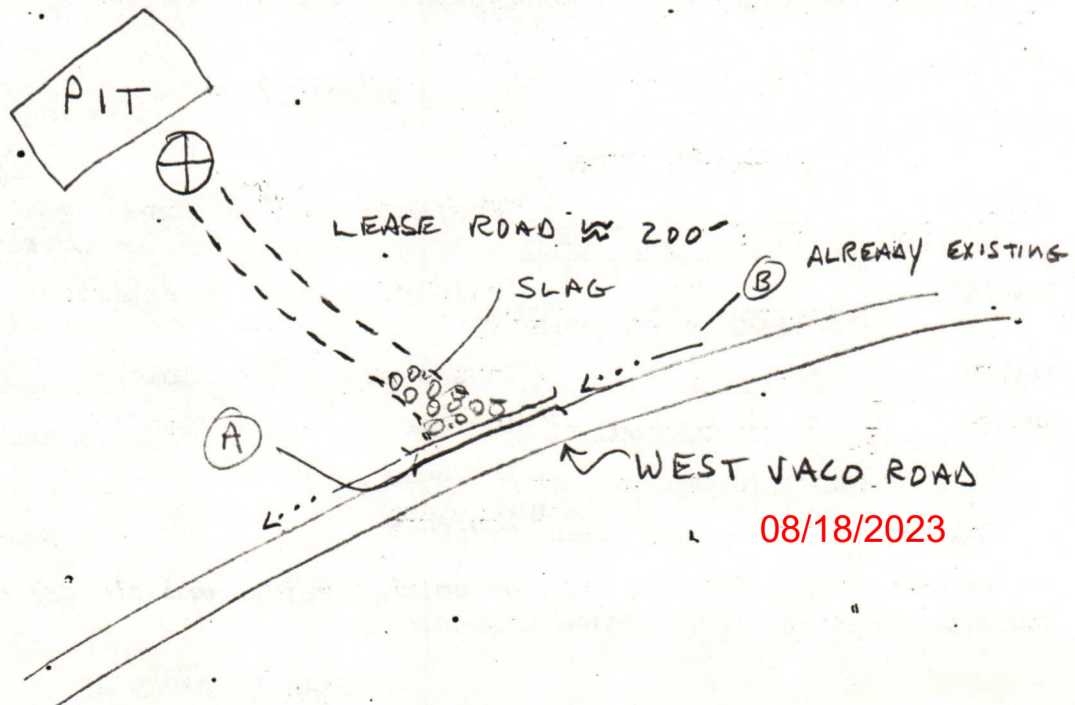
Spring

Wet spot

Building

Drain pipe

Waterway





IV-9  
(Rev 8-81)

DATE 3/25/82

WELL NO. F-8

State of West Virginia  
Department of Mines  
Oil and Gas Division

API NO. 47 - 085 - 5547

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Energy Unlimited, Inc.

DESIGNATED AGENT Douglas M. Galloway

Address 427 Second St. Marietta, OH 45750

Address 427 Second St. Marietta, OH 45750

Telephone 614-373-7267

Telephone 614-373-7267

LANDOWNER Westvaco

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Unlimited Services, Inc.

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 3-27-82

(Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure culvert (A)

Structure See diagram (1)

Spacing min. size 12" I. O.

Material \_\_\_\_\_

Page Ref. Manual I-8

Page Ref. Manual \_\_\_\_\_

Structure drainage ditch (B)

Structure \_\_\_\_\_ (2)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual I-11

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime same as I Tons/acre  
or correct to pH \_\_\_\_\_

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)

Mulch (hay) 2 Tons/acre

Mulch \_\_\_\_\_ Tons/acre

Seed\* ky 31 Fescue 30 lbs/acre

Seed\* \_\_\_\_\_ lbs/acre

ladino clover 5 lbs/acre

\_\_\_\_\_ lbs/acre

Ky 31 fescue 10 lbs/acre

\_\_\_\_\_ lbs/acre

08/18/2021

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Woody Stuns

ADDRESS 427 Second St.

Marietta, OH

PHONE NO. 614-373-7267

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated with 15, .50" holes from 3516' - 3620'  
Fractured with 500 gal Fe Acid ahead and 997,000 SCF of Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
soil		soft	0'	10'	
shale		soft	10'	30'	
sand		hard	30'	60'	
shale		soft	60'	98'	
sand		hard	98'	120'	
shale		soft	120'	150'	
sand		hard	150'	178'	Freshwater
shale		soft	178'	300'	
siltstone		medium	300'	510'	
sand		hard	510'	570'	
shale		soft	570'	600'	
sand		hard	600'	690'	
shale		soft	690'	750'	
sand		hard	750'	770'	
shale & siltstone		soft	770'	990'	
sand & siltstone		hard	990'	1060'	
limestone		hard	1060'	1100'	
silty shale		soft	1100'	1170'	
sand & siltstone		hard	1170'	1240'	
shale		soft	1240'	1290'	
sand w/some shale		hard	1290'	1480'	Salt water
shale		soft	1480'	1640'	
sand		hard	1640'	1700'	
shale		soft	1700'	1730'	
sand		hard	1730'	1784'	Trace of gas & oil
Big Lime		hard	1784'	1930'	Trace of gas & oil
Big Injun		hard	1930'	2020'	Trace of gas & oil
silty shale		soft	2020'	2383'	
Berea		soft	2383'	2387'	
silty shale		soft	2387'	2494'	
Gqntz		soft	2494'	2508'	Trace of oil
silty shale		soft	2508'	2778'	
Fifth sand		soft	2778'	2786'	Show of gas & oil
silty shale		soft	2786'	3050'	
shale & silty shale		soft	3050'	4051'	Show of gas 3500' - 4050' T. D. 4051'

(Attach separate sheets as necessary)

Energy Unlimited, Inc.

Well Operator

By:  Douglas M. Galloway, President

Date: 8/26/82

08/18/2023

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED



OCT 26 1982

IV-35 (Rev 8-81)

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Date 8/26/82 Operator's Well No. #1 Farm M. Golden F8-3 API No. 47 - 085 - 5547

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 895' Watershed South Fork Hughes River District: Murphy County Ritchie Quadrangle MacFarlan

COMPANY Energy Unlimited, Inc. ADDRESS 427 Second St. Marietta, OH DESIGNATED AGENT Dave Clovis ADDRESS Union Trust Bldg. Parkersburg, WV 26101 SURFACE OWNER Westvaco ADDRESS 1900 Blizzard Dr. Parkersburg, WV 26101 MINERAL RIGHTS OWNER M. Golden Heirs, etal ADDRESS N/A OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman ADDRESS Box 66 Smithville, WV 26178 PERMIT ISSUED 4/5/82 DRILLING COMMENCED 8/16/82 DRILLING COMPLETED 8/21/82

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3500-3900 feet Depth of completed well 4050' feet Rotary XX / Cable Tools Water strata depth: Fresh 150 feet; Salt 1290' feet Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3516'-3620' feet Gas: Initial open flow 230 Mcf/d Oil: Initial open flow 200 Bbl/d Final open flow 180 Mcf/d Final open flow 150 Bbl/d Time of open flow between initial and final tests 8 hours Static rock pressure 450 psig (surface measurement) after 8 hours shut in (If applicable due to multiple completion--)

08/18/2023

(Continue on reverse side)

RIT-5547

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 19 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5547

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Energy Unlimited  
 Address \_\_\_\_\_  
 Farm Westraco  
 Well No. F-8  
 District Murphy County Ritchie  
 Drilling commenced 8-16-82  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 100' feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Ron Berg - Danty Olvey - Dale Bunday Tool Pusher  
Contractor Warren Drilling Co. Randy Warren  
 Remarks: more in 8-16-82 - Rig up  
379' deep at visit

8-17-82  
DATE

Samuel H. ... 08/18/2023  
DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5547

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Energy Unlimited</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Westvaco</u>	16			Kind of Packer _____
Well No. <u>F-8</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>8-16-82</u>	8 3/4			
Drilling completed <u>8-22-82</u> Total depth <u>4051.25'</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>100</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ron Berg - Banty Olney - Dale Bunday

Contractor = Warren Drilling Co - Rig # 2

Remarks: on 8-18-82 Ran 1089' of 8 5/8 casing = 285 sacks cement  
C.T.S. Dowell

on 8-22-82 Ran 4010 foot of 4 1/2 casing used 425  
sacks of cement = Cemented by Dowell

8-22-82  
DATE

Samuel H. Roman 08/18/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUN 6 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Permit No. 85-5547

Company Energy Unlimited  
 Address \_\_\_\_\_  
 Farm Westvaco  
 Well No. E-8  
 District Murphy County Ritchie  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Visit location site with log operator to discuss clean up and reclamation on site.

5-31-84  
DATE

Samuel N. P. 08/18/2023  
DISTRICT WELL INSPECTOR





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OCT 10 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY ENERGY UNLIMITED, INC

PERMIT NO 47-085-5547

427 SECOND ST.

FARM & WELL NO M. GOLDEN F8-3

MARIETTA, OHIO. 45750

DIST. & COUNTY MURPHY - RITCHIE

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	✓	
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED James W. Hersman

DATE 10-2-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

Administrator-Oil & Gas Division

January 2, 1985

DATE

08/18/2023

IV-27  
11/23/81

RECEIVED  
MAY 1 1 1984



OIL & GAS DIVISION  
STATE OF WEST VIRGINIA  
DEPT. OF MINES DEPARTMENT OF MINES

Date: May 9-84  
Well No: F-8  
API NO: 47 - 85 - 5547  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste Disposal  /  
Of "Gas" - Production  / Storage  / Deep  / Shallow  /  
LOCATION: Elevation: 895 Watershed: South Fork Hughes River  
District: Murphy County: Ritchie Quadrangle: Mac Farlan  
WELL OPERATOR Energy Unlimited, Inc. DESIGNATED AGENT Dave Davis  
Address 427 Second St. Address Union trust Bldg.  
Marietta, OH. 45750 Parkersburg WV 26101

The above well is being posted this 9 day of May, 1984, for a violation of Code 22-4-12B and/or Regulation 23.03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Operator must complete process of reclamation within six months after completion of drilling process  
Operator has refilled pits and completed most of Dirt work  
But trees are not cut and piled and no reseeding has been done.*

*22-4-1K No API number on wellhead*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until May 15, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Hersman  
Oil and Gas Inspector

Address P.O. Box 66  
Smithville WV 26178

Telephone: 477-3587 08/18/2023

FORM IV-B

**RECEIVED**  
MAY 22 1984

**OIL & GAS DIVISION  
DEPT. OF MINES**

Date: May 17, 19 84  
Operator's Well Number F-8  
API Well No. 47 - 85 - 5547  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste Disposal \_\_\_\_\_ /  
If "Gas" - Production \_\_\_\_\_ / Underground / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  /  
LOCATION: Elevation: 895 Watershed: South Fork Hughes River  
District: Murphy County: Pitcher Quadrangle Macfarlan  
WELL OPERATOR: Energy Unlimited Inc.  
Address: 429 Second St. Marietta Ohio 45750  
DESIGNATED AGENT: Dave Clovis  
Address: Union Trust Building - Parkersburg WV 26101

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on May 17, 19 84.

- Upon the expiration of a period of time originally fixes for abatement.
- Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.
- Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-12B, heretofore found to exist on May 9, 19 84 by Form IV-27, "Notice of Violation"  /, Form IV-28, "Imminent Danger Order" \_\_\_\_\_ / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*No attempt made to abate violation*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Samuel M. Hovsman  
Oil and Gas Inspector

PURCHASER: \_\_\_\_\_  
Address: \_\_\_\_\_

Address: P.O. Box 66  
Smithville WV 26178  
Telephone: 477-3597

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

08/18/2023

RECEIVED  
MAY 2 1934  
OIL & GAS DIVISION  
DEPT. OF MINES

Date May 17 1934  
District F-8  
No. 28  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABIDE VIOLATION

Well Name: Oil Gas  
Production: 815  
Location: District  
County: Putnam  
Address: Putnam County, West Virginia

On the 17th day of May 1934, the undersigned authority was notified by the operator of the well named above that the same was being operated in violation of the provisions of the Act to Regulate the Operation of Oil and Gas Wells, Chapter 20, Code of West Virginia, 1931, and that the same was being operated in violation of the provisions of the Act to Regulate the Operation of Oil and Gas Wells, Chapter 20, Code of West Virginia, 1931, and that the same was being operated in violation of the provisions of the Act to Regulate the Operation of Oil and Gas Wells, Chapter 20, Code of West Virginia, 1931.

It is the order of the undersigned authority that the operator of the well named above shall immediately cease the operation of the well named above and shall not resume the operation of the well named above until such time as the operator of the well named above shall file with the undersigned authority a copy of a plan of operation which shall conform to the provisions of the Act to Regulate the Operation of Oil and Gas Wells, Chapter 20, Code of West Virginia, 1931, and which shall be approved by the undersigned authority.

No attempt made to shut well in

The undersigned authority has caused this order to be served on the operator of the well named above and on the owner of the well named above, and the operator of the well named above and the owner of the well named above have refused to obey the provisions of this order.

Respectfully,  
Richard M. Harrison  
Oil and Gas Inspector

Office of the Oil and Gas Inspector, State of West Virginia, Charleston, West Virginia.



RECEIVED  
JUN 12 1984

OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date June 8, 19 84  
Operator's Well No. F-8  
API Well No. 47 - 85 - 5547  
State County Permit

NOTICE OF ABATEMENT

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste Disposal \_\_\_\_\_ /  
Underground  
If "Gas" - Production  / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow

LOCATION: Elevation: 895 Watershed: South Fork Hughes River  
District: Murphy County: Ritchie Quadrangle: Marjoram

WELL OPERATOR Energy Unlimited Inc DESIGNATED AGENT Dave Clois  
Address 427 Second St Address Union Trust Building  
Marietta Ohio 43750 Parkersburg WV 26101

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on June 8, 19 84.

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22-4-12B, heretofore found to exist on May 9 19 84, by Form IV-27, "Notice of Violation"  /, Form IV-28, "Imminent Danger Order" \_\_\_\_\_ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Violation now abated*

A copy of this NOTICE has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

08/18/2023

Samuel N. Heroman  
Oil and Gas Inspector  
Address P.O. Box 66  
Smithville WV 26178  
Telephone 477-3597

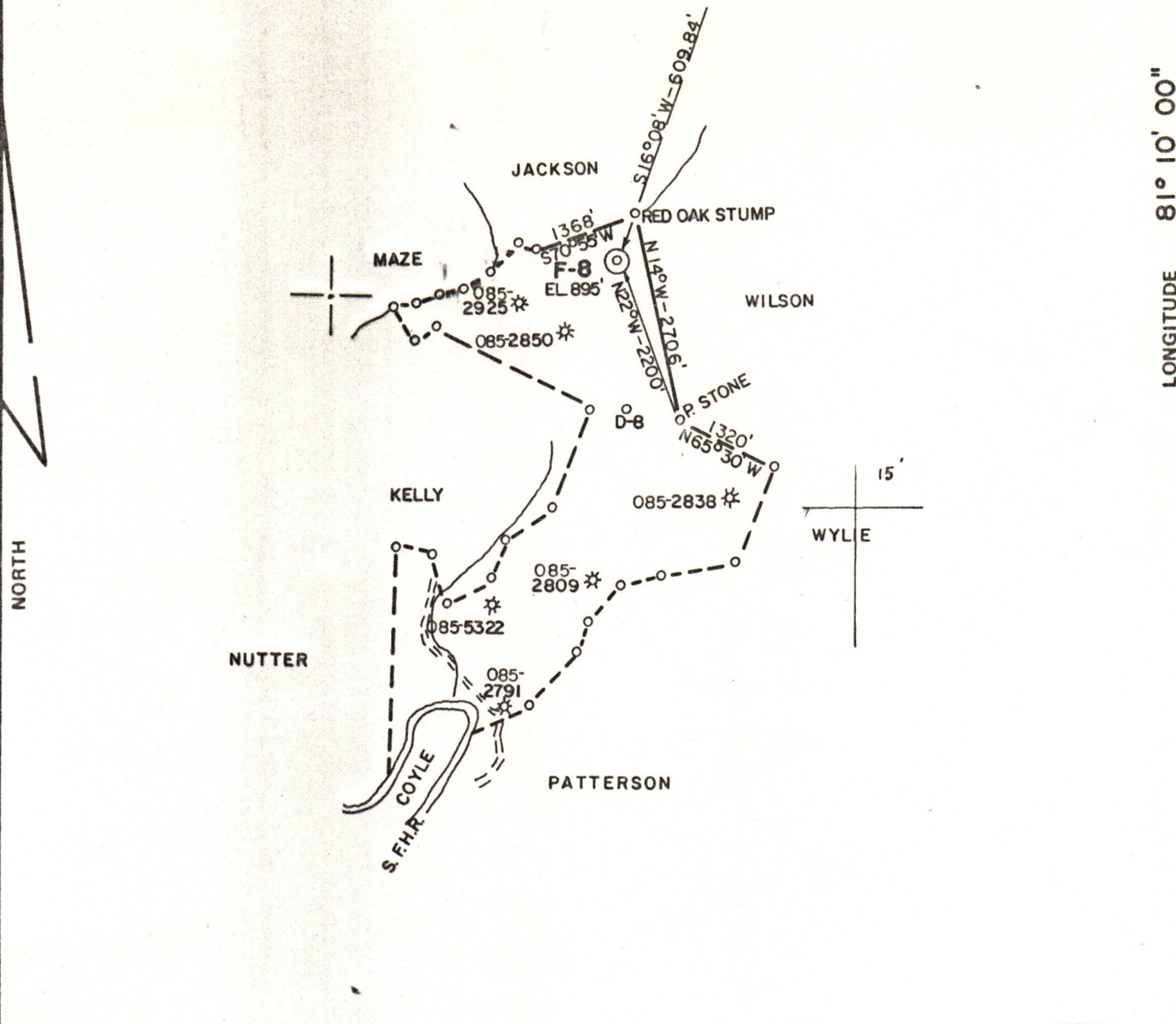
M.S. 4/6/82

11,240' WEST

LATITUDE 39° 07' 30"

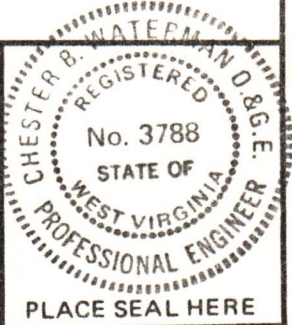
LONGITUDE 81° 10' 00"

4900' SOUTH



FILE NO. 82-83  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY 1/200'  
 PROVEN SOURCE OF ELEVATION WELL #2850 (990.10')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Chester B. Waterman  
 R.P.E. 3788 L.I.S. \_\_\_\_\_



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE 3/15, 1982  
 OPERATOR'S WELL NO. F-8  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 5547  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 895 WATER SHED SOUTH FORK HUGHES RIVER  
 DISTRICT MURPHY COUNTY RITCHIE  
 QUADRANGLE MACFARLAN 7.5  
 SURFACE OWNER WESTVACO ACREAGE 372  
 OIL & GAS ROYALTY OWNER M. GOLDEN HEIRS LEASE ACREAGE 372  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5000'  
 WELL OPERATOR ENERGY UNLIMITED DESIGNATED AGENT DAVID CLOVIS  
 ADDRESS 427-2ND ST. MARIETTA, OH ADDRESS PARKERSBURG, WV

08/18/2023