(Revised 3-81)



Well	No.	Tw	0	(2)	
Farm		Jack	&	Betty	Burg
API	#47	- 085 -	5	531	
Date		March	1,	1982	

#### STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

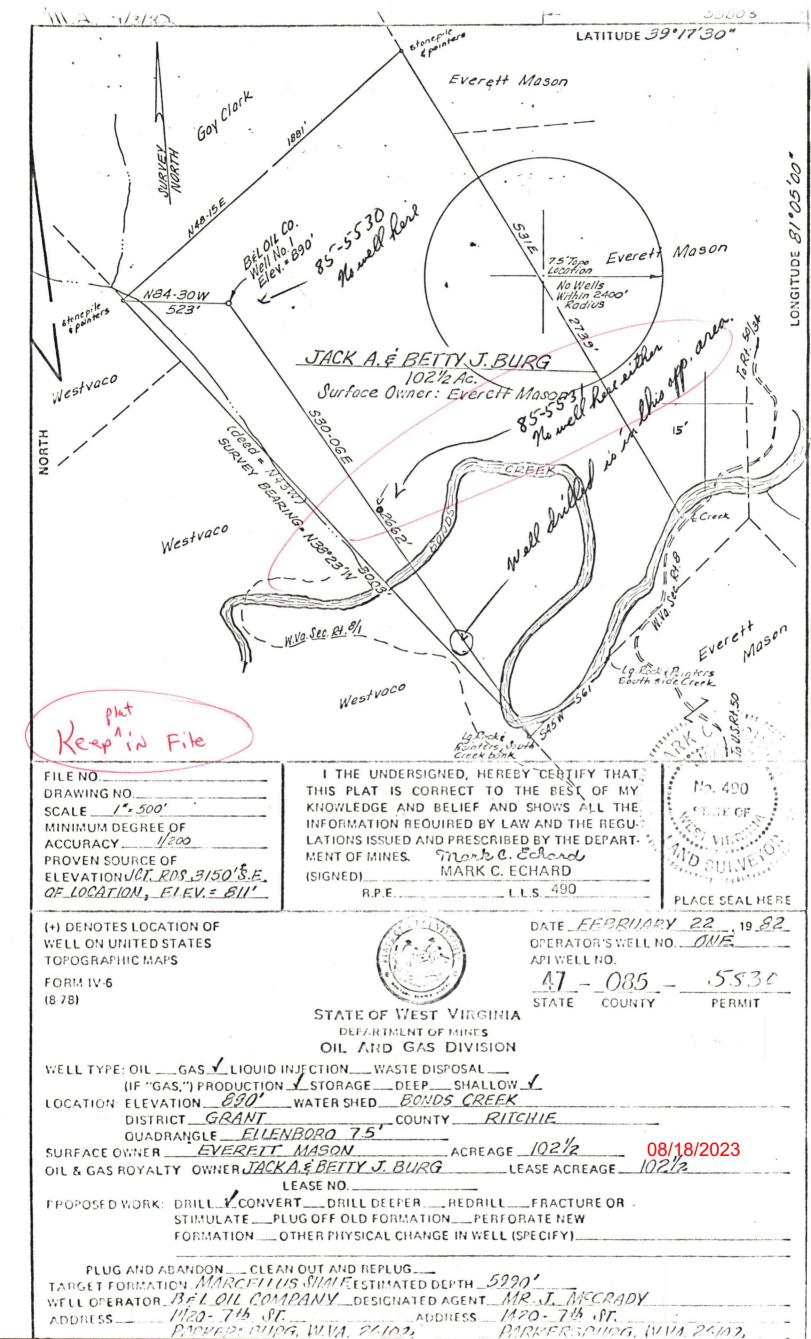
UIL AND GAS WELL P	ERMII APPLICATION
WELL TYPE: 011 X / Gas X /	
(If "Gas", ProductionXXX / Unde	rground storage / Deep / Shallow /
LOCATION: Elevation: 800' Watershe	
District: Grant County:	Ritchie Quadrangle: Ellenboro 7.5'
WELL OPERATOR B & L OIL CO. Address 1420 7th st Parkersburg, WV 26101	DESIGNATED AGENT C. Jo McCrady Address
OIL AND GAS	
ROYALTY OWNER Jack & Betty Burg Address	COAL OPERATOR N/A 2
Acreage 1023	1
SURFACE OWNER Everett Mason	COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Linn, WV 26384	Address
Acreage 102½	NAME
	Address
FIELD SALE (IF MADE) TO:	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address
NAMEDoe_Mace	RECEIVED
Address Rt 1 Box 65' Sandridge, WV	APR 1 - 1982
Telephone 655-8693	OIL AND GAS DIVISION
	WV DEPARTMENT OF MINES
The undersigned well operator is entitlabove location under a deed / lease XX to the undersigned well operator from E  (If said deed, lease, or other contract has	verett & Mary Mason
(*)	ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER
Recorded on <u>December 14</u> , 19 81 in the off	ice of the Clerk of County Commission of
requested as follows:	140 Book at page 112 A permit is
PROPOSED WORK: Drill _xx / Drill Deeper	/ Redrill / Fracture or stimulate / / Perforate new formation /
Other physical change in	_/ Perforate new formation/ well (specify)
objection they wish to make or are required Department of Mines within fifteen (15) days Copies of this Permit Application and the en	work order on the reverse side hereof.  , and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept. closed plat and reclamation plan have been not to the above named coal operators (SPA) 20wn-
er(s), and coal lessees on or before the day to the Department of Mines at Charleston, We	of the mailing or delivery of Vola 9/5445
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	B & L OIL CO.
WEST VIRGINIA OIL AND GAS	Well Operator
CONSERVATION COMMISSION 1613 WASHINGTON ST., E. BLANKET BOND BY	:_ C. In Mc Cealy
CHARLESTON, WV 25311 Its	: DESIGNATED AGENT
Telephone - 304/348-3092	

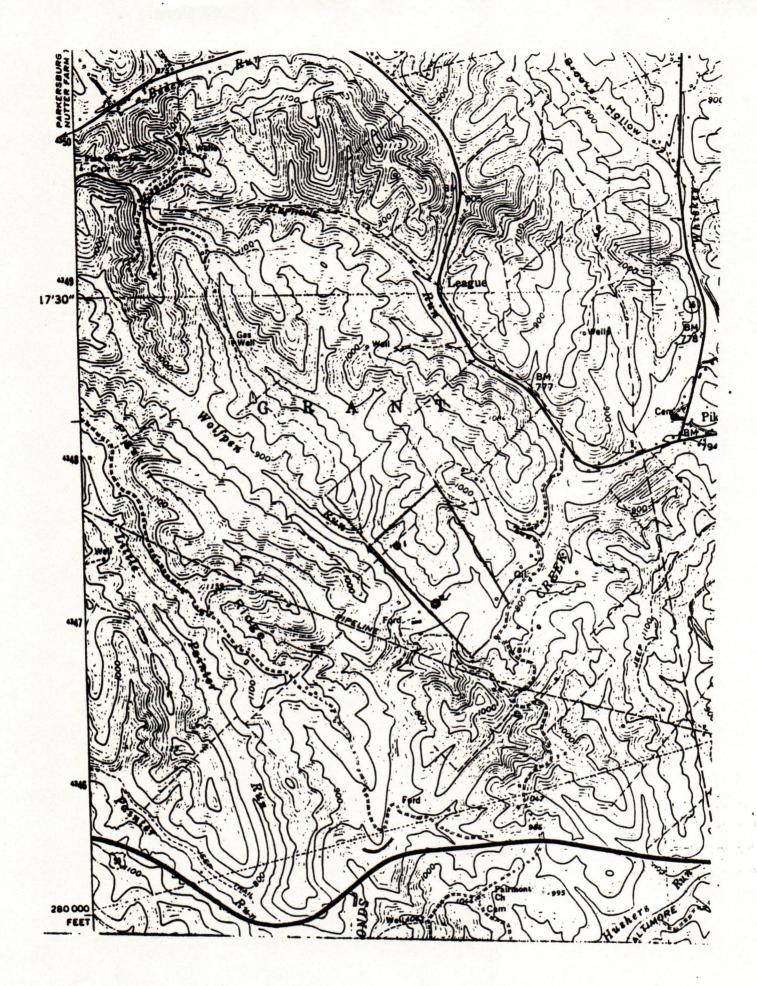
(Revised 3-81)

#### PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTO	R (IF K	(NOWN)	В 8	LOI	L CO.			
Address 1420 7th st								
Parkersburg, WV 26101								
GEOLOGICAL TARGET	FORMATI	ON	Marc	cellus	Shale			
Estimated depth Approximate wate Approximate coa Is coal being m	of com er stra 1 seam	npleted ata dept depths:	well_ hs:	599 Fresh	0' fee , 80		y XX / Cab	le tools/ feet.
CASING AND TUBING		1 CIFICATI	ONS		FOOTAGE	INTERVALS	CEMENT FILL	7 PACKERS
TUBING TYPE	C4	Weight			For Dril	- Left in	UP OR SACKS	
Conductor 11	J55	per ft 16	New	Used	ling 40	Well	Cubic ft.	Kinds
Fresh water			77.00					, The s
Coal Intermed. 8 5/8	J55	24	XX		1000	1000	to surfac	Sizes
Production 4 1/2	J55	10.5	X		1000	5990	600 sks	Depths set
Tubing								
Liners				-				Perforations: Top Bottom
								Top Boccom
required by \$22-4-8a fro posed well. A separate F	d Regulation of the Code \$2 m the Corm IV-ring or s noted NG IN A CODTILLING	lation 2 22-4-12a owner of -2 shall r stimul d as suc AT THE N CCORDAN ODE, THE L	not ating well SI	w) un (v) water be rec is t the F  TH CHA	less previf application well or quired for the part orm IV-2  APTER 22, HEREBY	iously parable, the dwelling was fracture of the was filed in a	d on the sa consent req vithin 200 f ing or stimu ork for whic	me well, the fee puired by Code eet of the pro- lating a well the a permit is
iv-	a		6					
	ee who nued wind al oper ned this ocation to complie larions	has received thin fifteen ator so propose, the word with a second the word with a second the second	corded teen _/ owr sed we ell lo	d a de (15) W A I ner ell lo ocation	claration days of r $\frac{V E R}{I \text{ lessed}}$ cation. on has been ded to be of	e / of If a mine an added the	de \$22-4-20, ereof:  the coal und map exists o the mine mine mine mine mine mine mine min	which covers the map 8/18/2023 r-, provided the
Date:	, 19							
				aller de ,	Ву:	<del>68 Tahi</del> n	CO LOS LOS	Elemon do la



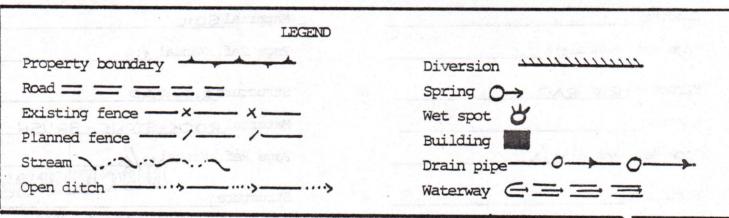


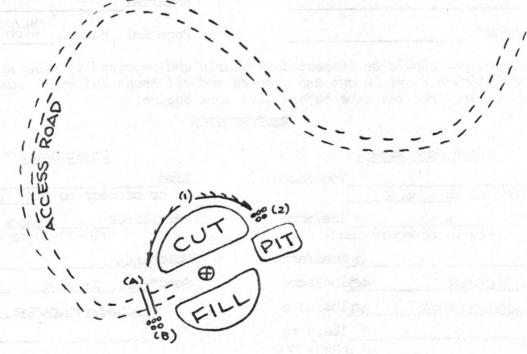
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE ELLENBORO

LEGEND
WELL SITE #ACCESS ROAD-







Comments:	1. AVERAGE SLOPE OF ACCESS ROAD 2%	08/18/2023
	2. LENGTH OF ACCESS ROAD 1500'.	
	3. BRUSH AND TREES TO BE PILED AT SITE	
	4.	
	5	roger in the

IV-9 (Rev 8-81)



Attach separate sheets as

necessary for comments.

DATE 18 MARCH, 1982
WELL NO. BURG #2

State of Mest Wirginia

API NO. 47 - 085

Bepariment of Mines

Oil and Gas Bivision

cuction & Reclamation Plan

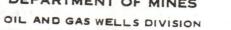
ADDRESS 1420 FTH STREET	D	DESIGNATED AGENTC. JO MC/CRADY ADDRESS 1420 7TH STREET			
PARKERSBURG, W.VA. 26101					
Telephone (304) 424-5220		PARKERSBURG, W.VA. 26101 Telephone (304) 424-5220			
5. (C. C. C		있는 것은 사람들이 있는 것이 있는 것이 있습니다. 그런 것이 없는 것은 사람들이 없는 것이 없는 것이 없는 것이 없는 것이다. 그런 것이 없는 것이 없는 것이다. 그런 것이 없는 것이 없는 것이 사람들이 없는 것이다. 그런 것이 없는 것이 없는 것이다. 그런 것이 없는 것이 없는 것이다. 그런 것이 없는 것이다면 없어요. 그런데 없는 것이다면 없어요. 그런데 없는 것이다면 없어요. 그런데 없는 것이다면 없는 것이다면 없는 것이다면 없는 것이다면 없어요. 그런데 없는 것이다면 없어요. 그런데 없는 것이다면 없다면 없다면 없다면 없다면 없다면 없다면 없다면 없다면 없다면 없			
Revegetation to be carried out by C.		SOIL CONS. DISTRICTLITTLE KANAWHA			
		H			
		Kanawha SCD. All corrections			
and additions become a part of this pla	in:	3-25-82 (Date)			
	On	matt now for			
	7	(SCD Agent)			
ACCESS ROAD		LOCATION			
Structure CROSS DRAIN	(A)	Structure DIVERSION DITCH (1)			
Spacing		Material SOIL			
Page Ref. Manual 1:3		Page Ref. Manual 1:9			
Structure RIP-RAP	(B)	Structure RIP-RAP (2)			
Spacing		Material ROCK-STONE - BRUSH			
Page Ref. Manual N/A		Page Ref. Manual			
Structure	(C)	Structure (3)			
Spacing		Material APR 1 - 1982			
Page Ref. Manual		Page Ref. Manual OIL AND GAS DIVISION WY DEPARTMENT OF MINES			
All structures should be inspected commercial timber is to be cut and scut and removed from the site before	tacked as	nd all brush and small timber to be rk begins.			
Treatment Area I		Treatment Area II			
LimeTons/acr	e	LimeTons/acre			
or correct to pH 6.5	N. Sangaharan	or correct to pH 6.5			
Fertilizer 600 lbs/acre (10-20-20 or equivalent)		Fertilizer 600 lbs/acre (10-20-20 or equivalent)			
Mulch HAY 2 Tons/acr	e	Mulch HAY 2 Tons/acre			
Seed* TALL FESCUE 40lbs/acre		Seed* TALL FESCUE 40 lbs/acre			
LADINO CLOVER 10 lbs/acre		LADINO CLOVER 10 lbs/acre			
lbs/acre		lbs/acre .lbs/acre			
*Inoculate all legumes such as vetch Inoculate with 3X recommended amount.	e , trefoi	l and clovers with the proper spare			
	PLAN PI	REPARED BY WILLIAM R. MOSSOR, L.L.S.			
NOTES: Please request landowners' cooperation to protect new		ADDRESS 112 NORTH SPRING STREET			

PHONE NO. (304)643-4572

Permit No. 85-5531

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES





# INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Oil	10	Gas	Well
(	KIN	DI	100

					(KI	ND)	
Company B & L	Oil Co		CASING AND TUBING	USED IN DRILLING	LEFT IN	P	ACKERS
Address			Size		year agreement an		
Farm Everett	Mason		16		K 49.	Kind of	Packer
Well No. One		ng ngangangan Banggan	13	The program of the program of			
District Grant	County_R	itchie	81/4			Size of_	
Drilling commenced			6%	2 1 1 2 X		Depth se	t
Drilling completed	Total dept	h	5 3/16				skar više sektora i sektore i so
Date shot	Depth of shot_		2				onı
Initial open flow	/10ths Water	r inInch	Liners Used			Section 1 to 1	om
Open flow after tubing	/10ths Merc.	inInch			· · · · · · · · · · · · · · · · · · ·	Perf. bott	om
/olume		Cu. Ft.	CASING CEMEN	TED	SIZE	N. DO	
ock pressure	lbs	hrs.	NAME OF SERV			No. FT	Date
il	bbls	., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	\T	FEET	INCHES
resh water	feet	feet					
alt water	feet	feet					
rillers' Names							
Final	Inspecti	on on	Cancell	ation			1
No road	or location						
Cannal	000 16						

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS		and the second second		
DISTRICTCOUNTY							
Liner Location Amount Packer Location							
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	RECOVERED SIZE LOST		
					Transfer to the same		
nenigh?							
			\$1\83		5,419.14	750° a	
property basely and			- 10	September	a see a see a see	Access to the second	
no terr			The second second second second		Lyken - A'O'	art, its	
			· ·		m mid iji me	*/- ta : 1	
			and the second s	3 1	1		
	Serve	02748 86	genga vi sa pali				
		annas 1	O BMAN	3747)	are the plant		
		a respondent	(** 15 to 1 2 to 12 to 14 to 1	T T T T T T T T T T T T T T T T T T T	CONTRACTOR OF THE STATE OF	and the second state of	
				1943			
illers' Names				15.1			
					ELEKA MILITA TO BY	Automotive Contraction	
marks:						Page 100	



### State of Mest Virginia

BARTON B. LAY, JR. DEPUTY DIRECTOR

Pepartment of Mines Gil und Cas Pivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

February 8, 1985

B & L OlL Co.

409½ Market Street .

Parkersburg, WV 26101

In Re:	Permit No: _	47-085-5531
	Farm: Ev	verett Mason
	Well No:	2
	District: _	Grant
	County: _	Ritchie
	Issued:	3-5-82

#### Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released XXXXX under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

