(Revised 3-81)



Well No.	One (1)
Farm	Jack A & Betty Burg
API #47 -	085 5530
Date	March 1, 1982

# STATE OF WEST VIRGINIA

## OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 011 x / Gas x /	to the service transfer
(If "Gas", Production / Ur	nderground storage/ Deep/ Shallow /
	Shed: Bonds Creek  /: Ritchie Quadrangle: Ellenboro 7.5'
WELL OPERATOR B & L OIL CO., Address 1420 7th st	
Parkersburg, WV 26101 OIL AND GAS ROYALTY OWNER	COAL OPERATOR N/A
Acreage 1024	
SURFACE OWNER Everett Mason Address Linn, WV 26384	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME Address
Acreage 102½	NAME
FIELD SALE (IF MADE) TO:	Address
Address	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address
	RECEIVED
NAMEDoe Mace AddressRt 1 Box 65	
Sandridge, Wv	APR 1 - 1982
Telephone 665-8693	OIL AND GAS DIVISION
	WV DEPARTMENT OF MINES
to the undersigned well operator from E	been recorded:)
Recorded on <u>December 14</u> 1981, in the of	fice of the Clerk of County Commission of
Ritchie County, West Virginia, in requested as follows:	140 Book at page 112 . A permit is
Plug off old formation	/ Redrill / Fracture or stimulate / Perforate new formation /
Other physical change in	well (specify)
The above named coal operator and /	e work order on the reverse side hereof.
objection they wish to make or are required	, and coal lessee are hereby notified that any
Copies of this Pormit April (15) day	s after receipt of this Application by the Dept
mailed by registered mail or dolivered to	nerosed plat and reclamation plan have been
er(s), and coal lessees on or before the day to the Department of Mines at Charleston, We	and to the above named coal operator, coal own-
GEOPHYSICAL LOGS DIRECTLY TO:	
WEST VIDCIALS OF	B & L OIL CO.
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION	B & L OIL CO.  Well Operator
CONSERVATION COMMISSION 1613 WASHINGTON ST., E. DIAMET ROWN	
CONSERVATION COMMISSION BY	Well Operator  C. Jo McCady

(Revised 3-81)

### PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ACTUAL I	NFORMAT	ION MUST	BE S	UBMITT	ED ON FO	RM IV-35 L	JPON COMPLET	ION
DRILLING CONTRACT	OR (IF	KNOWN)	В	& L OI	L	1.7%		
	A	ddress	142	0 7th	st		X	
			Park	ersbur	g, WV	26101	<u> </u>	
GEOLOGICAL TARGET Estimated depti Approximate wa Approximate collisional being	h of conter strain	mpleted ata dept depths:	well_ hs:	5990' Fresh, N/A	80	feet;	salt, 80	
CASING AND TUBING		<u>M</u> Cificati	ONS		FOOTAGE	INTERVALS	CEMENT FILL	PACKERS
TUBING TYPE		Weight					UP OR SACKS	
Size	Grade	per ft	New					
Conductor 11	J55	16		XX	40			Kinds
Fresh water			519	No. 14				
Coal			-		1000	1000		Sizes
Intermed. 8 5/8	J55	24	XX		1090	1090	to surfac	
Production   4 1/2	J55	10.5	XX			5990	600 sks	Depths set
Tubing								
Liners								Perforations:
			-	-	,			Top Bottom
and the production of the contribution of the			-	+		<del> </del>		<del> </del>
NOTE: Regulation	7 00 of	the Den	antma	nt of	Minaa ny	novides the	at the enigi	nal and foun
Regulation Form IV-9, 822-4-12b a required by 822-4-8a fr posed well. A separate where fract sought and  THIS PERMIT MUST ALL PROVISIONS B	12, or "Reclamend Regulation Code 8 com the Form IV curing of is note BE POSTE	in lieu dation Pl dation 2 d22-4-12a owner of V-2 shall or stimul ed as suc	there an" of 3, (if a, and any	eof the application until (v) a water be read the Fa	e other sable to the dess prediction of the particular or the particular or the particular of the part	security a the reclamationsly partialle, the dwelling or fracture to f the way	llowed by Coation required on the sac consent required within 200 f	me well, the fee uired by Code eet of the pro- lating a well h a permit is
ARTICLE 4 OF THE	W. VA. C	ODE, THE	LOCAI	ION 13	TIERCO!			
APPROVED FOR	Drillin	ng . T	HIS PE	RMIT SH	IALL EXPIRE	, allower it		
IF OPERATIONS H	AVE NOT	COMMEN	CED BY	12-5	-82			
BY	1					ortento in la		
The undersigned colocation has examarea of the well signed has no objustly operator has the governing reg	oal ope ined th location compliularion	rator_ is propo n, the w to the w ed with	cordection free now sed well learn for the cork process of the cor	d a de (15) WAL where well lo ocation	claration days of: $\frac{V E R}{I \text{ lesse}}$ cation. on has been to be	n under Coreceipt the  e / of  If a mine en added to done at the	de \$22-4-20, ereof:  the coal under map exists to the mine map is location	map. The under- , provided the
Date:	, ۱	9						
					By:		16.17	2 (41×33 - 90) (AV3 - 23)
				200	- 0	HUA TANI	16.19	_46_405_B814_006_61

IV-9 (Rev 8-81)



DATE 18 MARCH, 1982
WELL NO. BURG #1

State of Mest Wirginia

API NO. 47 - 085 - 5530

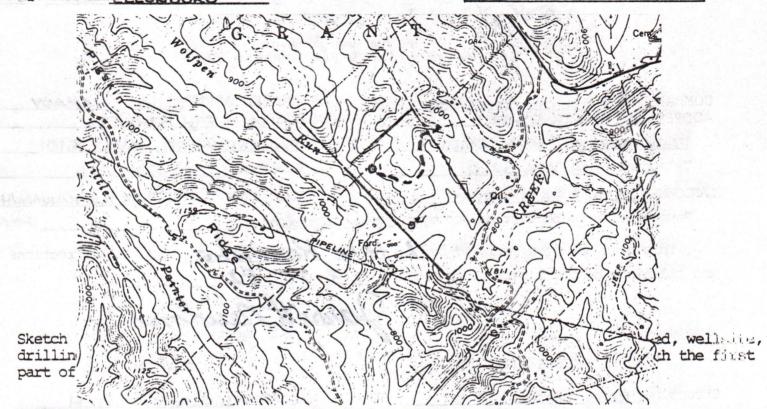
Bepartment of Mines

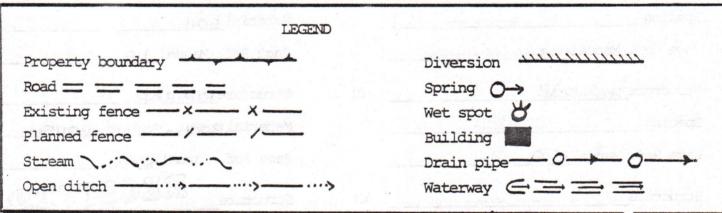
Oil and Gas Division
Construction & Reclamation Plan

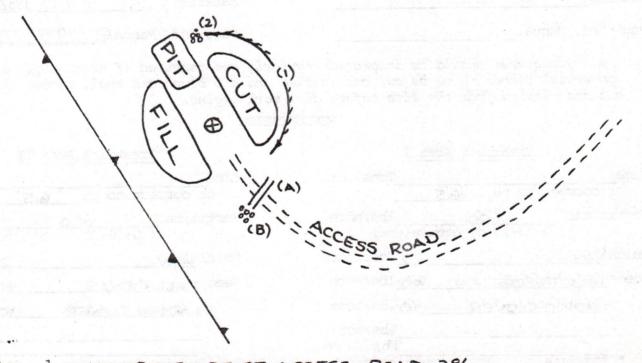
Construc	tion &	Reclamation Plan	
COMPANY NAME BEL OIL COMPANY ADDRESS 1420 7TH STREET		DESIGNATED AGENT C. JO MC/CRADY ADDRESS 1420 FTH STREET	
PARKERSBURG, W.VA. 26101	net constitution and the second	PARKERSBURG, W.VA. 26101	
Telephone (304) 424-5220		Telephone (304) 424-5220	
LANDOWNER JACK & BETTY BURG		SOIL CONS. DISTRICT LITTLE KANAW	/LI A
Revegetation to be carried out by	.JO M	C/CPADV (Act	ent)
and additions become a part of this pl	- ITTI	E Kanawha SCD. All corrections	5
and districtions become a part of this pi		(Date)	
	Ja	(SCD Agent)	
ACCESS ROAD		LOCATION	
Structure CROSS DRAIN	(A)	Structure DIVERSION DITCH	(1)
Spacing		Material SOIL	
Page Ref. Manual 1:3			•
rage Rel. Manual 1:3	•	Page Ref. Manual 1:9	-
Structure RIP-RAP	(B)	Structure RIP-RAP	(2)
Spacing		Material ROCK-STONE-BRUSH	
Page Ref. Manual W/A		Page Ref. Manual N/A	
Structure	(C)	Structure RECEIVED	(3)
Spacing		Material APR 1 - 1982	
Page Ref. Manual		Page Ref. Manual OIL AND GAS DIVISION	_
cut and removed from the site before	stacked o	[[[[[[]]]] [[[]] [[]] [[] [[] [[] [[] [	
Treatment Area I  Tons/acr	_	Treatment Area II	
or correct to pH 6.5	ce	or correct to pH 6.5	cre
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	9	Fertilizer 600 lbs/acc (10-20-20 or equivalent)	re
fulch yay 2 Tons/acr	re	Mulch HAV 2 Tons/ac	rre
Seed* TALL FESCUE 40 lbs/acre	9	Seed* TALL FESCUE 40lbs/acr	
LADINO CLOVER 10 lbs/acre	9	LADINO CLOVER 10 lbs/acr	
lbs/acre		lbs/acr	
*Inoculate all legumes such as netah	e trafaa	ll and clovers with the proper bacterium.	re
Inoculate with 3X recommended amount.	i, crejor	i and clovers with the proper pacterium.	
	PLAN P	REPARED BY WILLIAM R. MOSSOR, L.L.S	•
NOTES: Please request landowners' cooperation to protect new		ADDRESS 112 NORTH SPRING STREET	
seedling for one growing season. Attach separate sheets as		HARRISVILLE, W.VA. 26101	
necessary for comments.		PHONE NO. (304) 643-4572	-

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

LEGEND
WELL SITE & ACCESS ROAD -





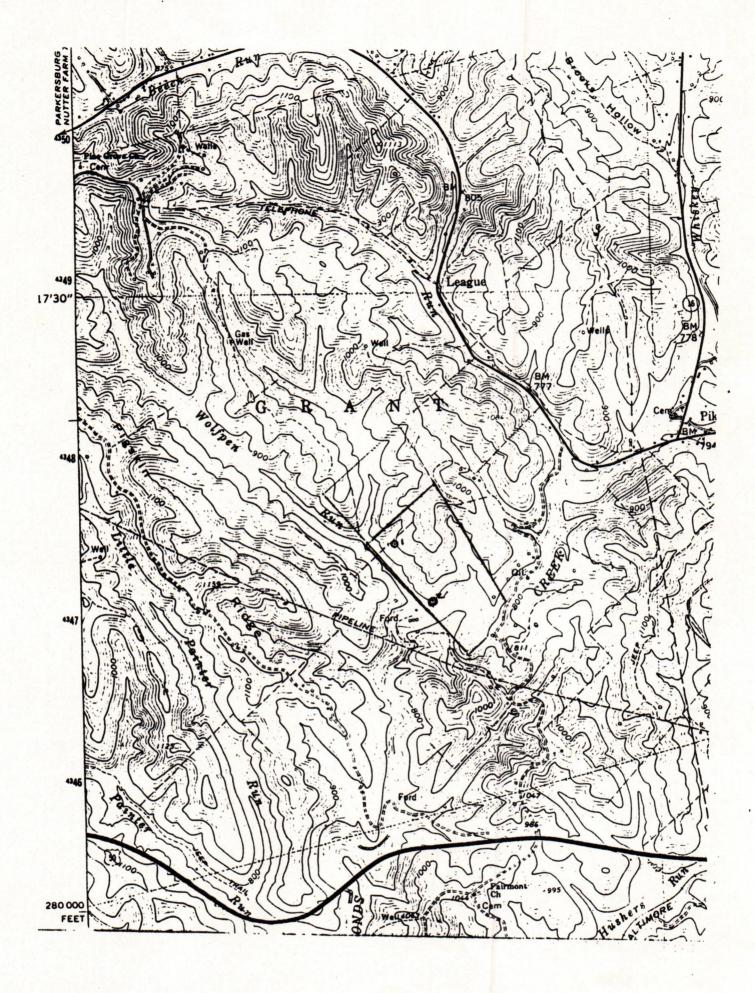


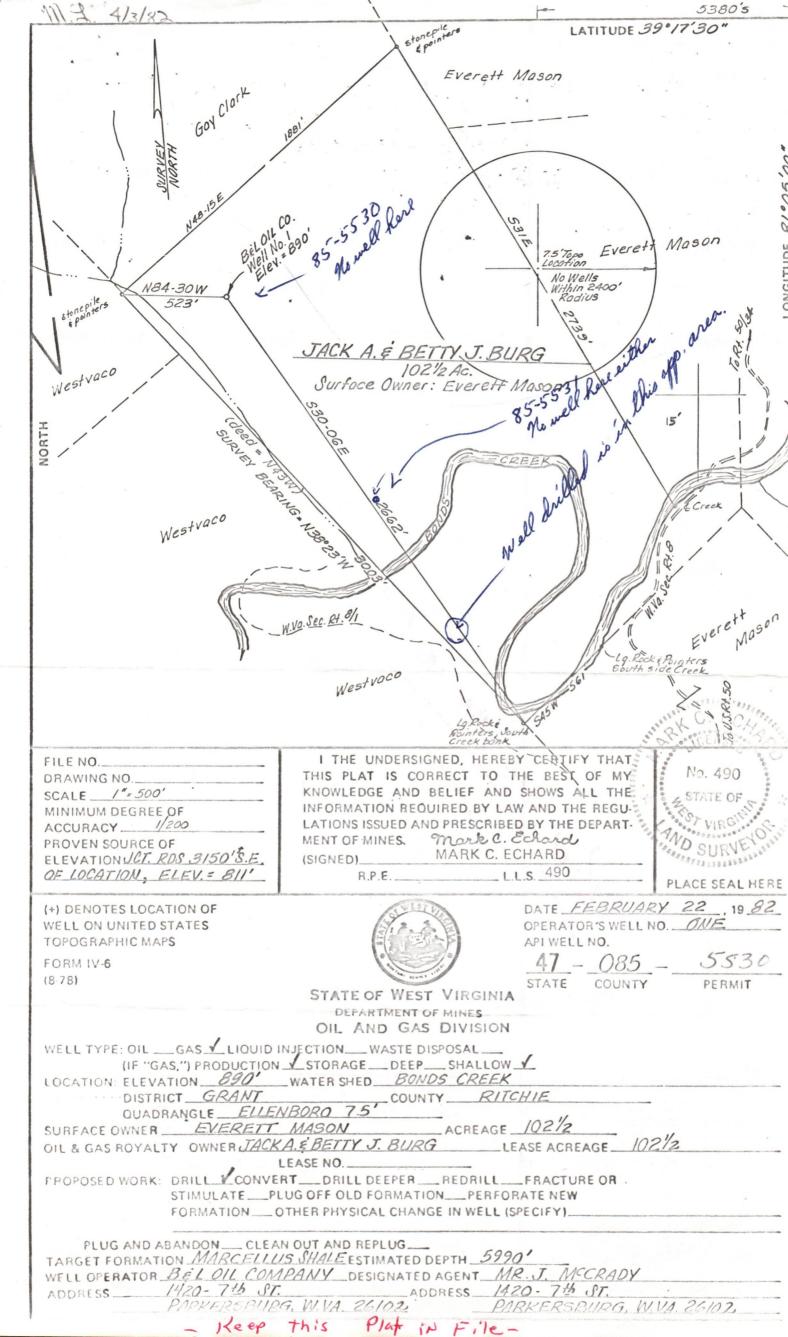
Comments: 1. AVERAGE SLOPE OF ACCESS ROAD 3%.

2. LENGTH OF ACCESS ROAD 2000'.

3. BRUSH AND TREES TO BE PILED AT SITE.

4.





Zaell XXIII

# RECEIVED

IV-35 (Rev 8-81)

NOV 1 2 1982

OIL AND GAS DIVISION WODEPARTMENT OF MINES



# State of West Wirginia

Bepartment of Mines Gil und Gas Division

Date	AUG.	20,	1982	
Operato Well No	or's o. #	L		
Farm	JACK	& ]	BETTY	BURG
APT NO	47 _	0.8	35 _	5530

(Continue on reverse side)

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	BONDS			
District: GRANT County	RITCHIE	Quadrangle	ELLEN	BORO 7.5
OMPANY B & L OIL COMPANY	3-3-1			
DDRESS 1420 7th st, PARKERSBURG, WV	Casing	Used in	Left	Cement fill up
ESIGNATED AGENT C JO MCCRADY	Tubing	Drilling	in Well	Cu. ft.
DDRESS SAME AS ABOVE	Size			
URFACE OWNER EVERETT MASON	20-16			
DDRESS LINN, WV 26384	Cond.	200	200	
INERAL RIGHTS OWNER JACK & BETTY BURG	13-10"	200	200	
DDRESS	9 5/8	1070	1070	
IL AND GAS INSPECTOR FOR THIS WORK	8 5/8	1070	1070	
DEO MACE ADDRESS RT 1 BOX 65 SANDRIDG	E, 7 5 1/2			
ERMIT ISSUED APRIL 1, 1982	5 1/2			
RILLING COMMENCED 4/20/82	4 1/2	5535	5535	
RILLING COMPLETED 4/28/82	3			
F APPLICABLE: PLUGGING OF DRY HOLE ON	2			
ONTINUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED	Liners			
N				
EOLOGICAL TARGET FORMATION MARCELLUS SH	ALE	Dept	<b>th</b> 599	0 fee
Depth of completed well 5490' feet				
가 보는 사람들이 되었다. 그는 사람들이 소개하다 보는 사람들이 되었다면 하는 사람들이 되었다면 하는 것이 되었다.		THE RESERVE OF THE PARTY OF THE		
water strata depth: Fresh 80 feet;	-		ed in the	area? No
Water strata depth: Fresh 80 feet; Coal seam depths: N/A	Is coal	perind umue		
Coal seam depths: N/A	_ Is coal	being min		
Coal seam depths: N/A PEN FLOW DATA				-
Coal seam depths: N/A  PEN FLOW DATA  Producing formation DEVONIAN SHALL	E Pay	zone dept	<b>th</b> 543	5 fee
Coal seam depths: N/A  PEN FLOW DATA  Producing formation DEVONIAN SHALL  Gas: Initial open flow 380,000 Mcf/d	E Pay	zone dept	th 543	5 fee
Coal seam depths: N/A  PEN FLOW DATA  Producing formation DEVONIAN SHAL  Gas: Initial open flow 380,000 Mcf/d  Final open flow 380,000 Mcf/d	Oil: In:	zone deptitial open	flow 10	5 fee Bbl/
Coal seam depths: N/A  PEN FLOW DATA  Producing formation DEVONIAN SHAL  Gas: Initial open flow 380,000 Mcf/d  Final open flow 380,000 Mcf/d  Time of open flow between init	Oil: In: Fir	zone depr itial open nal open fi inal tests	flow 10 low 1 ho	5 fee Bbl/ 0 Bbl/
Coal seam depths: N/A  PEN FLOW DATA  Producing formation DEVONIAN SHALL  Gas: Initial open flow 380,000 Mcf/d  Final open flow 380,000 Mcf/d  Time of open flow between initial static rock pressure 1800 psig(surfate)	Oil: In: Firstial and firstee measurer	zone depr itial open nal open fi inal tests	flow 10 low 1 ho	5 fee Bbl/ 0 Bbl/
Coal seam depths: N/A  PEN FLOW DATA  Producing formation DEVONIAN SHALL  Gas: Initial open flow 380,000 Mcf/d  Final open flow 380,000 Mcf/d  Time of open flow between initiation	Oil: Infinitial and fince measurement	zone depi itial open nal open fi inal tests ment) after	flow 10 low 1 ho	5 fee Bbl/ 0 Bbl/ ours urs shut i
Coal seam depths: N/A  PEN FLOW DATA  Producing formation DEVONIAN SHAIL  Gas: Initial open flow 380,000 Mcf/d  Final open flow 380,000 Mcf/d  Time of open flow between initiation paid (If applicable due to multiple completion Second producing formation	Oil: Inf  Fir  tial and fr  ce measurer  n)  Pay	zone depitial open final open final tests ment) after	flow 10 low 1 ho	5 fee Bbl/ 0 Bbl/ wrs ars shut i
Coal seam depths: N/A  PEN FLOW DATA  Producing formation DEVONIAN SHALL  Gas: Initial open flow 380,000 Mcf/d  Final open flow 380,000 Mcf/d  Time of open flow between initiation Second producing formation  Gas: Initial open flow Mcf/d	Oil: Institute of the payment of the	zone depitial open final tests ment) after zone depitial open	flow 10 low 1 ho c 48 hou	5 fee Bbl/ 0 Bbl/
Coal seam depths: N/A  PEN FLOW DATA  Producing formation DEVONIAN SHAIL  Gas: Initial open flow 380,000 Mcf/d  Final open flow 380,000 Mcf/d  Time of open flow between initiation Second producing formation  Gas: Initial open flow Mcf/d	Oil: Inf  Fir  tial and fr  ce measurer  n)  Pay	zone depitial open final tests ment) after zone depitial open	flow 10 low 1 ho c 48 hou	5 fee Bbl/ 0 Bbl/ wrs ars shut i

#### DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

424-30	 6 holes	
5428-38	10 hole	S
5459-75	16 hole	S

#### WELL LOG

ORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
BIG INGUN	1745	1784	
SQUAW	1805	1905	
WEIR	2020	2100	
BEREA	2190	2200	
GANTZ	2390	2400	YTTE diseased to the comment of the
GORDON STRAY	2525	2535	A PERSON THE STATE OF THE
SPEACHLEY	3400	3445	
ALEXANDER	5415	5500	
			Till Die Steam Tables
			TO THE CONTENT OF STREET
			LINE TOTAL ON THE
	SEALT TO SEAL SEAL SEAL SEAL SEAL SEAL SEAL SEAL	000000 000000 0000000	ALCO NO ORTHON TARGETY TO THE MANAGEMENT OF THE PROPERTY OF TH
			TOTAL TESTS TO DETERMINE
			Liter I has the tender
the state of the s		And the second second second	secret compare the controlled
		and the last of the section of the s	Element of the control of the contro
		1 Commentary	or Little and particular the

(Attach separate sheets as necessary)

	B & L OIL CO.
Well	Operator
By:	JUBAL TERRY

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

#### STATE OF WEST VINGINIA

DEPARTMENT OF MINES

RECEIVED

. APR 28 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

#### INSPECTOR'S WELL REPORT

Permit No. 89-5930	Oil or Gas Well			
Company BYLOik	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			La best? Table 18
Farm Jack Burg	16			Kind of Packer_
The second secon	13	Harris Barrell	**************************************	
Well No.	10			Size of
District Grant County Quit	81/4			
Drilling commenced	65%			Depth set
	5 3/16			
Orilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
nitial open flow/10ths Water inInch	Liners Used	14		Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
	CASING CEMEN	3	9,	4 4-23

Drillers'	Names	

hrs.

feet

feet

bbls., 1st 24 hrs.

feet

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT\_

FEET

FEET

Remarks:

Rock pressure.

Fresh water.

Salt water.

Head off of ready to start in bole 21/2 HRS after Blue Down -.

4 23.82

Des Mare

INCHES

INCHES

Halil.

FEET\_

FEET

INCHES

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No		Well Ha.							
COMPANY			ADDRESS						
FARM		DISTRIC	<b>T</b>	COUNTY					
Filling Material Used		ALL AND A STATE OF							
Liner Lo	pestion	Amount Packer		Location					
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
				The second secon					
			a la gual de la companya de la comp		es anno reporte de la co				
			18 - No. 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19	3		Para de la como de la			
					(1.441)	a African and a			
		4.5							
						5 Ta 47 Th -			
			· · · · · · · · · · · · · · · · · · ·						
rillers' Names									
Timers Agames			See		d Twint to a special				
Remarks:									
					K, MAN HAN TO AND THE				
				promote was a second of the second					
	i hereby certify I wi	sited the abo	ove well on this date.						

DATE





#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

Charleston, W. Va.		
	B & L OIL COMPANY	
Coal Operator	Name of Well Operator	
	1420 7th St., Parkersburg,	WV 26101
Address	Complete Address	
	August 2, 1983	
Coal Owner	Date	
	WELL TO BE ABANDON Grant	ED District
Address		District
	Ritchie	County
Lease or Property Owner	Well No. Burg # 1	
Address	Everett Mason	Farm
spectorSam Hersman	Telepho	304-477-
The undersigned well operator is about to aba	ndon the above described well and w	vill commence
	ndon the above described well and w	vill commence
The undersigned well operator is about to abane work of plugging and abandoning said well on the less than five days after the day on which	the date inspector is notified (whi	ich date shall
The undersigned well operator is about to abaute work of plugging and abandoning said well on the less than five days after the day on which would be received by the Department of Mines).  This notice is given you in order that your resugging and filling of said well. You are further expresented the undersigned will proceed on that sell in the manner required by Section 10. Article	the date inspector is notified (whithis notice so mailed is received, or spective representatives may be protified that whether you are repredate, or shortly thereafter, to plug	ich date shall in due course resent at the sented or not
The undersigned well operator is about to abaut to be less than five days after the day on which to be less than five days after the day on which to be less than five days after the day on which to be received by the Department of Mines).  This notice is given you in order that your relugging and filling of said well. You are further expresented the undersigned will proceed on that the limit the manner required by Section 10, Article are reverse side of this notice, in "Work Order."  This notice is being mailed by registered ma	the date inspector is notified (whithis notice so mailed is received, or spective representatives may be protified that whether you are repredate, or shortly thereafter, to plug 4, Chapter 22 of the Code and give	ich date shall in due course resent at the sented or not and fill said n in detail on
The undersigned well operator is about to abaut to be less than five days after the day on which tould be received by the Department of Mines).  This notice is given you in order that your resugging and filling of said well. You are further expresented the undersigned will proceed on that tell in the manner required by Section 10, Article are reverse side of this notice, in "Work Order."  This notice is being mailed by registered ma	the date inspector is notified (whithis notice so mailed is received, or spective representatives may be protified that whether you are repredate, or shortly thereafter, to plug 4, Chapter 22 of the Code and give	ich date shall in due course resent at the esented or not and fill said n in detail on
he work of plugging and abandoning said well on not be less than five days after the day on which hould be received by the Department of Mines).  This notice is given you in order that your replugging and filling of said well. You are further epresented the undersigned will proceed on that well in the manner required by Section 10, Article he reverse side of this notice, in "Work Order."	the date inspector is notified (whithis notice so mailed is received, or spective representatives may be protified that whether you are repredate, or shortly thereafter, to plug 4, Chapter 22 of the Code and give il to each of you at the above additional to the code and give the co	ich date shall in due course resent at the sented or not and fill said n in detail on

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-085-5530

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Filling well with 300 sacks of Class A cement, Bentonite, will leave in hole 200 feet of 13" cond. pipe, 1054 feet of 8 5/8 surface pipe, 5535 feet of 4 1/2" casing.

Will spot cement plugs, set cement plug from TD to 5000 feet, bentonite spacer 5000 feet to 600 feet, cement plug 600 feet to 300 feet, set cement plug from 50 feet to surface.

Will set 8" tomestone on top of well, cemented with plugging information above.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of—\_\_\_\_\_\_, 19—\_\_\_

DEPARTMENT OF MINES
Of and Gas Division

By: Michael Cou

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



Permit No. 85-855 . OF WINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil or Gas Well\_

Company B & L	Oil Co	A	CASING AND	USED IN DRILLING	LEFT IN	PACKERS
			Sire 4			Kind of Packer
Well No One			13			Size of
District Grant	County Ritch	rie	81/4			Size of
Drilling commenced			6%			Depth set
Drilling completed	Total depth		5 3/16			D. 6.
Date shot	Depth of shot		2		10-	Perf. top
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top
Open flow after tubing_	/10ths Merc. in	_Inch				Perf. bottom
Volume		Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDate
Rock pressure	lbs	hrs.	NAME OF SERV			
Oil	bbls., 1st 2	4 hrs.	COAL WAS ENC	COUNTERED A	Т	FEETINCHES
Fresh water	feet	feet	FEET_	INCHE	S	FEETINCHES
Salt water	feet	feet	FEET	INCHE	S	FEETINCHES
Drillers' Names					15	3)/
No road	Inspection or location	on	Cancell	ation 8	5 /	f Pogl
Cance	1 permit		Cancell Check P	lot or		
N 1						

September 12, 1983

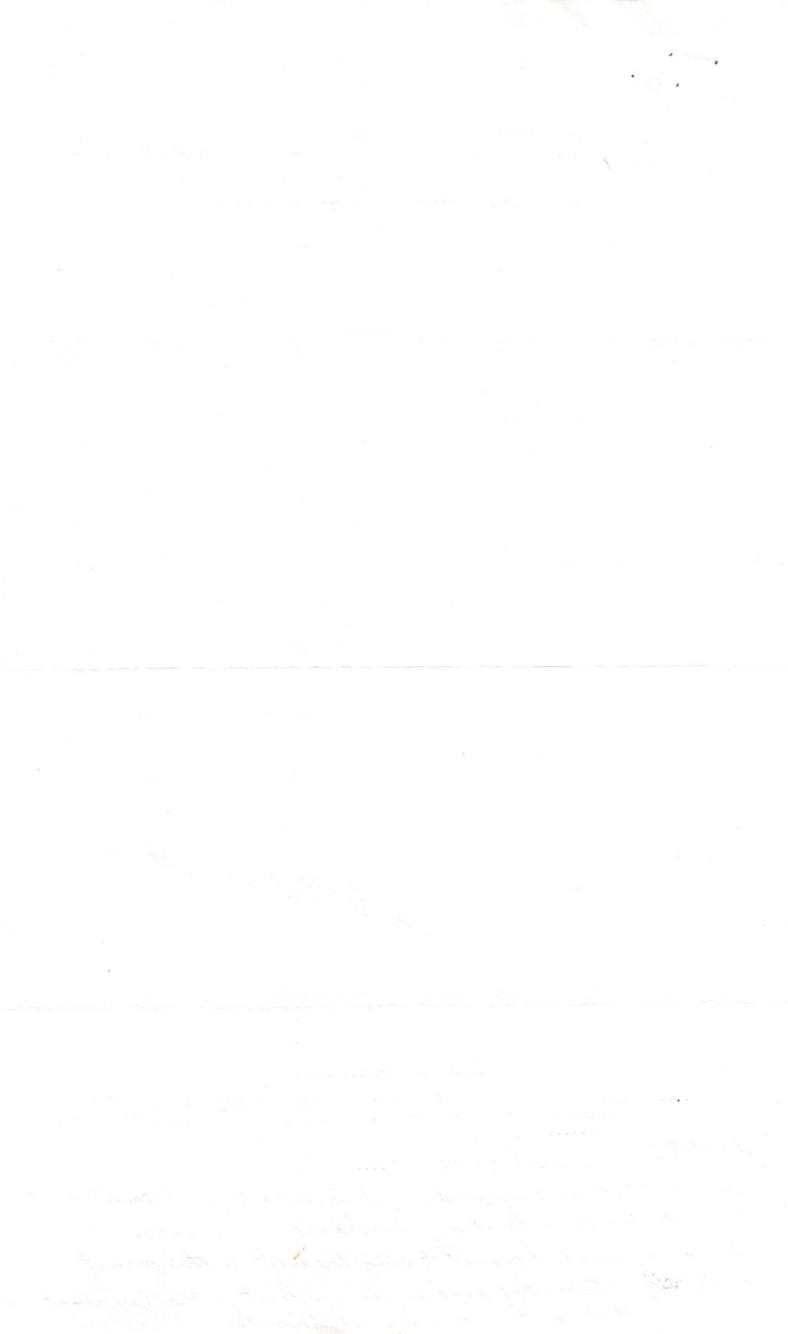
HELP.... Which one of these wells is drilled and which should be cancelled????

Well record states #1 - RIT-5530, we also have a plugging permit to be issued for #1.....

Sept-16-83

This is another mess with B & L....

on 8-2-83 Mike Vinderwood and I cheeked and found the stake at 85-5530 there is no location or roof built or well drilled if you do issue a permit to plug the well on this permit make certain that plat is changed first - Well is about 2400' foot from where it should be. Som.



#### INSPECTOR'S PERMIT SUMMARY FORM

7-5-	82

WELL TYPE	API# 4	7-085 - 5	5530
ELEVATION		8+4014	- 31
DISTRICT GRANT			
QUADRANGLE ELLEN BORD 7-5		SON	
COUNTY RITCHIE	WELL #_		
7,7,7,1			
SURFACE OWNER	COMMENTS	TELEF	PHONE
TARGET FORMATION	DATE APPLICATI	ON RECEIVED_	0
DATE STARTED			
LOCATIONNOTI	FIED	DRILLING COM	MMENCED
WATER DEPTHS			
WATER DEPTHS,			
COAL DEPTHS,	, , , , , , , , , , , , , , , , , , , ,		
	CASING		
Ranfeet of		with	fill up
Ranfeet of			
Ranfeet of			
Ranfeet of			
			DEF RG'
TD 5596 feet on 4-28-	82		OIL MND GAS
	PLUGGING		MAY 6 1986
			MAY 0 2000
Type Fr	om To	o I	Pipe Removed
Pit Discharge date:	Type		
Field analysis ph	fe	cl	
Well Record received			
Date Released 4-30-86			

Samuel M. Hersman Inspector's signature

#### API# 47 085 - 5530

#### LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
8-25-83		Write Violation	
9-10-85		Write abatem	ent on Coole 22B-1-12 VIOLATION # of on Coole 22B-1-23 (VIOLATION#
		Write abatemer	t on Cocle 22B-1-23 (VIOLATION#
4-30-86		Will-Makes	Lindolnspection
, , ,		224 /// 074 7	mas dispection
			The state of the s
14			
	12.10.1		

Notes

VIOLATION # V8500 85 11: 10 FORM IV-31 9-83

SEPT 10-85 Date: \_ Operator's Well Number API Well No .: State County

#### STATE OF WEST VIRGINIA **DEPARTMENT OF MINES, OIL AND GAS DIVISION**

#### **NOTICE OF ABATEMENT**

LOCATION:	Elevation		1	Water	_/ Deepshed:	NPS	CREEK		-u 2-04 7	
WELL OPERATOR		GRA		Count	y: RITCI			RDAL	EN BORO %	_
		BOX			DESIGNAT	Address		X 167	,	
Address				VV 2614	7	Address	DAVISVI	LLE	WV 261	4
			,							
Notice is he	reby given	that the u	ndersigned	authorized oil	and gas inspec	tor made a	special inspect	ion of the	above named we	lle
on SEPT	10	19 83	1-22			AUG	0 5- 10	93	Form IV-27, "Notic	
of Violation"									olation was found b	
									notified that he ma	
resume operations										- 1000
COMMENTS										
A copy of this	s notice has	s been poste	d at the w	ell site and sent	by certified or re	gistered ma	il to the indicated	well operat	tor or his designate	be
agent.										
					et		0 2 26.			
					200	muej	M-Her	nspector		-
					Addres	s P.O.	BOX 66	144		
							THVILL	= wr	26178	
					Telepho	one 4	77-359	7		
					reichile					_

ORM IV-319

4 1100 SEN # WOLLE

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

#### NOTICE OF ABATEMENT

	Injection/ Waste di	A Gas X Liquid	X nio eyr Li	
Shallow X	Indestground Torage / Deep	B A N northern N A S	If "Gest" CATION: Elevation	
1416 Unadrangle ELLEN BORD 75	Se County RITC	6124NT	toined	
Address P.O. BOX 167  Address P.O. BOX 167  BANISVILLE WILL 86142		PECK 167 12KITTE M	Address P. O.	
ctor made a special inspection of the above mamed well		10 85 T	SEPT 10	
ACC 25 19 83 by Foun IV-27, "Notice				
te has been rotally abared. If the abared violation was found by rescinded and the well operator is hereby notified that he may we				
			ijne operations:	

COMMENTS

A copy of this notice has been posted at the wall site and sent by certified or registered mail to the indicated well operator or his designated

	Olf and Gas Inspector	
	P.O. BOX 66	
85118	34 THVILLE WY	

FORM IV-31 9-83

CI			
Date: 9	-18	-85	
Operator's Well Number_		1	
AP Well No.:	47	-085	- 5530
•	State	County	Permit

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

#### **NOTICE OF ABATEMENT**

WELL TYPE:	Oil_X / Gas_X Liquid In	njection/ Waste dispo	osal		
	If "Gas" - Production Stor	derground	Shallow Y		
LOCATION:	Elevation: 334 District: GRANT	Watershed: BOND	S CREEK	rangle: FLL EN BORO	7.5
WELL OPERAT	ORALAN GABLE OIL DEV	DESIGNATE	D AGENT TO	M BROWN	
Addre	PAVISVILE, WU S	26142	Address P.O.	BOX 167 SVILLE, W.V. 26	142
on SEP7 The violation''_	hereby given that the undersigned aut  19	thorized oil and gas inspected  B-1-/2 retofore found to exist on A	or made a special  OG 25  has been totally abat	nspection of the above name , 19 33, by Form IV-27, " ed. If the abated violation was fo	d well Notice
COMMENTS	OPERATOR HAS NO	IN FILED NEW	V PLAT :	SHOWING	
	PROPER LOCATION	OF WELL			
A copy of	this notice has been posted at the well sin	te and sent by certified or regi	stered mail to the in	dicated well operator or his desi	gnated
agent.			7		
		200	annuel 11	Horsman Gas Inspector	
			P.O. BO		
		Address			_
				MILE WV 2617	8
		Telephon	e 477-3	397	

FORM IV-3 9-83

Date 9-10-85

Operator's Wall No.: 47 685 6336

AR Well No.: 47 685 6336

State County Permit

## STATE OF WEST VINCINIA BEPARTMENT OF MINIES, OIL AND GAS DIVISION

#### NOTICE OF ASATEMENT

WELL TYPE OIL X Liquid Injection V Waste disposal
Underground  If "Gas" Production X / Shallow X /
OCATION: Elevation: \$34  Watersped: #OWO S CREEK  District: CRANT COUNTY NITUALIE CONSTRUCTOR THE CONSTRUCTOR TO M BROWN  WELL OPERATORALAN CAPUE OIL PLEW: DESIGNATED AGENT TO M BROWN
DISTRICT CONTROL CARLOS CHARLES AGENT TO NA 12/2014 AL
Address P. C. BOX 167 DE149 Address P. C. BOX 167 DE142
Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well.  The violation of Cods is \$2.7.2. heretofore found to exist on \$60.000 \$1.000
in Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may esume operations
COMMENTS OPERATOR HAS NEW FILED HEW PLAT SHOWING
PROPER LOCATION OF WELL

A copy of this notice has been posted at the well site and sent by certified of taglistered mail to the indicated well-operator of his designated egent.

Oil and Gas Inspector

Address 2022

Telephone 777-3577

