



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil x / Gas x /

(If "Gas", Production x / Underground storage     / Deep     / Shallow x /

LOCATION: Elevation: 1103' Watershed: Devil Hole Creek  
District: Grant County: Ritchie Quadrangle: Cairo

WELL OPERATOR BKK Prospecting, LTD  
Address 45 North Road  
Niles, Ohio 44446

DESIGNATED AGENT John Graham  
Address 209 Second Street  
St. Marys, Wv 26170

OIL AND GAS ROYALTY OWNER Eva L. Black  
Address 29 Willow Broad Drive  
Parkersburg, West Virginia 26101  
Acreage 2

COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

SURFACE OWNER Eva L. Black  
Address 29 Willow Broad Drive  
Parkersburg, WV 26101  
Acreage 2

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Robert Lowther  
Address Middlebourne, WV 26149  
Telephone 304-758-4764

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

RECEIVED

MAR 23 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed     / lease x / other contract     / dated 2/10, 1982, to the undersigned well operator from Dale Wolfe.

(If said deed, lease, or other contract has been recorded:)

Recorded on March 12, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in 142 Book at page 75. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill Deeper     / Redrill     / Fracture or stimulate     / Plug off old formation     / Perforate new formation     / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery 08/18/2023 to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

BLANKET BOND

BKK Prospecting, LTD

Well Operator

By: John Graham

Its: Designated Agent

(Reverse)

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) FWA Drilling Company, Inc.

Address P.O. Box 419

Wichita Falls, Texas 76307

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well 5000' feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 80-120 feet; salt, feet.
Approximate coal seam depths: 1300-1500
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For Drill, Left in Well), CEMENT FILL (UP OR SACKS, Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 11-26-82.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

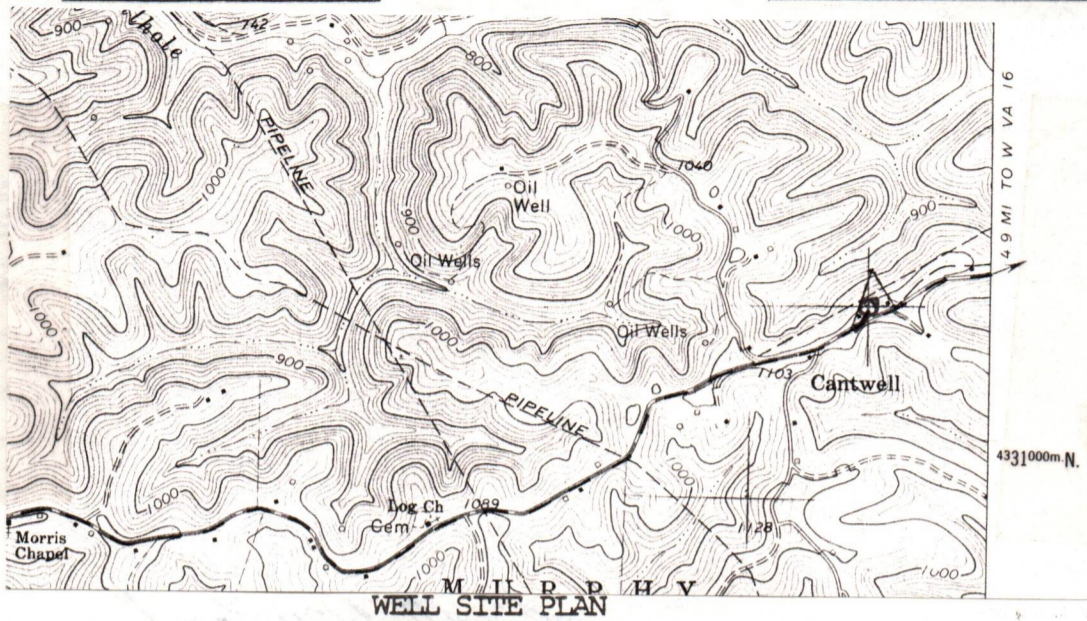
BKK Prospecting, LTD

By: [Signature]
Its: Designated Agent

08/18/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CAIRO

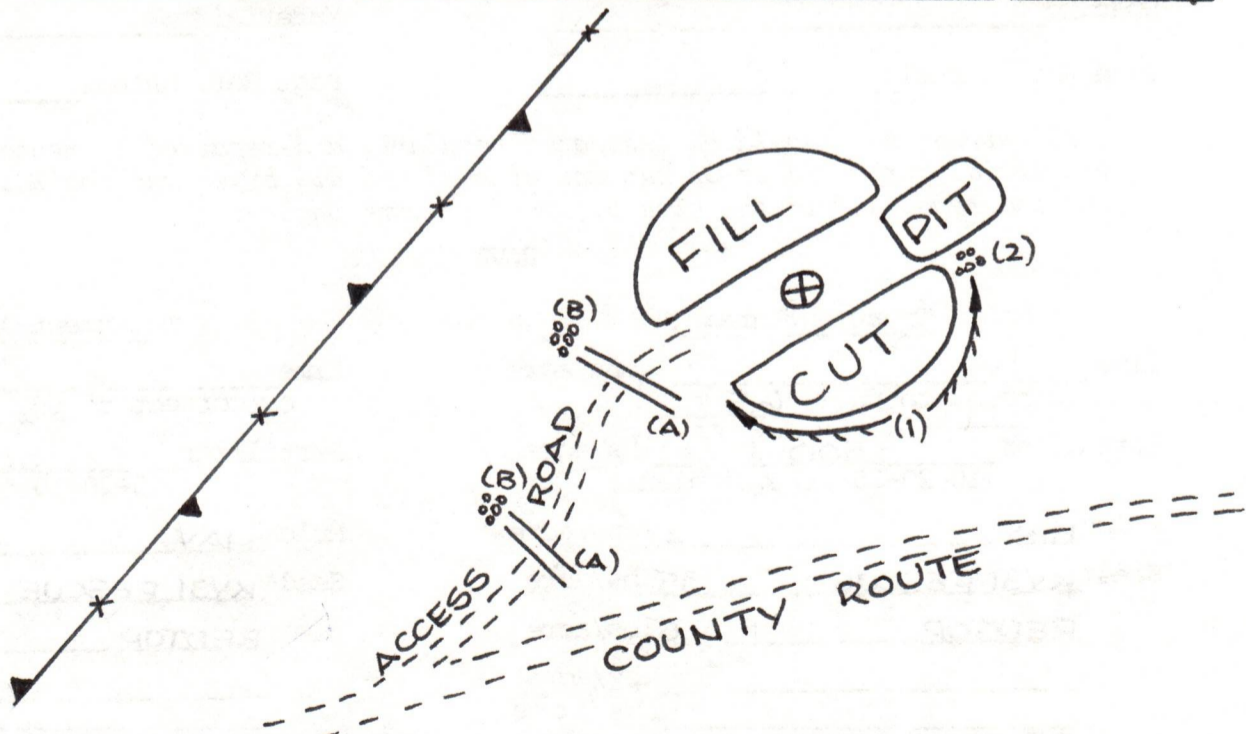
LEGEND  
WELL SITE ⊕ ACCESS ROAD —



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	



- Comments:
1. AVERAGE SLOPE OF ACCESS ROAD 10%. 08/18/2023
  2. LENGTH OF ACCESS ROAD 200'
  3. BRUSH AND TREES TO BE PILED AT SITE.
  4. LOCATION LOCATED ON NATURAL FLAT.
  5. \_\_\_\_\_

IV-9  
(Rev 8-85)



DATE 15 FEBRUARY, 1982  
WELL NO. BKK 54  
API NO. 47 - 085 - 5518

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Construction & Reclamation Plan

COMPANY NAME BKK PROSPECTING  
ADDRESS 45 NORTH ROAD  
NILES, OHIO 44446  
Telephone (216) 652-5991  
LANDOWNER EVA L. BLACK

DESIGNATED AGENT JOHN GRAHAM  
ADDRESS 209 SECOND STREET  
ST. MARYS, W.VA. 26170  
Telephone 684-7493  
SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by JIM RENNER (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 2-17-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure <u>CROSS DRAIN</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing _____	Material <u>SOIL</u>
Page Ref. Manual <u>1:3</u>	Page Ref. Manual <u>1:9</u>
Structure <u>RIP-RAP</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing _____	Material <u>ROCK-STONE-BRUSH</u>
Page Ref. Manual <u>N/A</u>	Page Ref. Manual <u>N/A</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KV31 FESCUE 35 lbs/acre  
REDTOP 5 lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KV31 FESCUE 35 lbs/acre  
REDTOP 5 lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.  
ADDRESS 112 NORTH SPRING STREET  
HARRISVILLE, W.VA. 26362  
PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 3395' - 4830' - 30 shots  
 450,000 cubic feet nitrogen, 125 gal. water, foam  
 Breakdown - 1080 psi, treating rate - 7 B/m, running pressure - 2280 psi.  
 Instant shut in - 620 psi

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
<del>Gordon Sand</del>			<del>2880</del>	<del>2910</del>	
<del>Ohio Shale</del>			<del>2920</del>	<del>4800</del>	
<del>Benson</del>			<del>4820</del>	<del>4830</del>	
Salt Sands			1500	1700	Water
Marathon			1806	1824	Water
Big Lime			1870	1950	
Big Enjun-sand			1950	2112	gas @ 2045
Big Enjun-sand			2112	2140	gas @ 2130
Grant-sand			2608	2630	
Thirty Feet-sand			2750	2812	
Madison-shaly sand			2876	2906	gas
Ohio shale			2900	TD	Brown shale @ 3890-3904
Riley-shaly SD			4506	4560	
Benson			4816	4830	

(Attach separate sheets as necessary)

Well Operator \_\_\_\_\_ 08/18/2023  
 By: \_\_\_\_\_  
 Date: \_\_\_\_\_

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic

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MAR 1 1 1985

OIL & GAS DIVISION

IV-35  
(Rev 8-81)

DEPT. OF MINES



State of West Virginia

Department of Mines  
Oil and Gas Division

Date \_\_\_\_\_

Operator's Well No. BKK 54

Farm EVA Black

API No. 47-085-55

085-5518

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production    / Underground Storage    / Deep    / Shallow    /)

LOCATION: Elevation: 1103 Watershed Devil Hole Creek  
District: GRANT County Richie Quadrangle CALIO

COMPANY BKK Prospecting, LTD  
ADDRESS 45 North Rd. Niles, Ohio 44896  
DESIGNATED AGENT John Graham  
ADDRESS 204 S. St. St. Kinsey, Pa.  
SURFACE OWNER EVA L. Black  
ADDRESS Parkeville, W. Va. 26101  
MINERAL RIGHTS OWNER EVA Black  
ADDRESS Parkeville, W. Va. 26101  
OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace  
41 Boye ADDRESS Sandridge, W. Va. 25279  
PERMIT ISSUED Feb. 17, 1982  
DRILLING COMMENCED 4-14-82  
DRILLING COMPLETED 4-21-82  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1,420	1,420	200
7			
5 1/2			
4 1/2	5,200	5,200	750
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Ohio Shale Depth 5245 feet  
Depth of completed well \_\_\_\_\_ feet Rotary  / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh None feet; Salt \_\_\_\_\_ feet  
Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Y

OPEN FLOW DATA  
Producing formation Ohio Shale Pay zone depth 3850 feet  
Gas: Initial open flow 100 Mcf/d Oil: Initial open flow 2 Bbl  
Final open flow 600 Mcf/d Final open flow 2 Bbl  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure 600 psig (surface measurement) after 78 hours shut  
(If applicable due to multiple completion--)  
Second producing formation None Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut

08/18/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5518

Oil or Gas Well

Company <u>BKK</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Black</u>	16			
Well No. <u>54</u>	13			
District <u>Grant</u> County <u>Dit</u>	10			
Drilling commenced <u>4-15-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:  
1:00 PM casing would not go through case.  
5:30 PM casing out of hole to gel.

4-16-82

DATE

W W Mace

08/18/2023

DISTRICT ASST. INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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APR 28 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 83-5918

Oil or Gas Well

Company BKK

Address \_\_\_\_\_

Farm BLACK

Well No. 64

District Grant County Put

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			
13			
10			
8 3/4			
6 5/8			
5 3/16			
3			
2			
Liners Used			
CASING CEMENTED <u>8 3/8</u> FEET <u>1400'</u> <u>4-17-82</u>			
NAME OF SERVICE COMPANY <u>Haliburton</u>			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Trying to set pipe 4-16-82, hole caved & had to mud hole before casing could be set.

4-19-82

DATE

Wes Mace

08/18/2023

DISTRICT ASST. INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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APR 28 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-8518

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company BKK  
 Address \_\_\_\_\_  
 Farm Black  
 Well No. 54  
 District Grant County Put  
 Drilling commenced \_\_\_\_\_  
 Drilling completed 4-22-82 Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_/10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Rig gone.

4-23-82  
DATE

W. M. Cox 08/18/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS  
NOTICE OF EXPIRED PERMIT

Permit number: 47- 85-5518  
Company: BKK PROSPECTING  
Date: 27-Nov-84  
Date issued: 3/26/82

County: RITCHIE  
Farm: EVA L BLACK #54  
Well no.:  
Date expired: / / 0


*Comp. 4/22/82*

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: \_\_\_\_\_

Date: \_\_\_\_\_

THIS WELL IS DRILLED AND IN PRODUCTION; ISSUED A VIOLATION FOR NO WELL RECORDS AND NO API#!

  
GLEN P. ROBINSON  
10 JANUARY 1985

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NOV 17 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

08/18/2023



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APR 2 - 1985

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

**OIL & GAS DIVISION**  
**DEPT. OF MINES**

**FINAL INSPECTION REPORT**  
**INSPECTORS COMPLIANCE REPORT**

COMPANY BKK PROSPECTING, LTD  
45 NORTH ROAD  
NILES, OH 44446

PERMIT NO 47-085-5518  
FARM & WELL NO BLACK #54  
DIST. & COUNTY GRANT/RITCHIE

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	<u>X</u>	_____
25.01	Necessary Equipment to Prevent Waste	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No Surface or Underground Pollution	<u>X</u>	_____
23.07	Requirements for Production & Gathering Pipelines	<u>X</u>	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	<u>X</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Clayton Robinson*  
CLAYTON ROBINSON

DATE 28 MARCH 1985

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. H. Robinson*

Administrator-Oil & Gas Division

April 5, 1985

DATE

IV-27  
9-83



5700

Date: 10 January 1985  
Well No: BKK 54  
API NO: 47 - 085 - 5518  
State County Permit

842

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production X / Storage      / Deep      / Shallow X /  
LOCATION: Elevation:      Watershed:       
District:      County:      Quadrangle:     

WELL OPERATOR BKK Prospecting DESIGNATED AGENT Ray Love  
Address 45 North Road Address RT 4, Valley Mills Circle  
Niles, Oh 4446 Park Runburg, WV 26170

The above well is being posted this 10 day of January, 1985, for a violation of Code 22-4-1K and/or Regulation 7.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

- ① Well has no API #; Place permanent API # on Well.
- ② Violation 22-4-8b: Filing of Well Records and Related forms:  
Reg. 16.02  
No well records filed on this well; file required well records.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 17 January, 1985 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

RECEIVED  
NOV 17 1984

Glen Robinson  
Oil and Gas Inspector

Address RT 1, #6 Mt Pleasant Estates  
Mineral Wells, WV  
26150

OIL & GAS DIVISION  
DEPT. OF MINES

Telephone: (304) 489-0818/2023





