

Well N	o. No. #1 (One)
Farm	Clyde E. Ross
API #4	7 - 085 - 5483
Date	January 21,1982

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

UIL AND GAS WELL	
WELL TYPE: 011 X / Gas X /	
(If "Gas", Production X / Un	nderground storage/ Deep/ Shallow X /
	Bear Run
bistrict county	y: Ritchie Quadrangle: Schultz 7.5'
WELL OPERATOR B & L Oil Company	DESIGNATED ACENT
Address 1420 - 7th. Street	DESIGNATED AGENT J. McCrady
Parkersburg, W. V. 26101	Address 1420 - 7th. Street
OIL AND GAS	Parkersburg. W. V. 26101
ROYALTY OWNER Clyde E. Ross	COAL OPERATOR N/A
Address Rt. #1	Address
Cario, W. Va. 26337	Address
Acreage 70.83	
	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Clyde E. Ross	
Address Same as above	Address
	Address
Acreage Same	NAME
	Address
FIELD SALE (IF MADE) TO:	Audi C33
N/A	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
	NAME NAME
	NAME N/A Address
JIL AND GAS INSPECTOR TO BE NOTIFIED:	Add 633
	100-
VAME	
NAME Doe Mace	
Address Rt. #1 - Box 65	- CETARD
Address Rt. #1 - Box 65 Sandridge, W. V. 25274	RECEIVED
DOC HACE	JAN 2 5 1982
Address Rt. #1 - Box 65 Sandridge, W. V. 25274	JAN 2 5 1982
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is enti	JAN 2 5 1982 OIL AND GAS DIVISION WY DEPARTMENT OF MINES
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entimbove location under a deed / lease x to the undersigned well operator from C1 (1f said deed, lease, or other contract has Recorded on October 8 th., 1981, in the o	JAN 2 5 1982 OIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the / other contract / dated Oct. 8, 1981, Lyde E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entirely bove location under a deed / lease yeto the undersigned well operator from C1 (1f said deed, lease, or other contract has requested on October 8 th., 1981, in the own Recorded on October 8 th., 1981, in the own Recorded as follows: PROPOSED WORK: Drill / Drill Deepe Plug off old formation	JAN 2 5 1982 OIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the dated oct. 8, 1981, lyde E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of 138 Book at page 783. A permit is r / Redrill / Fracture or stimulate / Perforate pay formation of
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entirely bove location under a deed / lease x to the undersigned well operator from C1 (If said deed, lease, or other contract has Recorded on October 8 th., 1981, in the own Ritchie County, West Virginia, in requested as follows: PROPOSED WORK: Drill x / Drill Deepe	JAN 2 5 1982 OIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the dated oct. 8, 1981, lyde E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of 138 Book at page 783. A permit is r / Redrill / Fracture or stimulate / Perforate pay formation of
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entilebove location under a deed / lease to the undersigned well operator from C1 (1f said deed, lease, or other contract has requested on October 8 th., 1981, in the octobe	OIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the division of the contract / dated oct. 8, 1981, lyde E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of 138 Book at page 783. A permit is r / Redrill / Fracture or stimulate / Perforate new formation / mell (specify) the work order on the reverse side hereof. s), and coal lessee are hereby notified that any distance to make by Code \$22-4-3 must be filed with the year of this Application by the Deptenciosed plat and reclamation plan have been mand to the above named coal operator, coal own-
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entiphove location under a deed / lease to the undersigned well operator from C1 (If said deed, lease, or other contract has Recorded on October 8 th., 1981, in the oxide requested as follows: PROPOSED WORK: Drill / Drill Deepe Plug off old formation Other physical change in the above named coal operator, coal owner (sobjection they wish to make or are required operation of this Permit Application and the enailed by registered mail or delivered by the other physical charges on the Department of Mines at Charleston, we come the death of the Department of Mines at Charleston, we come the death of the Department of Mines at Charleston, we come the death of the Department of Mines at Charleston, we come the death of the Department of Mines at Charleston, we come the death of the Department of Mines at Charleston, we come the death of the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston, we can be compared to the Department of Mines at Charleston.	OIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the discrete description of dated oct. 8, 1981, lyde E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of description descri
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entimbove location under a deed / lease to the undersigned well operator from C1 (If said deed, lease, or other contract has requested on October 8 th., 1981, in the october 9 the october	CIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the X / other contract / dated Oct. 8, 1981, Lyde E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of 138 Book at page 783. A permit is Y / Redrill / Fracture or stimulate / Perforate new formation / New World (specify) the work order on the reverse side hereof. s), and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the yes after receipt of this Application by the Dept enclosed plat and reclamation plan have been named to the above named coal operator, coal owners of the mailing or delivery of this Application west Virginia.
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entiphove location under a deed / lease to the undersigned well operator from C1 (If said deed, lease, or other contract has Recorded on October 8 th., 1981, in the oxide requested as follows: PROPOSED WORK: Drill / Drill Deepe Plug off old formation Other physical change in the above named coal operator, coal owner (sobjection they wish to make or are required operation of Mines within fifteen (15) days on the coal operator of Mines within fifteen (15) days or (s), and coal lessees on or before the detailed by registered mail or delivered by the coal of the Department of Mines at Charleston, we please the Submit COPIES OF ALL	CIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the Mark of the Country of this wife) tyde E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of 138 Book at page 783 . A permit is r / Redrill / Fracture or stimulate / Perforate new formation / New Mark order on the reverse side hereof. s), and coal lessee are hereby notified that any did to make by Code \$22-4-3 must be filed with the mark of the mark of this Application by the Dept ment of the above named coal operator, coal owners of the mailing or delivery of this Application was Virginia. B & L Oil Company
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entimbove location under a deed / lease to the undersigned well operator from C1 (If said deed, lease, or other contract has requested as follows: PROPOSED WORK: Drill X / Drill Deepe Plug off old formation Other physical change in the above named coal operator, coal owner (sobjection they wish to make or are required operation they wish to make or are required operation of Mines within fifteen (15) days opies of this Permit Application and the entitle by registered mail or delivered by the coal operator, and coal lessees on or before the detection of Mines at Charleston, we describe the described by the description of Mines at Charleston, we describe the description of Mines at Charleston.	CIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the X / other contract / dated Oct. 8, 1981, Lyde E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of 138 Book at page 783. A permit is Y / Redrill / Fracture or stimulate / Perforate new formation / New World (specify) the work order on the reverse side hereof. s), and coal lessee are hereby notified that any the to make by Code \$22-4-3 must be filed with the yes after receipt of this Application by the Dept enclosed plat and reclamation plan have been named to the above named coal operator, coal owners of the mailing or delivery of this Application was Virginia.
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entiphove location under a deed / lease to the undersigned well operator from C1 (If said deed, lease, or other contract has Recorded on October 8 th., 1981, in the occupant of the contract has requested as follows: PROPOSED WORK: Drill / Drill Deepe Plug off old formation Other physical change in Other physical change in October 8 th., 1981, in the occupant of the Application and the Recorded on October 8 th., 1981, in the occupant of the Application of the Proposed of the Proposed of the Permit Application and the Recorded of the Permit Application and the Recorded of the Permit Application and the Recorded of the Department of Mines at Charleston, Workshow Company (1981) PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: REST VIRGINIA OIL AND GAS	OIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the discrete description of dated oct. 8, 1981, and the mailing or delivery of this Application west Virginia. B & L Oil Company Well Operator
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entimbove location under a deed/ lease/ to the undersigned well operator from	CIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the divided oct. 8, 1981, and E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of 138 Book at page 783. A permit is resulting formation / Perforate new formation plan have been performed to the above named coal operator, coal ownay of the mailing or delivery of this Application west Virginia. B & L Oil Company
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entiphove location under a deed / lease to the undersigned well operator from C1 (If said deed, lease, or other contract has requested as follows: PROPOSED WORK: Drill X / Drill Deepe Plug off old formation Other physical change in Othe	OIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the contract / dated Oct. 8, 1981, Lyde E. Ross and Wilma J. Ross (his wife) s been recorded:) ffice of the Clerk of County Commission of
Address Rt. #1 - Box 65 Sandridge, W. V. 25274 Telephone (304) 655-8693 The undersigned well operator is entiphove location under a deed / lease to the undersigned well operator from C1 (If said deed, lease, or other contract has requested as follows: PROPOSED WORK: Drill X / Drill Deepe Plug off old formation Other physical change in Othe	OIL AND GAS DIVISION WYDEPARTMENT OF MINES tled to operate for oil or gas purposes at the discrete description of dated oct. 8, 1981, and the mailing or delivery of this Application west Virginia. B & L Oil Company Well Operator

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACT	OR (IF	KNOWN)		B & L	Oil Comp	any	do pi	
		A	ddress_	14	420 -	7th. Str	eet	<u> </u>	
			ië V <u> </u>	Pa	arkers	sburg, W.	V. 26101	Transfer 9 Per	
Approxim Approxim Is coal	d depti ate was ate coa being r	h of conter strain seam mined i	mpleted ata dept depths: n this a	well_ hs: N/A	5800 Fresh	fee	t. Rotal feet;	ry X / Cabl	e tools/ _feet。
CASING OR TUBING TYPE	T		M CIFICATI Weight	ONS		FOOTAGE	INTERVALS	CEMENT FILL-	PACKERS
	Size	Grade	per ft	1 New	Used	ling	Well		
Conductor	10"	again and a second				40'			Kinds
Fresh water Coal	200100	0.17494	10.00	-	-		-		Sizes
Intermed.	8 5/8	J-55	24 ½	New		300'	300'	to surface	31265
Production			10.5	New			5800'		Depths set
Liners						Sample .			en engalador en
- mers	and the same way			-		#31971		<u> </u>	Perforations: Top Bottom
Consideration of Englanders									i de loii
	Anne 14	Lucy ro	100	14.3	27.11	(A0)			
822-4 requi 822-4 posed A sep where sough THIS ALL ARTH	red by red by red by rea fr l well. parate fract at and PERMIT PROVISION CLE 4 OF	nd Regu Code 8 om the Form IV uring o is note MUST BE ONS BEING THE W.	lation 2 22-4-12d owner of 1-2 shall or stimula ed as suc POSTED AT G IN ACCO	23, (in and formal and	v) un (v) water be rec is t the F VELL SIT CE WITH	less previous description of the part of t	piously parable, the dwelling of fracture to f the was filed in 22,	consent real	ne well, the fee wired by Code eet of the pro- cating a well a a permit is
he undersigned has	gned cos examino objeor has	see who sued wi	rator_ is propon, the w to the w ed with	corded fteen / owr sed we ell lo	d a de (15) WAL mer ell lo cocation ropose pplica	claration days of r VER / lesse cation. on has be ed to be	n under Coreceipt the e / of If a mine en added the	de \$22-4-20, ereof: the coal under map exists to the mine mais location,	any coal owner if the permit er this well which covers the ap. The underprovided the irginia Code and



DATE DECEMBER 14, 1981

WELL NO. ONE (1)

API NO. 47 - 085 -

State of West Wirginia

Bepartment of Mines Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

R*I Oil 1	
1420 Co.	DESIGNATED AGENT J. McCesty
1420 SELENTH STREET	Address 1420 FUENTH STREET
TALKERSOORY W.V. 26101	Telephone PRINTERSSURE WV
	SOIL CONS. DISTRICT LITTLE KAWAWING S
on to be carried out by Color	SOO EMPIKE DRILLING CO. (Agent)
in has been reviewed by Little	Kanawha SCD. All corrections
; become a part of this plan:	12-15-81
O	(Date)
Ja	(SCD Agent)
As a second seco	(SCD Agent)
ACCESS ROAD	LOCATION
OPEN CKAMACI (A)	Structure DIVERSION (1
	그런 하게 되었다. 얼마 가지는 그리고 말을 하는 것이 되었다. 그리고 얼마나 있다.
	Material Earth
<u> </u>	Page Ref. Manual 2-10-42-11
CROSS DEAWS (B)	
(B)	Structure
	Material RECEIVED
ual +++ 2-1	Page Ref. Manual
20	DEC 2 1 1981
KIP KAP (C)	Structure OL AND GAS DIVISION
ual Ala	Material
	Page Ref. Manual
ctures should be inspected regular	ly and repaired if necessary MIN Po
noved from the site before dirt wo	rly and repaired if necessary. All ED
Defort all we	JAN 2 5 1982
DET THE CHANGE	
REVECEPAN	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
Treatment Area I	Treatment Area II
to pH 6.5	Lime
600 lbs/acre	or correct to bil
-20-20 or equivalent)	Fertilizer lbs/acre
May (2) Tons/acre	Mulch (10-20-20 or equivalent)
LADNO CLOVER 10 1bs/acre	Seed* Tons/acre
lau fescue 40 lbs/acre	lbs/acre
lbs/acre	lbs/acre
	lbs/acre
3X recommended amount.	l and clovers with the proper bacterium.
	- 011
PLAN PI	REPARED BY DONALD C. DESTERSON
ise request landowners!	11
on to protect new . For one growing season.	SEVENIN STREET
parate sheets as	Parassure W.V.
for comments.	

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE

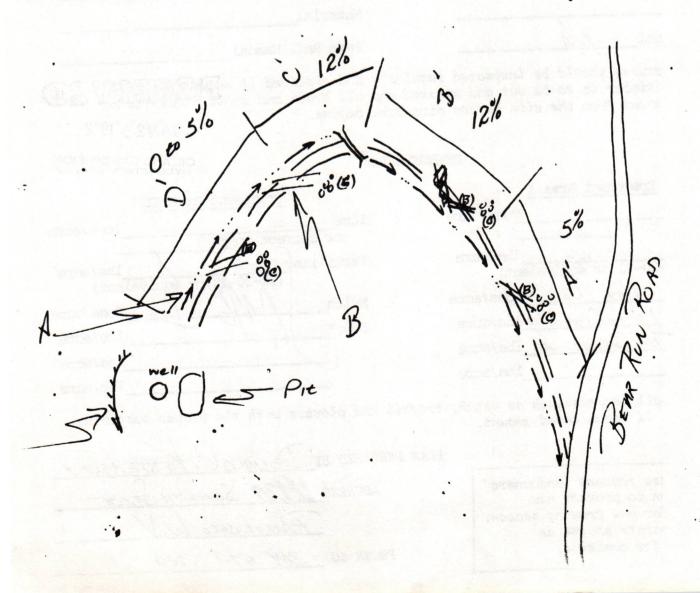
LEGEND	
Well Site	
Access Road	

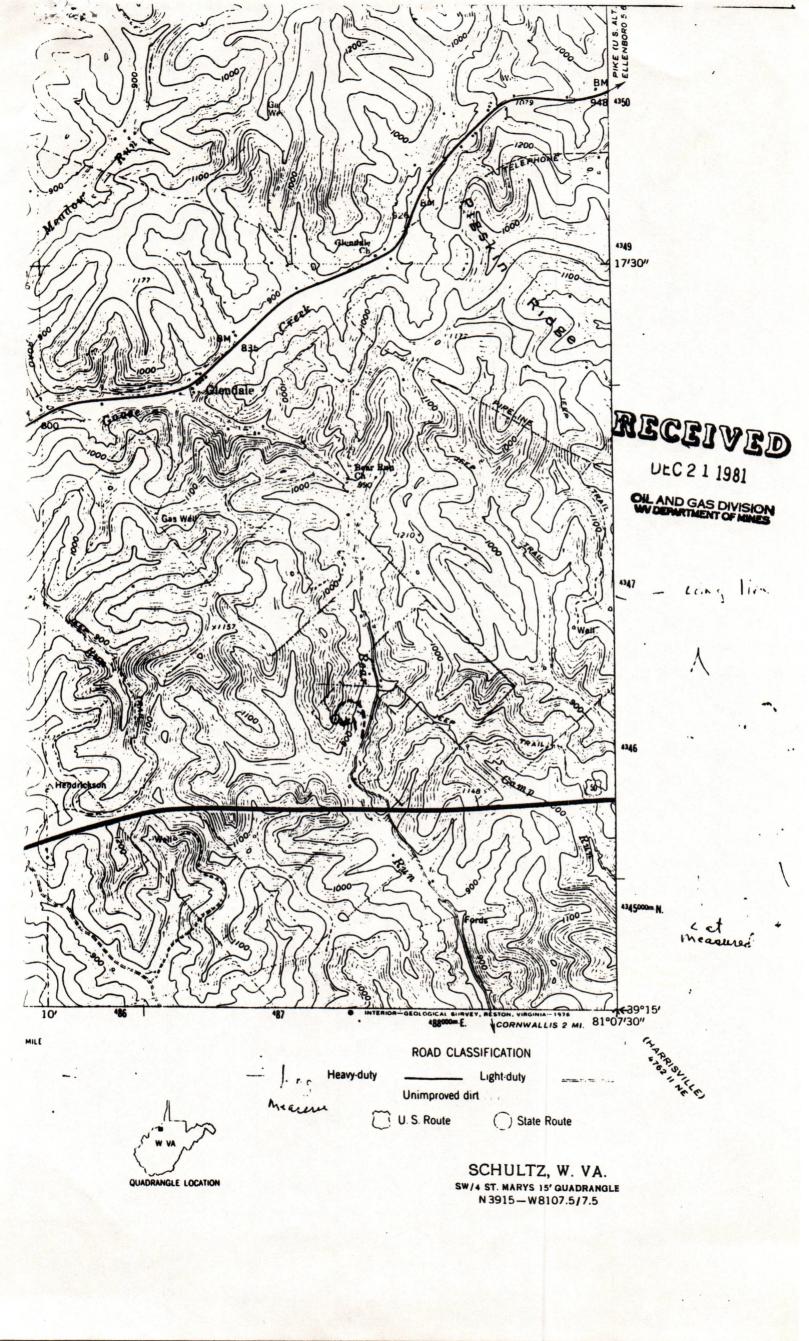
SEE ATACHED SHEET

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	Diversion
Road = = = = =	Spring O-
Existing fence — X — X —	Wet spot
Planned fence / / /	Building Toll
Stream \	Drain pipe 0
Open ditch>>	Waterway







STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

October 24, 1985

B & L Oil Company 409½ Market Street Parkersburg, West Virginia

In Re: Violations

Well Records (WW-35's)

Gentlemen:

Listed below are wells still under Violation for B & L Oil Company in Ritchie County:

RIT-5125 - Carlisle & Thacker #1 - Issued 4-2-81
Violation posted 10-26-84 (We need well record of drilling and site reclaimed)

RIT-5165 - Isabelle Wyer #2 - Issued 5-11-81
Violation posted 7-19-83 (We need well record of drilling and site reclaimed)

RIT-5166 - Isabelle Wyer #3 - Issued 5-11-81 Violation posted 7-19-83 (We need well record of drilling and site reclaimed)

RIT-5245 - H. A. Barton (Weekley #4) - Issued 8-18-81 Violation posted 7-19-83 (We need well record of drilling and site reclaimed)

RIT-5319 - P. E. Toothman #8 - Issued 10-21-81 Violations posted 4-22-83 / 8-16-83 (We need well record and site reclaimed)

RIT-5320 - G. R. Vincent #7 - Issued 10-21-81 Violation posted 8-16-83 (We need record of drilling and site reclaimed)

RIT-5321 - G. R. Vincent #6 - Issued 10-21-81 Violations posted 4-22-83 / 8-16-83 (We need well record and site reclaimed)

RIT-5430 - G. R. Vincent #8 - Issued 12-23-81 Violations posted 6-11-82 /4-22-83 / 8-16-83 (Need Site Reclaimed & Production)

RIT-5433 - Barton-Weekly #5 - Issued 12-29-81 - Renewed 12-1-82 Violation posted 11-31-83 (We need Record of drilling and site reclaimed)

RIT-5436 - G. R. Vincent #10 - Issued 12-30-81 Violation posted 8-16-83 (We need record of drilling and site reclaimed)

RIT-5483 - Clyde E. Ross #1 - Issued 2-5-82 Violations posted 7-27-83 / 8-17-84 (Need site reclaimed immediately) To: B & L Oil Company Dated: October 24, 1985

- RIT-5485 G. R. Vincent # 12 Issued 3-5-82 Violations posted 4-22-83 / 8-16-83 (Site needs re-seeded)
- RIT-5486 G. R. Vincent # 10-REV 2-5-82 (Plugging Permit 8-21-82)
 Violations posted 6-29-82 /4-22-83 / 5-2-83 / 8-16-83 (Which well was drilled (RIT-5436 G.R. Vincent #10 or RIT-5486 G.R. Vincent #10-REV.)
- RIT-5529 G. R. Vincent # 6A Issued 4-5-82 Violations posted 4-22-83 / 8-16-83 (Site needs mulched, seeded and limed)
- RIT-5567 (Formerly-RIT-5560) T. E. Toothman #12 Issued 4-21-82 Violations posted 6-29-82 / 8-19-83 (Site needs reclaimed)
- RIT-5740 Snyder-Mossor # 3 Issued 7-9-82
 Violation posted 7-26-83 (Site needs reclaimed Injunction pending)
- RIT-5829 Ross #2 Issued 8-23-82 (Plugging Permit 9-10-82 (1st. Hole) Violation posted 7-27-83 (Gas lines needs buried - land owner must sign IV-75 form)

I have went through each individual file on above captioned wells and stated what is needed to Abate all Violations and clear our files.

Sincerely,

Charlotte Milam, Clerk

Dept. Energy-Division of Oil & Gas

Charlatto milan

cc: Samuel Hersman, District Inspector
Mike E. Mowery, Atty-at-Law - 1320 Market Street - Parkersburg, WVa. 26101



IV-35 (Rev 8-81)

State of Mest Airginia

Bepartment of Mines Gil und Gas Bivision

	AUG. 13, 1982	
Operat		
Farm_	ROSS	
API N	9. 47 - 085 -	5483

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 995' Watershed	BEAR R	UN		
District: GRANT County RIT	CHIE	_Quadrangle	SCHULT	Z 7.5'
DOMPANY B & L OIL CO.				
ADDRESS 1420 7th st. PARKERSBURG, WV DESIGNATED AGENT C. JO MCCRADY	Casing	Used in Drilling		Cement fill up Cu. ft.
ADDRESS 1420 7th st PARKERSBURG WV SURFACE OWNER CLYDE E. ROSS	Size 20-16 Cond.	24'	24'	
ADDRESS RT 1, CAIRO, WV 26337 MINERAL RIGHTS OWNER CLYDE E. ROSS	13-10" 9 5/8			
ADDRESS RT1 CAIRO, WV 26337 DIL AND GAS INSPECTOR FOR THIS WORK	8 5/8	1045 .	1045	
PERMIT ISSUED 1/25/82 RT 1 BOX 65, SANDRID	5 1/2 4 1/2	5100	5100	
DRILLING COMPLETED 5/9/82				BAE
ONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used		AUG 2	6 1982
Depth of completed well 5410 feet Water strata depth: Fresh 80 feet;	Rotary XX	/ Cable		
COal seam depths. N/A	Is coal	being mine	ed in the	area?NO
Producing formation DEVONIAN' SHALE Gas: Initial open flow 2.7 mm Mcf/d	Oil: In	tial open	flow	Bbl/d
PEN FLOW DATA Producing formation DEVONIAN" SHALE Gas: Initial open flow 2.7 mm Mcf/d Final open flow Mcf/d Time of open flow between init Static rock pressure 1500 psig(surface)	Oil: In Fir ial and fi e measurem	tial open nal open fl nal tests	flow .owho	Bbl/ours
PEN FLOW DATA Producing formation DEVONIAN" SHALE Gas: Initial open flow 2.7 mm Mcf/d Final open flow Mcf/d Time of open flow between init Static rock pressure 1500 psig(surface) (If applicable due to multiple completion) Second producing formation	Oil: Ini Fir ial and fir e measurem) Pay	tial open fluid tests ment) after	flowhou	Bbl/ours rs shut in
Producing formation DEVONIAN" SHALE Gas: Initial open flow 2.7 mm Mcf/d Final open flow Mcf/d Time of open flow between init Static rock pressure 1500 psig(surface) (If applicable due to multiple completions)	Oil: Ini Fir ial and fir e measurem) Pay Oil: Ini Oil: Fir	tial open fland tests ment) after zone dept tial open fland open fl	flow house h	Bbl/ours rs shut in fee Bbl/o

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4810-4500 25 holes 4896-4902 8 holes

4131-38 8 holes

4195-4207 8 holes

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
BIG INJUN SAND	1790	1890	M.,
SQUAW	1905	1970	
BEREA	2450	2459	
GANTZ SAND	2620	2630	
GORDON	2750	2760	No. (M. 1945) y C. (M. 1946) Y C. (M
SPEACHLEY	3280	3240	
DEVONIAN SHALE	3350	5200	

(Attach separate sheets as necessary)

B & L OIL CO.

Well Operator

By:

JUBAL TERRY

Date:

AUG. 13, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including wal, encountered in the drilling of a well."

Permit No. 85 - 3483

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

MAY 1 8 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S	WELL	REPORT
-------------	------	--------

Permit No. 00 - 1460			Oil or	Gas Well	
Company B & Oik	CASING AND TUBING	USED IN DRILLING	LEFT IN	Р	ACKERS
Address	Size			10000	Service of the first
Farm C. Boss	16			Kind of	Packer
Well No.	13				
District Prant County Quit	81/4			Stre, other	Control of the Control
Drilling commenced	65/8			District.	
Drilling completedTotal depth	5 3/16				30 CO
Date shotDepth of shot	3			la Martina La Martina	1 101
Initial open flow/10ths Water inInch	Liners Used				
Open flow after tubing/10ths Merc. in Inch			,		- 10
VolumeCu. Ft	. CASING CEME	NTED 8%	SIZE 10	35	5-4-82
Rock pressure lbs hrs	NAME OF SER	VICE COMPA	NY Ha	liberten	<u></u>
bbls., 1st 24 hrs	. COAL WAS EN	COUNTERED	AT	445F,T	e - Picili.
Fresh water <u>feet</u> fee	t FEET_	INCH	ES	FIET	INCHE.
Salt water <u>feet</u> fee	t FEET	INCH	ES	FEET	INCUL.
Drillers' Names					
Remarks:					

Used soapy water to cement.

5-4-82 DATE

Do maco

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No			Wall No.					
COMPANY			ADDRESS					
FARM			CTCOUNTY					
Filling Material Used					42 - 17 - 17 - 17 - 17 - 17 - 17 - 17 - 1			
iner L	peation	Amount	Packer	Location	Location CASING AND TUBING			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN				
CEMENT-THICKNESS	WOOD-81ZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST		
			Commence of the commence of th		t a the			
\				to the second second	as made a second			
					X X -X			
			Transportance &					
			a terminal day 2		Na (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	187 288		
					14772 1484	I hade to a		
llers' Names								

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPOBERT. OF MINES

Permit No. 085-3				Oil o	r Gas Well_	
Company O.L	DEVELOMENT Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	CKERS
Address		Size				
Farm Ross		16			Kind of P	acker
Well No. / #		13				
District GRANT		81/4			Size of	
Drilling commenced		6%			Depth set	
Drilling completed	Total depth	5 3/16				
		3			Perf. top_	
	Depth of shot	2			Perf. botto	nı
nitial open flow	/10ths Water inInch	Liners Used			Perf. top_	
pen flow after tubing_	/10ths Merc. inInch				Perf. botto	m
olume	Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FT.	Dat
ock pressure	lbshrs.	NAME OF SERV				
il	bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED	AT	reer	INCHE
esh water	feetfeet	FEET	INCUE	20		INCHE
	feetfeet					
	1666	FEET_	INCHE	S	FEET	INCHES
rillers' Names						
and the	Stantas	REport.				
emarks: NEEL	O'S MORK SFED	plana P	and An	0		
HI	O'S MORE SEED ,	& Silve 5				
		- some B	URIKE,			

9-19-83

Mike Underword.

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

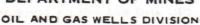
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS	Mary Company and American		
ARM				COUNTY		
		demonstrate on the Table of		OUNTY		
"Illing Material Used						
	ention					
iner Lo	en don	Amount	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BAIDGES	CASIN	G AND TU	BING
CEMENT-THISIONESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
	September 1		3117.11		4/4/	
		· ·		-		
		•				
			,			
rillers' Names						
emarks:				Commence of the Commence of th		
		" The has	V. Jakobata			
			24 Cat 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES





OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 085-5483 Oil or Gas Well_ CASING AND USED IN LEFT IN PACKERS TURING Size Kind of Packer____ Size of____ County Ritchis District GRANT Depth set___ Drilling commenced 5 3/16_ Drilling completed____ _Total depth_ Perf. top___ Date shot__ _____Depth of shot_ Perf. bottom___ Liners Used Perf. top____ Initial open flow_____/10ths Water in___Inch Perf. bottom_ Open flow after tubing /10ths Merc. in Inch Volume_ CASING CEMENTED____ SIZE NAME OF SERVICE COMPANY Rock pressure_ hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____ FEET Fresh water_ feet FEET INCHES FEET Salt water_ FEET INCHES FEET_ INCHES Drillers' Names_ Status REPORT Remarks: Visit Site, To RELEASE VIOLATION WROTE ON BECLAIMFIN WILL Not PRELEASE BROAUSE PIPE LINE NOT BACK FILL AND TRASH all OVER LOCATION

WELL is to BR in CEASE OPERACION AND they have

8-2-84

It TURNED ON.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY		-	ADDRESS			
ARM	er en est en er en	DISTRIC		OUNTY	o service controllers to	
lling Material Used			278C)			
ner Lo	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			A Company of the Comp			
						and have
				-		
	101010111111111111111111111111111111111		3 [18] Tell 1. Med And a management			
			A Same and the second of the s			
llers' Names			The second of the second of the second		*	
10.44.50	2 11 1011		A series administration			
marks:		The state of the s				Compression of the Compression o
	a come appearance of the control of					
DATE	I hereby certify I v	risited the abo	ve well on this date.			

Address_

Drilling commenced_

Date shot___

Volume_

Rock pressure_

Fresh water_

Drillers' Names_

Salt water_

Initial open flow___

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 85 - 5483

Oil or Gas Well___ (KIND) CASING AND Company alan Sable Oil Der. USED IN LEFT IN PACKERS Size Farm Clydo E. Ross Kind of Packer___ Size of 81/4_ Depth set___ 5 3/16_ Drilling completed_____Total depth_ Perf. top____ Depth of shot Perf. bottom Liners Used _____/10ths Water in____Inch Perf. top___ Open flow after tubing_____/10ths Merc. in____ Perf. bottom_ Cu. Ft. CASING CEMENTED_____SIZE____No. FT____Date NAME OF SERVICE COMPANY lhs hrs. _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES feet feet FEET _INCHES FEET_ INCHES feet feet FEET_ INCHES FEET _INCHES

Remarks: Make special Inspection of well site and access road at request of ton Brown - Found all reclamation complete on location and access road. a gas line below well site needs towerd wher Ditch was dug.

Samuel M. Hersman

Form 26 2/16/82

OIL & GAS DIVISION .

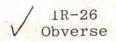
DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMBANIN			ADDRESS			
ARM		DISTRICT .		OUNTY		
1 .						
illing Material Used_						
iner	Location	Amou	ınt Packer	Loc	ation	
	ED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNES	s WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2					0.4308	N. Selfer
1						
-				A Section and		. 45 - 27 2
						. en
				1		
d d						
1			gradien Temple 9 15, m			
Drillers' Names		the state of the s				
Remarks:						
						500
DATE	I hereby certify I	visited the above	well on this date.			
DATE						



INSPECTOR'S PERMIT SUMMARY FORM



ELEVATION 9	95-	OPERAT							
DISTRICT GRA	NT	TELEPH							
QUADRANGLE_S	CHULTZ 7.	FARM_	FARM ROSS						
COUNTY 1917	COUNTY_RITCHIE		WELL #						
SURFACE OWNER		COMMENTS	COMMENTSTELEPHONE						
TARGET FORMAT	'ION	DATE APPLI	CATION RECEIVE	ED					
DATE STARTED LOCATION		NOTIFIED	DRILLING	COMMENCED					
		eal for section		Cori					
WATER DEPTHS_		,		OIL AND GA					
COAL DEPTHS _									
		CASING		JUN 31					
Ran	feet of								
Ran	feet of		with	fill up					
Ran	feet of	"pipe on_	with_	fill up					
Ran	feet of	"pipe on_	with	fill up					
TD_	feet on								
		PLUGGING							
Type		From	То	Pipe Removed					
Pit Discharge	date:	Type							
Field analysi			cl						
Well Record 1									
"CTT TIECOLU I	COCT VGG								

Samuel M. Hersman Inspector's signature

API# 47 085 - 5483

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
7-27-83		Inspect sile	Write Violation Check site at request of open late Violation and make section
5-9-85		Inspect site	Check site at request of aper
5-28-85	6	Inspert site -ac	late Violation and make
		Final Ins	rection

Notes

IV-27 11/23/81





OIL & GAS DIVISION DEPARTMENT OF MINES

Date: July 27-83 Well No: One API NO: 47 - 85 5483 State County Permit

Oil and Gas Division

NOTICE OF VIOLATION
WELL TYPE: Oil/ Gas Liquid Injection/ Waste Disposal/
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: 995 Watershed: Bean Run
District: Grant County: Ritchie Quadrangle: Scholtz
WELL OPERATOR B & L Oil Co DESIGNATED AGENT C. To Mc Crady
Address P. 0 B 165 Address P. 0 B 165
Davisville Davisville W. V 26142
The above well is being posted this 27 day of <u>Joly</u> , 19 <u>83</u> , for a
violation of Code 22-4- $12B$ and/or Regulation 23.03 , set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Reclamation Incomplete
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until Aug 2, 19 83 to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
Samuel M. Hersman Oil and Gas Inspector
Address PoB 66
Smithville wu
26178
Telephone: 477- 3597

TED 6

Alan GABLE Oil is pumping this WELL

And its under violation

OF B.L. Now I wrote failure to ABATE.

Something NEED'S down mike

FORM IV-30 9-83

Date: Moramker	18-8	3
Operator's Well Number	1	
API Well No.: No. 47 -	85	-5483
State	County	Permit

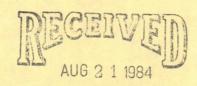
STATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil/ Gas Liquid Injection/ Waste disposal/	
Underground	
If "Gas" - Production Storage Deep Shallow	
LOCATION: Elevation: Watershed: Watershed:	
District: County: County: Quadrangle:	
WELL OPERATOR OF & Out 6:	
Address	
DESIGNATED AGENT: Address: P. D. Boy 165 Danismille, NV 26142	
Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named	
The violation of Code, 19, heretofore found to exist on, 19 by Form !V-27, "Notice	
Violation", Form IV-28, "Imminent Danger Order" of that date has not been totally abated and it has been detailed and it has been d	eter-
mined that no further extension of time should be permitted for the following reasons:	
(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)	
Violation not abouted	
DECENTAL.	ولاد
DECELVI	2
PIPE LINES MUST BE BURYED	3
NOV 2 3 1983	-
Cha made	
Stop opERAtion, of WELL antill ABATED, OIL & GAS DIVISI	ON
DEPT. OF MIN	AF
Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:	
To continue cessation of operations until the imminent danger is fully abated.	
To cease further operations until the violation has been fully abated.	
In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within	115
days of the date of this Order.	
Mills Clarker Lond.	
Oil and Gas Inspector	
PURCHASER: Address: Rob 2135	
Address SALENT WIVE 26426	
Telephone: 70.5 -10.02	
releptione. 100	

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

FORM IV-30 9-83



Date: 9-17-94
Operator's Well Number
API Well No.: No. 47 - 085 - 5463
State County Permit

371

OIL & GAS DIVISION

DEPT. OF MINES STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil/ Gas Liquid Injection/ Waste disposal/
Underground
If "Gas" - Production/ Storage/ Deep/ Shallow/
LOCATION: Elevation: 495 Watershed: Bear Pun
District: County: Rida's Quadrangle: Shultzs
WELL OPERATOR BELL O'LL CO.
Address Day 165 DAVIS VISTA W. VA. 26142
DESIGNATED AGENT: Row Fudit III
Address:
Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 17 9 4 19
The violation of Code 22-4-68 —, heretofore found to exist on
Violation'', Form IV-28, "Imminent Danger Order''
mined that no further extension of time should be permitted for the following reasons:
(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)
This well is under CEASE opERAtions Order,
This well is under CEASE opERAtion'S ORDER, AND This is the Second Time I wrote this failure, To
ABATA, ORDER, you All must Applie to this ORDER (R) I'll Take action Again you -
THE ACTION AGMIN YOU
Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:
To continue cessation of operations until the imminent danger is fully abated.
To cease further operations until the violation has been fully abated.
In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15
days of the date of this Order.
Oil and Gas Inspector
PURCHASER: CUSUMMEN GAS CC. Address: R.D. D. Box 13.5
Address Pennsisina w. Va. SAlan. W. VA. 20126.
Telephone: 792-1043

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

