JEAN DE CHEL VEZINIA

## OEPALLMENT OF MINES

## Ol and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  **Charleston, W. Va.	DADO A 2004
	DATE April 22, 1981
Earlie Owner Florence Valentine	
Address Harrisville, West, Virgina	AddressOne Marienfeld Place, Midland,
	AcresAcres
Address Harrisville, West Virginia	Location (waters) Goose Creek
Coal Owner None	Weil No. #1 Elevation 696
Address	
Coal Operator None	Ouadrangle troleum
Address	
IIS PERMIT MUST BE POSTED AT THE WELL SITE	
provisions being in accordance with Chapter 22,	
the W. Va. Code, the location is hereby approved	INSPECTOR
drilling . This permit shall expire if	TO BE NOTIFIET Paul Goodnight
perations have not commenced by 1-14-82	
perditoris fluide floi commoness by	ADDRESS Smithville, WV \$26178
Fred Dubill	PHONE 477-3660 658-4280 658-4280
Deputy Director - Oil & Gas Division	PHONE 477-3000 036-4280 VA
GENTLEMEN:	The state of the s
The undersign it all operator is entitled to drill	upon the above named farm or tract of land for oil and gas, having fee
title thereto, (es as the case may be) under count of	or from Sarad
Valentine Rendova Oil	CO. and recorded on the day of
19 in County, Book	and recorded on the day of
NEW WELLDRILL DEEP	ERREDRILL X FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY E	DRILLED BEFORE JUNE 5, 1969.
Copies of this natice and the enclosed plat were mor coal owners of their above shown respective address.	hereby notified that any objection they wish to make, or are required by, or filed with the Department of Mines within tan (10) days. *  unlied by registered mail, or delivered to the above named coal operators and before, or on the or the Trapartment of Mines at Charleston, West Virginia.
, and a second of the second o	one regulation of mines at Charleston, West Virginia.
PLEASE SYDWER COPIES OF ALL	Very truly yours,
GEOPHYSICAL AND DIRECTED TO:	Sum Ninger
	Rendova Oil Co.
WEST VIRGINIA CHOLOGIANA AMB	One Marienfeld, Place Box 3106
ECONOMIC SURVEY (	े Advises Street
P. O. BOX 379 MORGANTOWN, What Virginia 26005	Off OperatorMidland
AC-304 - 292-8331	City or Town
	Texas
	State
<ul> <li>notice and lear the periodication of thinks, to the highest de-</li> </ul>	by the element of rames, within said period of ten days from the receipt of locates a, the department shall forthwith issue to the well operator a permit reciting ne coally parators or found thereto by the department and that the same is approved
	.7 005 5160
	47-085-5168
Thave round find the related the recommendation at the restriction	PERMIT NUMBER
"I have read and transmission regulation requirements Chapter 22. Mache 4 5 from 127 and will carry at the ending child	PERMIT NUMBER
Signed by	PERMIT NUMBER  as an about in  as a plantage of
"I have remained the reconstruction of photocomics Chapter 22. Acceled the 127 and will carry of the pooling Signed by BLANKET BY	PERMIT NUMBER  as an about in  as a part to eas."

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION ( ) .

	107 <b>A</b> DRILL		
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:	
NAME			
TELEPHONE  ESTIMATED DEPTH OF COMPLETED WELL: 5300 PROPOSED GEOLOGICAL FORMATION: Ohio Shale		ADDRESS 5th & Green St., Parkersburg,	
		TELEPHONE $(304)$	422-5449
		ROTARY A	CABLE TOOLS
		•	
TYPE OF WELL: (	DIL X GAS X	COMB. STORAGE	DISPOSAL
	RECYCLI	ING WATER FLO	ODOTHER
TENTATIVE CASING PROG	RAM:		
*CASING AND TUBING SIZE	USED FOR ORHLING	LEFT IN WELL	CEMENT ETIL UP
20 - 16		W1.1.1,	OR SACKS - CUBIC 1-1.
	4" 250' of 10 3/4"	2501 of 10 7/4"	a:
9 - 5/8		200. 01 10 3/4"	circ., Cem. to surface
8 - 5/8			i
7 7961 of 8 5/8"	796' of \$ 5/8"	796 of 8 5/8"	50 sooks de
			JU Sacks 11 needed
4 1/2 5 3 0 0 1 0 1 9 • 5 #	5300' of 9.5#	5300 of 9.5#	500 sacks if Produc
2			Pert. Top
Lines			Perf. Bottom
The state of the s			Perf. Bottom
100 - 100 per to the			
IS COAL BEING MINED IN	THE AREA?	BY WHOM?	
SUBMIT FIVE (5) COP. OF PLAT.	HES OF OG - 1, \$100.00 PERMI	T FEE, PERFORMANCE BO	ND AND PERMANENT COPY
<u> </u>		·	
O DRILL DEEPER OR RED			
WELLS DRILLED PRIO MUST ALSO BE SUBMI	ES OF OG - 1, SHOWING ORIGI R TO 1929, A PERMANENT CO TTED	NAL PERMIT NUMBER AND DPY OF THE PLAT AND TH	PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD
O FRACTURE - STIMULATI			
OIL AND/OR GAS WELI	ORIGINALLY DRILLED BEFOR	RE JUNE 5, 1929, FIVE (5) CO	OPIES OG - 1, PERFORMANCE
OIL AND/OR GAS WELI	AT AND ORIGINAL WELL REC LORIGINALLY DRILLED ON AN NUMBER, AND PERFORMANCE	ORD. ID/OR AFTER JUNE 5, 1999.	
	filed within ninety (90) days of co		nspector to be notified twenty-
	empleed and the property of the contract of th	ക്കുമ്മാന് അവര്ക്കുമ്മാന് പ്രദേശത്തെന്നു. അവര്യ	Cattonia, Maria, Salaria, Cattonia,
•			
The following waiver must sereof.	st be completed by the coal oper	ator if the permit is to be iss	ued within ten days of receipt
AIVER: I the undersioned :	Agent for	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
enis lease have exan	Agent fornined and place on our mine ma	ps this proposed well location	n.
We the providing openior in	Coal Company has complied with all rules and regul	ave no objections to said well lations in Articles 4, 5, and 7.	being drilled at this location,
Code,	*	, .,	
		For	Coal Company
			Comp.
		(,	Official Title