

FORM IV-2 (Obverse)

(Revised 3-81)

1613 WASHINGTON ST., E.

CHARLESTON, WV 25311

Telephone - 304/348-30920



Well No.	7		
Farm	Carl	isle and	Thacker
API #47 -	085 -	5147	
Date Apr	il 21,	1980	
			-128

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION WELL TYPE: 011 X / Gas X / (If "Gas", Production / Underground storage / Deep / Shallow X / Watershed: <u>South Fork Hughes River</u> County: <u>Ritchie</u> Quadrangle: <u>Oxford</u> LOCATION: District: Union DESIGNATED AGENT Ted B. Law WELL OPERATOR B. & L. Oil Company Address Box 478 Address Box 478 Alderson, WV 24910 Alderson, WV 24910 OIL AND GAS ROYALTY OWNER Carlisle and Thacker COAL OPERATOR None Address Box 156 Address Myersville, Md. 21773 Acreage **94.75** COAL OWNER(S) WITH DECLARATION ON RECORD: SURFACE OWNER <u>Carlisle and Thacker</u> None Address Address Box 156 Myersville, Md. 21773 Acreage 94.75 NAME Address FIELD SALE (IF MADE) TO: COAL LESSEE WITH DECLARATION ON RECORD: Address NAME Address OIL AND GAS INSPECTOR TO BE NOTIFIED: K. Paul Goodnight APR 2 3 1981 Address <u>Smithville</u> W. V. 26178 OIL & GAS DIVISION Telephone 304-477-2455 DEPT. OF MINES The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract__ / dated 12/1 __, 1976 _, to the undersigned well operator from (If said deed, lease, or other contract has been recorded:) Recorded on February 25, , 1977, in the office of the Clerk of County Commission of County, West Virginia, in <u>Deed 122 Book at page 659</u>. A permit is Ritchie requested as follows: / Redrill / Fracture or stimulate ---Drill xx / Drill Deeper / Redrill / Fracture or s Plug off old formation / Perforate new formation / PROPOSED WORK: Other physical change in well (specify) --planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that an objection they wish to make or are required to make by Code \$22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dep Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal own er(s), and coal lessees on or before the day of the mailing or delivery of this Applicati to the Department of Mines at Charleston, West Virginia. PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: B. & L. Oil Company Well Operator WEST VIRGINIA OIL AND GAS 21/11 Law-CONSERVATION COMMISSION

Ted B. Law

President

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CON	TRACTO	OR (TF I	KNOWN)	M. &	M. Dr	illing Co	ompany		
		A	ddress	Sixt	h Stre	et			
			41144	Park	ersbur	g, WV 26	101		
GEOLOGICAL T Estimated Approxica Approxica Is coal b	depth to wat to coa	n of cor ter str al seam	mpleted ∍ta dept depths:	well_ hs: - No	<mark>2000¹</mark> Fresh, ne	fee 200 7 No ;	fect;	ery / Cable tools X / salt, 900 feet.	
CASING AND T	UBING	PROGRA	ų						
	Size		CIFICATI Weight per ft			For Dril	- Left in		
Conductor Fresh water Coal	8-5/8	15.5			X	200'	200'	Kinds Cement to surface Sizes	_
Intermed: Production Tubing Liners	5-1/2 2"			X	X	2000'	2000'	200 sacks of Depths set Thru salf Sand Perforations:	
								Top Bottom	
14 (20) 1 Fig. Fig. 7 Fig. 1 Fig. 1 A so; 2 Where	cion V-0, 1 Alb m Al fr Wall wate I fracts	is, or "Meelom of Regu Code & om the o Form IV- uring o is note	in licu ation Pl Malion S SS-4-15a armor of -2 shall r stimul l as suc	there an" a a, (i any	of the pylica p) unif (p) t water be rec is to	e other o wile to t less prev if application well or quired for the part	counity of he real or iounly peable, the abouting or fracture of the i	one of the forme exercise is a literation required by Code will, the first ename to the first consent required by Code within 200 foot of the propring or stimulative a well work for which a permit is connection therewith.	•
All provisions be of the W. Va. C									
for operations have to Deputy Direct	not comi	penced by	nasabili a pepakananan ilikunian yangan penga nyandi nyanutingundida menun					et.	موجع
# d . in f The undersign location has area of the v signed has no	d boa ho io: ned co exami well l o obje n has	nee who nucd wi al oper ned thi ocation ction t complie	had red thin fif ator s propos , the we o the we d with a	corded Tecn _/ own sed we ell lo	WAL WAL Per Plant In Pocation	tlaration days of r V E R / Tessec cation. n has bee d to be c	under Conceipt () e/ of If a min en added done at t	nnation and by any east common old \$22-4-20, if the permit increase: the coal under this well e map exists which covers th to the mine map. The under- his location, provided the of the West Virginia Code ar	ie -
Date:		, 19	· · · · · · · · · · · · · · · · · · ·			**************************************			
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