



WR-35

## RECEIVED

Department of Energy

JUN 2 89

Office of Director
Oil and Gas Division

## State of Mest Airginia department of energy

Gil und Gas Division

| Date  | J           | JNE      | 8,   | 1980 | )    |
|-------|-------------|----------|------|------|------|
| Opera |             |          |      |      |      |
| Well  | No.         | #2       |      |      |      |
| Farm  | CLA         | 1OTY     | I DA | VIS  |      |
| API N | ю. <u>4</u> | <u>7</u> | 085  |      | 4475 |

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

|   | ," Production     | / Undergrou  | and Storag     | ge/ Dee                                 | p/ Sha           | llw <u>X</u> /)    | ,          |
|---|-------------------|--|----------------|---|------------------|--------------------|------------|
| LOCATION: Elevation   |                   |  |                |   |                  |                    |            |
| District:   | CLAY Co           | untyRIT  | CHIE           | Quadrangl                               | e PENNSB         | ORO 7.5            |            |
|   |                   |  |                |   |                  |                    |            |
| COMPANY DELTA RESO  | URCES INC.        |  |                |   |                  |                    | ,          |
| ADDRESS SUITE 305   | TULSA, OK 7413    | 36   | Caşing         | Used in                                 | Tef+             | Cement             | Эпоновия   |
| DESIGNATED AGENT BI   | ILL WILLIAMS      |  | 1 0            | Drilling                                |                  | fill up<br>Cu. ft. |            |
| ADDRESS RT 1 BOX 21   | 12, WEST UNION    | WV 26456   | Size           | 101111111111111111111111111111111111111 | TIT METT         |                    |            |
| SURFACE OWNER CL  | AYTON DAVIS       |  | 20-16          |   | orina-ougenma.co | 8 8 FOI            | <u> </u>   |
| ADDRESS RT 74 PEN   | INSBORO, WVA      |  | Cond.          |   | ,                | 8 8 FOR            |            |
| MINERAL RIGHTS OWNER  | RUTH SPENCER      | & OTHEK  | 5 /0           | 300'                                    | 300'             | C.T.S.             | - Charles  |
| ADDRESS 3205 CUSTE  |                   |  | 5/8            | 1 300                                   | 300              | 4,7,0              |            |
| OIL AND GAS INSPECTO  | R FOR THIS WORK   | PAUL <   |                | -                                       |                  |                    |            |
| GODDNIGHT ADDRESS   | S SMITHVILLES,    | WV 26178   | 7              |   |                  |                    |            |
| PERMIT ISSUED DEC   | . 17, 1979        |  | 5 1/2          |   |                  |                    |            |
| DRILLING COMMENCED D  |                   | Minnestructure de la contraction de la contracti | 4 1/2          | 1928                                    | CEMEEN           | TED BACK           | TO<br>1327 |
| DRILLING COMPLETED M  |                   | **************************************   | 3              | ,                                       |                  |                    |            |
| IF APPLICABLE: PLUG<br>CONTINUOUS PROGRESSION<br>REWORKING. VERBAL PO<br>CN | ON FROM DRILLING  | OR   | Liners<br>used |   |                  |                    |            |
| GEOLOGICAL TARGET FO  | RMATION BIG       | INJUN  |                | Dep                                     | th 187           | 0 feet             |            |
| Depth of comple   |                   |  |                |   |                  |                    |            |
|   | pth: Fresh 237    |  |                |   | -                |                    |            |
|   | s: N/A            |  |                |   |                  | area?              |            |
| OPEN FLOW DATA  |                   |  |                | •                                       |                  |                    |            |
| Producing forma   | tion BIG INJUN    | 1  | Pay            | zone dep                                | th 1850          | feet               |            |
|   | pen flow 400      |  |                |   |                  |                    |            |
|   | n flow 510        |  |                |   | -                |                    |            |
|   | of open flow be   |  |                |   |                  |                    |            |
|   | essure 325 p      |  |                |   |                  |                    |            |
|   | due to multiple   |  |                | •                                       |                  |                    |            |
|   | g formation       | •  |                | v zone dep                              | th               | feet               |            |
|   | open flow         |  |                |   |                  |                    |            |
|   | en flow           |  |                |   |                  |                    |            |
|   | e of open flow be |  |                |   |                  |                    |            |
|   | essureps          |  |                |   |                  | ****               | 1989       |

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATED AT 1805-1814, 1844-1855, 1871-1890

AMOUNT OF SAND, WATER UNKNOWN (RECORDS LOST)

RIVER WATER FRAC.

#### WELL LOG

| FORMATION COLOR HARD OR SOFT   | TOP FEET | BOTTOM FEET  | REMARKS Including indication of all fresh and salt water, coal, oil and gas |
|--|----------|--|---|
| Control of the Contro |          |  |   |
|  | 237      | 237  | FRESH WATER   |
|  | 840      | 885  | OIL ODOR & WATER  |
|  | 1351     | 1385   | WATER   |
| SAND   | 1410     | 1485   | SHOW OF OIL   |
| SAND   | 1550     | 1585   |   |
| SAND   | 1628     | 1668   |   |
| SAND LIME  | 1680     | 1716   |   |
| BIG LIME   | 1716     | 1805   |   |
| KERNER   | 1805     | 1840   | GAS   |
| BIG INJUN  | 1842     | 1860   | OIL SHOW GAS  |
| SQUAW  | 1870     | 1906   | SHOW OIL & GAS  |
| SQUAN  |          |  |   |
|  |          |  |   |
|  |          | pone de la companya d |   |
|  |          | ngaga pendagan nangan pendagan nangan pendagan nangan pendagan nangan pendagan nangan pendagan pendagan nangan   |   |
|  |          | -  |   |
|  |          |  |   |
|  | -        |  |   |
|  |          |  |   |
|  |          | SQUARE TO THE PROPERTY OF THE  |   |
|  |          | reduced-segmentation   |   |
|  |          |  |   |
|  | •        | no de la companya de   |   |
|  |          |  |   |
|  |          |  |   |

(Attach separate sheets as necessary)

DELTA RESOURCES INC.

Well Operator

By: BILL WILLIAMS FOR KOPPEL OIL & GAS
Date: JUNE 8, 1980

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic

detailed geological record of all formations, including

chal, encountered in the drilling of a well."

JUN 12 1989

| Date:         |         | · Orci,                    | 19 //          |
|---------------|---------|----------------------------|----------------|
| Opera<br>Well |         | Da 115#2                   | •              |
| API W         | ell No. | 47 - 085 -<br>State County | Y475<br>Permit |

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

### OIL AND GAS WELL PERMIT APPLICATION

| WELL TYPE: Oil/ Gas _X /                                     |  |
|--|--|
| (If "Gas", Production X / Undergrou                          | and storage/ Deep/ Shallow_X_/)                        |
| rocation: Elevation: 8/8' Watershed:                         | North Fork Hughes River                                |
| District: Clay County:                                       | Citapie Quadrangle: Pennsboro, W.Va.                   |
| Resources  | DESIGNATED AGENT John Myung                            |
| WELL OPERATOR Della Bretting, Inc                            |  |
| Address Suite 305, 7030 S. Yale                              | Tulsa, Oklahoma 74136                                  |
| Tulsa, Otlahoma 74136  | 14/500, 0.000,   |
| OIL & GAS (List at the                                       | coal operator No Coal-                                 |
| ROYALTY OWNER Ruth Spencer tothers                           | Address  |
| Address 3205 Custes Sh                                       | Address  |
| Panlersburg, W. Va.  | COAL OWNER(S) WITH DECLARATION ON RECORD:              |
| Acreage <u>56.72</u>   |  |
| SURPACE OWNER Clayton Davis                                  |  |
| Address W. Va. Sec. 24. 74                                   | DEC 13 1979  |
| Pennsboro, W. Va.  |  |
| Acreage <u>56.72</u>   | Name Address OIL & GAS DIVISION                        |
| FIELD SALE (IF MADE) TO:                                     | DEPT. OF MINES   |
| Name   |  |
| Address  | COAL LESSEE WITH DECLARATION ON RECORD:                |
|  | Name   |
| OIL & GAS INSPECTOR TO BE NOTIFIED                           | Address  |
| Name Paul Good Knight  |  |
| Address Smithville, w. Va.                                   | <u> </u>   |
| •  |  |
| The undersigned well operator is entitle                     | d to operate for oil or gas purposes at the above      |
| location under a deed / lease X / other                      | contract/ dated, 19, to the                            |
| undersigned well operator from                               | •  |
| file said deed lease, or other contract has been r           | scorded:]  |
| Becorded on 19 , in the offic                                | e of the Clerk of the County Commission of             |
| County West Virginia, in Book                                | at page A permit is requested as follows:              |
| PROPOSED WORK: Drill X / Drill deeper/                       | Redrill / Fracture or stimulate/                       |
|  | Perforate new formation/                               |
|  | (specify)  |
| ooner physical see and                                       |  |
| planned as shown on the wor                                  | k order on the reverse side hereof.                    |
| The showe named coal operator, coal owne                     | r(s), and coal lessee are hereby notified that any     |
| The above named code opening                                 | e by Code § 22-4-3 must be filed with the Department   |
| of Mines within fifteen (15) days after the receip           | t of this Application by the Department.               |
| of mines within flitteen (1), days direction and the         | e enclosed plat and reclamation plan have been mailed  |
| copies of this scratt appropriate the abo                    | we named coal operator, coal owner(s), and coal lessee |
| by registered half of delivery of the mailing or delivery of | this Permit Application to the Department of Mines at  |
| • •  |  |
| Charleston, West Virginia.                                   |  |
| PLEASE SUBMIT COPIES OF ALL                                  |  |
| GEOPHYSICAL LOGS DIRECTLY TO:                                | Resources  |
| WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION            | Delta Dnitting, Inc.                                   |
| 1615 WASHINGTON STREET EAST<br>CHARLESTON, WV 25311          | Well Operator  |
|  | Well Operator  |
| TELEPHONE: (304) 348-3092                                    | Well Operator  By Slavin Sociar                        |
| TELEPHONE: (304) 348-3092                                    | By alvin Sociar  |
| TELEPHONE: (304) 348-3092                                    | By alvin Socar  Its Petnoleum Engineer                 |

### [08-78]

### PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

|                     | DRILLING CO  | VTRACT(  | OR (IF  | KNOWN)  |  | <u>onti</u>  | ractor 1   | lot Knou   | <u>un.</u>   |  |
|---------------------|--|--|---|---|--|--|--|--|--|--|
|                     |  |  |   |   | Addre  | ess _  |  | •  | •  | ·  |
|                     |  |  |   |   |  |  |  |  |  |  |
|                     | CEDI DOTONI I  | יאסרבייי   |   | ידיי  |  | 7  |  |  |  | •  |
| <b></b>             | GEOLOGICAL T   |  |   |   |  |  | V  | C  |  |  |
|                     |  |  |   |   |  |  |  |  | ,feet.   | Cable tools/   |
|                     |  |  |   |   |  |  |  |  |  | a? Yes/ No/  |
| 1                   | . Approxi  |  | Odi Se  | em debt   | 112.   |  | 15   | coar being m   | ined in the are  | a? ies/ No/  |
| 1                   | CASING AND T   | UBING  | PROGRA  | M   |  |  |  |  |  |  |
| :                   | CASING OR<br>TUBING TYPE   |  |   | IFICATI<br>¡Weight  |  |  | FOOTAGE  | INTERVALS  | CEMENT FILL-U  | P PACKERS  |
| •                   | 1001110 1110   | Size   | Grade   | per ft  | New  | Used   | For drilling   | Left in well   | Cubic feet)  |  |
| i i                 | Conductor  | 1134"  | •   |   | ×  |  | 20.  | 20'  |  | Kinds  |
|                     | Fresh water  | •  |   |   |  |  |  |  | N .  |  |
|                     | Coal   |  |   | -   |  |  |  |  | i i  | Sizes  |
| Tighter in a second | Intermediate   | 85%  |   | 20#   | ×  |  | 300'   | 300'   | To Surtace   |  |
| T-Company           | Production   | 45"  |   | 10/2  | ×  |  | 2000'  | 2000'  | 150 SKS.   | Depths set   |
| •                   | Tubing   |  |   |   |  |  |  |  |  |  |
| ÷.                  | Liners   |  |   |   |  |  | <u> </u>   |  |  | Perforations:  |
|                     |  |  |   |   |  |  |  |  |  | Top Bottom   |
|                     |  |  |   |   |  |  |  |  |  | 107  |
| 1                   |  |  |   |   |  |  |  |  |  |  |
| All for ope         | by Retherectors of the control of th | gulation for the capter of the capter of capter of a fractured as a fine process of the capter of th | on 11, other to the to the paid on requir the pr separa ring or such or cordance location This enced by | (ii) a securit reclama the so coposed the Form retimum the Final Al IIII to with a is here permit s | bond by all ition ime be ode § well.  IV-2 latin orm I  E WE  Chap by ap | in or lowed required in a state of the state | ne of the form by Code § 22- ired by Code § the fee requir -8a from the  I not be requir to be part of iled in conne   | ns'prescribed 4-2, (iii) F 22-4-12b an red by Code S owner of any ired for frac the work for | by Regulation orm IV-9, "Recol d Regulation 23 22-4-12a, and water well or other or stimmer which a permit | , (iv) unless (v) if applicable, Evelling within     |
| •                   | The location has well location   | coal 1 to be  under examin , the osed to   | essee issued signed ed thi: well lo   | who has within  coal of sproper ocation one at  | reco<br>fift<br>perat<br>sed w<br>has<br>this                            | rāed een ( or ell l been locat   | a Zeclaration  15) days of r  WAIVER  owner  ocation. If added to the ion, provided in Code and to the code an | under Code cecipt therese lesses a mine map en map. The well of the governing                | e / of the xists which cover one undersigned language.   | ne permit  coal under this well  ers the area of the |
|                     |  |  |   | , 4   |  |  |  | Зу   |  | n<br>uç  |
|                     |  |  |   |   |  |  |  | Its  |  |  |