

APR 27 1979

WELL OPERATOR'S REPORT 17

OF API Well No
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE:								Disposal/	
FOCATION.								Deep/	
EOCATION:									farlan, WV 7½°
						Martin Bro	others H-6	50	
								GENT Warren	
Addres	s Sm	ithvi	lle, M	W 26	178_		Åddress	Smithville	, WV 26178
	where the state of the	man o o o o o o o o o o o o o o o o o o o	er e <b>ntr</b> e es sus estados desentados dese	ter or activities on a beautiful	ethologica de la godina de la colle d	<u> </u>			Same and the same
PERMITTED W								drill / Fi	الله المالية
	-Ot	her ph	ysical	change	e in :	well (specif	у)		JUL - 6 1979
		AMARAMAN T							OIL & GAS DIVISION
PERMIT ISS	UED GN	Apr	il 9		, 19	79	OIL & GAS I		SPREDE MINES
(IF APPLICA						near (bearing) from the second			odnight
	NUOUS PR KING. V								e, WV 26178
	allegante maite su manage alle Materia		, 19						30
GEOLOGICAL					Inj	un			85-2045 feet
								Cable Tools	
							ſeet.		
								n the area? <u>No</u>	
				V.					, 19 79
		•	and the second s	ing matter africance	•	and the state of t			and the second s
CASING AND	TUBING	PROGRA	M						
CASING OR TUBING TYPE	E Size	SPEC Grade	IFICATION Weight per ft	ONS  New			8	CEMENT FILL-T OR SACKS (Cubic feet)	
Conductor									Einds
Fresh wate:	8 5/8	K-5	20#	X		203	203 •	75 Sacks	
Ccal									Sizes
Intermedia	tel	L	-						
Production	4 <sub>호</sub> _	J-55	10.5	X			2107	110 Sacks	Depths set
Tuting		<u> </u>	ļ						<u> </u>
Liners	and the second s								Ferfors: 1 ns:
garrier (1974) (1975) (1974) (1974) (1974) (1974) (1974) (1974) (1974) (1974) (1974) (1974) (1974) (1974) (1974)		L							<u> </u>
		<u> </u>							2003 - 2070
There is a second recovery of the second sec		<u> </u>							
ODEN PLOU	7 A 17 A								
OPEN FLOW I				7 T					5 1085 2015 00-
									h 1985-2045 fee
•							and the second second	al open flow,	
	r 1:			- OLIMA	CONTRACTOR OF THE PARTY OF THE	Principal georgia, color a processo de la programa per per grandia de la processo		open flow,	
	<b>45.</b>					4,25		ests, 8 hour	
							measurement	) after <u>12</u> ho	urs shut in
	eplicabl								
								•	nre
									951 (d
· · · · · · · · · · · · · · · · · · ·	F1:							oren flow,	
								ests, <u> </u>	A Company of the Comp
	Transcor	18 10	essure;		T	him forman	mage, benefit	The many the	253 25 27 25

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Hydrafraced by Halliburton -6-4-79 -1,500 Gal. Acid -978 Bbls. Water -24,000 Lbs. 20/40 Mesh Sand -8,000 Lbs. 80/100 Mesh Sand.

Perforations 8 = 2066 = 71 9 = 2020 = 42 8 = 2003 = 08

WELL LOG .

garan anniquesta conta reconstituis forte garan equinaquam retata con distributa con encuella a separamenta con artica retaca de annique que annique de an		Hard or	177	Bottom	Remarks Including indication of all fresh
FORMATION	Color	Soft	Top Feet	Feet	and salt water, coal, oil and gas
Surface Pipe	manufacture of antiques of the state of the		0.	205	
Sand		escential de la constitución de	205	252	
Red Rock & Slate		and the state of t	252	270	
Red Rock			270	315	
Slate			315	374	
Red Rock			37.4	386	
Slate			386 416	416 424	
Red Rock	*		424	450	
Slate Red Rock			450	780	
Sand			480	486	
Slate			486	518	
Red Rock			518	533	
Slate			533	562	
Red Rock			562	575	
Slate			575	602	
Red Rock		and the state of t	602	627	
Red Rock & Slate	No.		627	685	
Slate			685	722	
Sand			722	750	
Slate		Expandings.	750	799	
Red Rock		-	799	836	
Red Rock & Slate			836	856	
Slate			856	877	
Sand	1		877	911	
Slate		· ·	911	936	
Red Rock			936	958	the first Notice by the conditions
Sand			958	1042	
Slate			1042	1055	
Sand			1055	1062	
Slate		2000	1062	1082	
Sand Slate			1082	1091	
Sand			1091	1127 1153	
Sand & Slate			1127	1295	
Slate			1295	1327	
Sand		NAME OF THE PARTY	1327	1335	
Slate			1335	1345	
Sand	100		1345	1350	
Slate & Sand			1350	1385	
Sand		A CANADA	1385	1420	The second of the Assessment
Slate & Sand		Constitution of the consti	1420	1460	
Slate		- Carlos Systems	1460	1485	Section 1
Sand			1485	1532	
Slate				ų	
			1532	1546	
Sand			1546	1552	9 
Slate		1	1552	1567	The street of th
Sand		- Control of the Cont	1567	1712	The second secon
Slate	Signature of the state of the s		1712	1787	
Sand	spinospianet		1787	1885	
Lime		material in the second	1885	1985	
Anjun	in and the second secon		1985	2045	S. Language and the state of th
/Slate	en e		2045	2054	
Sand			2054	2068	
Slate			2068	2125	T.D.
	- State of the sta			Alest all a diser and	
		1	II S	D <sub>E</sub>	

NCTE: Repulation L.02(i) provides as follows:

"The term (logitor twell logit Poll reprise retroiting (Stroiled Glenn L. Haught & Sons

by Danen R. J.

Partner A Standing

FORM 1 (Obverse)

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: \_

April 6

Operator's Well No.

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

H-650

11	No.	47 -	. 085	_	4252
		State	County		Permit

WELL TYPE: Oil/ GasX_/	State County Permit
	erground storage / Deep / Shallow X /)
LOCATION: Elevation: 1004' Wate	
District: Murphy Coun	ty: <u>Ritchie</u> Quadrangle: Macfarlan, WV 7½'
WELL OPERATOR Glenn L. Haught & Son	s DESIGNATED AGENT Warren R. Haught
	Address Smithville, WV 26178
OIL & GAS ROYALTY OWNER Martin Bros. Co., et a	1 COAL OPERATOR None
Address <u>c/oLyle Jones</u> , 5th Floo	r Address
Union Nat'l Center, Cla	rksburg, WV
Acreage 50	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER W.Va. Pulp & Paper	Name Name
Address Parkersburg, WV 26101	
	APR - 9 1979
Acreage 50	Name
FIELD SALE (IF MADE) TO:	Address OH & CAS DIMISMA
Name	DEFT. OF MINES
Address	
	Name
OIL & GAS INSPECTOR TO BE NOTIFIED	Address
Name Kenneth Paul Goodnight	
Address Smithville, WV 26178	
The undersigned well operator is en	titled to operate for oil or gas purposes at the above
location under a deed/ lease $X$ _/ o	ther contract/ dated <u>Aug. 22nd</u> , 19 <u>78</u> , to the
undersigned well operator from W.Lyle	Jones, Trustee of Martin Bros. Co
[If said deed, lease, or other contract has b	een recorded:]
Recorded on Sept. 21st 19 78, in the	office of the Clerk of the County Commission of Ritchie
County, West Virginia, in <u>Lease</u> Book	126 at page 49 A permit is requested as follows:
PROPOSED WORK: Drill $X$ / Drill deeper	/ Redrill/ Fracture or stimulate/
Plug off old formation	Perforate new formation/
Other physical change in	well (specify)
planned as shown on th	e work order on the reverse side hereof.
The above named coal operator, coal	owner(s), and coal lessee are hereby notified that any
objection they wish to make or are required t	o make by Code § 22-4-3 must be filed with the Department
of Mines within fifteen (15) days after the r	eceipt of this Application by the Department.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

Charleston, West Virginia.

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

GLENN L. HAUGHT & SONS

Partner

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed

by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Address Smithville, WV 26178  GEOLOGICAL TARGET FORMATION, Big Injun  Estimated depth of completed well, 2100' feet Rotary X / Cable tools/  Approximate water strata depths: Fresh, feet; salt, feet.  Approximate coal seam depths: None Is coal being mined in the area? Yes/ No X  CASING AND TUBING PROGRAM	DRILLING CON	TRACTOF	R (IF K	NOWN)	G	len	n L. Haugh	t & Sons			
Approximate water strate depths: Presh, Cect; sall, feet.  Approximate soal beam depths: Presh, Cect; sall, feet.  Approximate soal beam depths: None to cont being straid in the area? Yes / So _X											
Approximate water atrata depths: Presh, Sect; sall, Seet Approximate such area expans lepths: Presh, Sect; sall, Seet Approximate such area cepths: None to soal being mined in the area? Yes / Do X CASING AND TUBING PROGRAM.  CONTROL OF THE WAS THE MADE AND THE											
Approximate water atrata depths: Presh, Sect; sall, Seet Approximate such area expans lepths: Presh, Sect; sall, Seet Approximate such area cepths: None to soal being mined in the area? Yes / Do X CASING AND TUBING PROGRAM.  CONTROL OF THE WAS THE MADE AND THE					n s	_ T	:				
Approximate coal seam depths: None										V ,	Q.1.7. 4
Approximate scal scan depths: None Is cont bring mined in the area? Ves / No X CASING AND TUBING FROGRAM  Size of Stade per IT New Used For drilling Left in well (Cubic Feet)  Conductor											Cable tools/
CASING AND TUBING PROGRAM  CASING OR  UNING TYPE  Size Grade for the War Uned For drilling Left in well Coint Feel  Kinds  Presh water 8 56K-55 20 X 2001 2001 75 Sacks  Concurrently Size Grade for the War Sacks Size Size Size Size Size Size Size Size											<b>Y</b>
CASING ON THE Size Frederick Properties of the well (could feet)  Size Frederick Properties For the West Virginia Code INVERVALS (Could feet)  Conductor  Presh water 8 55K-55 20 X 200' 200' 75 Sacks  Coal  Informediate  Production 42 J-55 10.5 X 2100' 100 Sacks  Production 42 J-55 10.5 X 2100' 100 Sacks  Performance For Tile Department of More provides first the original and four region of Point Prince and Point Prince For Invertigate Interest Properties Interest Prince Prince	Approxi	mate co	oal sea	ım depth	ns:	Non	e Is	coal being m	ined Ir	n the area	? Yes/ No_4
Conductor  State Grade per ft lex Used For drilling Lett in well (Othic Seet)  Conductor  Seeth water 8 55K-55 20 X 200' 200' 75 Sacks  Sizes  Intermediate	CASING AND T	UBING 1	PROGRAN	1							
Conductor  Size Grade per ft New Used For drilling Left in well (Cubic Feet)  Kinds  Fresh water 8 55K-55 20 X 200' 200' 75 Sacks  Coal  Intermediate  Production 4½ J-55 10.5 X 2100' 100 Sacks  Depths set  Tubing  Liners  WOFF: Regulation 7.02 of the Department of Mines provides that the original and four copies of Fernances  Fresh Water New the filed with the Department, accompanied by (i) a plas in the form prescribe)  By Regulation 1, (ii) a band in one of the forms prescribed by Regulation 13, (iii) a band in one of the forms prescribed by Regulation 13, (iii) a band in one of the forms prescribed by Regulation 13, (iii) a band in one of the forms prescribed by Regulation 13, (iv) unless  provides to the reclamation required by Oads 5 20-23, (iii) New 17-9, "Reclamation Flow",  applicable to the reclamation required by Oads 5 10-112 and Regulation 13, (iv) unless  provides by the reclamation required by Oads 5 10-121 and Regulation 13, (iv) unless  provides for the prepared will.  As appared form 17-2 shall not be required for fracturing or stimulating within  the fracturing or stimulating is to be part of the work for which a permit is sought and  All provides being in accordance with Chapter 22  of the W. Vo. Code, the broaden is bareby operaved  for drilling this problem that be required by the seal operator and by acquest course  or seal lesses who has responded a declaration under Tode 5 12-6-20, if the permit  is to be fessed within fifteen (18) days of receipt thereof:  The unlessinged and normator owner / owner / lesse / of the soal under into well  location, the well location has been suded to the time may. The undersigned has no objection to  the well location, the well location has been suded to the time may. The undersigned has no objection to  the work proposed to be done at this location, provided, the well onerator has compiled with all  applicable requirements of the West Virginia Code and the governing regulations.	CASING OR	di Anglia					FOOTAGE	83		PACKERS	
Treath water 8 568-55 20 X 2001 2001 75 Sacks  Sizes  Intermediate  Production 4½ J-55 10.5 X 21001 100 Sacks Depote set  Thing  Liners  Depote was be filled with the Department of Mines provides that the original and four copies of Form NV-2 was be filled with the Department, accompanied by (%) a plat in the form prescribed by Wegalation 11, (%) a bould on an of the form prescribed by Wegalation 11, (%) a bould on an of the form prescribed provides that the original and four copies of the water of the other accounting allowed by Code \$22-6-25, (%) Provided the State of the Intermediate of of the Internet of the Inte	TUBING TYPE	Size	Grade	Weight per ft	New	Used	For drilling	Left in wel			`
Steel water 8 568-55 20 X 2001 2001 75 Sacks  Coal Intermediate   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes   Sizes    Intermediate   Sizes   Size	Conductor										Kinds
Intermediate  Production 42 J-55 10.5 X		8 5/8	K-55	20	Х		200 1	200'	75	Sacks	
Intermediate  Production 4½ J-55 10.5 X 2100¹ 100 Sacks Depths 3ct  Tubing Liners Performance And The Department of Mines provides that the original and four copies of Porm IV-5 mass he filled with the Department, accompanied by 10 a plat in the form proceeding by Regulation 11, (11) a bond in one of the forme proceeding by Regulation 11, (11) a bond in one of the forme proceeding by Regulation Team, thereof the other security allowed he had by Cade 5 224-42b and Regulation Plat", thereof the other security allowed he had by Cade 5 224-42b and Regulation 3ct, (10) unless presidually made on the same well, the fee required by Cade 5 224-42b, and 10) if conjugate the received by Cade 5 224-42b and Regulation 3ct, (10) unless presidually made well.  A separate Form IV-6 had made from the owner of any unter well or explaintly within 300 feet of the proposed well.  A separate Form IV-6 had made to be part of the work for which a permit is sought and THIS PRAME AND THE PROPOSED FORMER AND THE WELL THE WALL THE WORLD'S THE WALL T						*****					Sizes
Production 4½ J-55 10.5 X 2100' 100 Sacks Depth set  Tubing Liners Perforations:  Top Botton  **NOTE: Regulation 7.03 of the Department of Mines provides that the original and four copies of Power FV.E mass be filled with the Penantment, anaemparied by (i) a plat in the form prescribed by Mayhardan char security allowed by Oads 5 22-6-120 and Fagulation 12, or in the sequence of the product of the reclimation required by Code 5 22-6-120 and Fagulation 23, ((v) unless previously gaid on the same will, the fee required by Code 5 22-6-120 and Fagulation 23, ((v) unless the consent required by Code 5 25-6-52 from the owner of any water well or dealing within 300 feet of the proposed well.  A separate Form IV-8 shall not be required for fracturing or stimulating a well where fracturing or stimulating to so be part of the work for which a permit is sought and IHMS PROMIT MUST BY FORTER And IHM Well DHI.  All provinces being in accordance with Chooles 22, of the W. W. Code, the location is brooky approved for drilling. This pends that expressed for drilling. This pends that expressed for drilling. This pends that expressed a declaration under Tode 5 22-4-20, if the permit is to be issued within fiftner (ii) days of receipt thermof:  **W A I WE R  The undersigned was operator **Owner** / Owner **I lesse** / of the soal under this well contion, has examined this proposed well location. If a mine map exists which covers the same of the well location, the pend location has been added to the nine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well coverage has no objection to the west very mines and the governing regulations.						· · · · · · · · · · · · · · · · · · ·					
Perforations:  Top Botton.  Note: Regulation 7.08 of the Department of Mines provides that the original and four across of form IV-3 must be filled with the Department, accompanied by (1) a plan in the form prescribed by Regulation 11, (ii) a boom modely (ode \$ 20-42, (iii) Porn IV-3 must be filled with the Department, accompanied by 12 segulation 12, or in 15cm by Regulation 11, (iii) a boom modely (ode \$ 20-42, (iii) Porn IV-3 mealmatics of Flat", applicable to the reclamation required by Code \$ 20-42, (iii) Porn IV-3 mealmatics of Flat", applicable to the reclamation required by Code \$ 28-4-120, and (ii) if replicable, the acceptance by Code \$ 28-4-120, and (ii) if replicable, the acceptance by Code \$ 38-4-120, and (ii) if replicable, the acceptance by Code \$ 38-4-120, and (iii) if replicable, the acceptance by Code \$ 38-4-120, and (iii) if replicable, and the provision being in acceptance with Chapter 22, of the W. Va. Code, the location is berefy approved for drilling. This permit shall expire if operations being in acceptance with Chapter 22, of the W. Va. Code, the location is berefy approved for drilling. This permit shall expire if operations being in acceptance with Chapter 22, of the W. Va. Code, the location is berefy approved for drilling. This permit shall expire if operation with a complete and the proposed well location. If a mine map exists which covers the area of the work proposed to be done at this location, provided, the well operator has compiled with all applicable requirements of the West Virginia Code and the governing regulations.		11	J-55	10.5	Х			2100'	100	Sacks	Depths set
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four ropies of Perm IV-2 must be filed with the Department, accompanied by (2) a plat in the form precentised by Regulation 11, (ii) a bond in one of the forms precentibed by Regulation 12, or in Neu thereof the other security allowed by Code \$ 22-4-12, (iii) Form IV-2, "Reclamation Flam", applicable to the reclamation required by Code \$ 22-4-12 and (v) if amplicable, the consent required by Code \$ 22-4-12 and (v) if amplicable, the consent required by Code \$ 22-4-12 and (v) if amplicable, the consent required by Code \$ 22-4-12 and (v) if amplicable, the consent required by Code \$ 22-4-12 and (v) if amplicable, the consent required by Code \$ 22-4-12 and (v) if amplicable, the consent required for fracturing or estimulating to the part of the work for which a permit to equipment of the proposed well.  A separate Form IV-2 shall not be required for fracturing or estimulating a well where fracturing or stimulating to to be part of the work for which a permit to equipment and the permit which is the form IV-1 of the inconnection therewith.  All provious being in deteriors with Chapter 22, of the W. Va. Code, the location is break-approved for drailing. It is permit shall expire if operation has been approved to have recorded a declamation under Code § 22-4-20, if the permit is to be issued within fifteen (18) days of receipt thereof:  WA I VE B  The unlessigned was anneator / owner / lessee / of the toal under this well location, the well location has examined this proposed well location. If a mine map exists which owers the area of the work proposed to be done at this location, provided, the well constron has compiled with all applicable requirements of the West Virginia Code and the governing regulations.											
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (1) a plat in the form prescribed by Regulation 12, (ii) a bond in one of the forms prescribed by Regulation 12, or in Neutron 1, (iii) a bond in one of the forms prescribed by Regulation 12, or in Neutron 1, (iii) a bond in one of the forms prescribed by Regulation 12, or in Neutron 1, (iii) a bond in one of the forms prescribed by Regulation 12, or in Neutron 1, (iii) a bond in one of the forms prescribed by Regulation 2, (ii) unless previously paid on the same well, the fee required by Code § 27-4-12a, and (v) if our large previously paid on the same well, the fee required by Code § 28-4-12a, and (v) if our large the cases of the proposed well.  A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and THIS PREMITED AND THE POSTED AT THE VELL SHE  All previous being in actureance with Chapter 22, of the W. Va. Code, the location is breaky approved  for drilling. This permit sholl expire it operators and by any and outer or act leases who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:  W. A. I.Y. E. The universified coal operator — where — well counting this proposed well location. If a mine map exists which owers the area of the well location, the well control has examined this proposed well location. If a mine map exists which owers the area of the well location, the well control has camined this proposed well location. If a mine map exists which owers the area of the well location, the well control has cannot be some at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.											Perforations:
Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form freestribe by Regulation 11, (i) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Flan", applicable to the reclamation required by Code § 22-4-12 and (v) if ornitor 23, (iv) unless previously paid on the same well, the fee required by Code § 28-4-12a, and (v) if ornitor the answert required by Code § 28-4-12a, and (v) if ornitor 200 feet of the proposed well.  A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and its provided as such as the Form IV-2 filed in connection therewith.  THIS PERMIT MUST BE POSTED AT THE WELL SILE  All provinous being in accordance with Chapter 22, of the W. Vo. Code, the location is bereby approved for drilling. This permit shall expire if operations being the content of the spire if operations being the second of the second of a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (18) days of receipt thereof:  We A I V B  The universified coal operator   where well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has compiled with all applicable requirements of the West Virginia Code and the governing regulations.											Top Bottom
Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form freestribe by Regulation 11, (i) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Flan", applicable to the reclamation required by Code § 22-4-12 and (v) if ornitor 23, (iv) unless previously paid on the same well, the fee required by Code § 28-4-12a, and (v) if ornitor the answert required by Code § 28-4-12a, and (v) if ornitor 200 feet of the proposed well.  A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and its provided as such as the Form IV-2 filed in connection therewith.  THIS PERMIT MUST BE POSTED AT THE WELL SILE  All provinous being in accordance with Chapter 22, of the W. Vo. Code, the location is bereby approved for drilling. This permit shall expire if operations being the content of the spire if operations being the second of the second of a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (18) days of receipt thereof:  We A I V B  The universified coal operator   where well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has compiled with all applicable requirements of the West Virginia Code and the governing regulations.		- Control of the Cont									
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