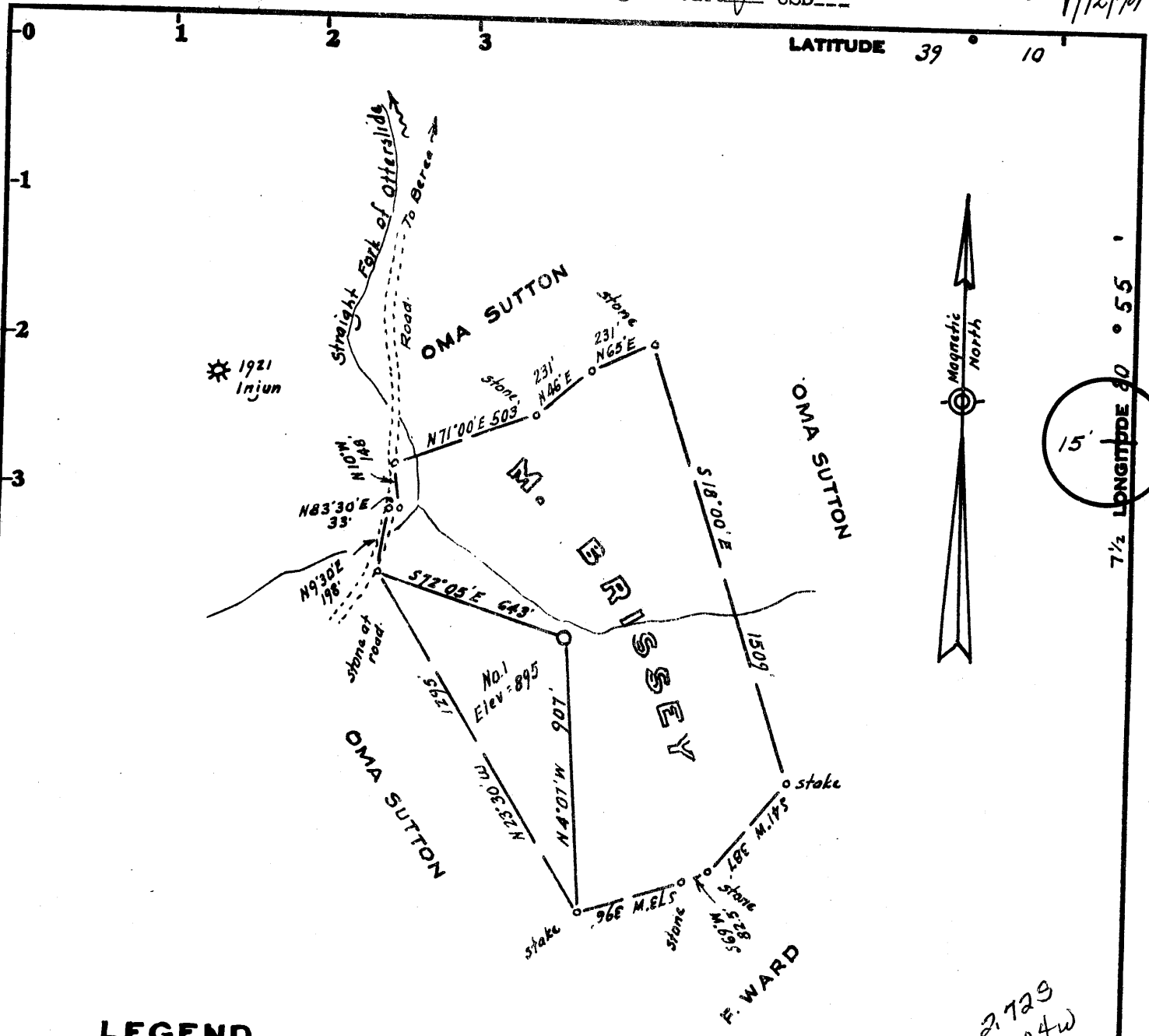


1/12/79



LEGEND

- Lines Plotted from Dead Calls
- Surveyed Lines
- Roads
- Well Location
- * Active Wells

OWNERSHIP

No Coal
 Surface: - Oma Sutton, Berea, W.Va.
 Oil & Gas: - Oma Sutton 1/2
 M. Brissey 1/2 Berea W.Va.

Minimum Error of Closure 1 in 200

Source of Elevation USGS elev. 1/2 mile north of location - 770'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location...
- Drill Deeper.....
- Abandonment.....

Signed: M. Brissey
 Squares: N S E W

Company FERRELL L. PRIOR
 Address 717 Union Trust Bldg. Parkersburg, W.Va.
 Farm M. Brissey
 Tract _____ Acres 28 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 895 WC
 Quadrangle Pullman 7 1/2 Holbrook 15
 County Ritchie District Union
 Engineer M. Brissey
 Engineer's Registration No. 1227 LLS 200
 File No. _____ Drawing No. _____
 Date Jan. 7, 1979 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 47-085-4222

+ Denotes location of well on United States Topographic Maps, scale 1 to _____, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

250. Berea - Hazel Green - Lawford - Berea (128) FEB 6 1979



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date April 22, 1991
Operator's
Well No. One (1)
Farm Brissey
API No. 47 - 085 - 4222

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production / Underground Storage ___ / Deep ___ / Shallow /)

LOCATION: Elevation: 895 Watershed Hughes River
District: Union County Ritchie Quadrangle Pullman 7 1/2 & Holbrook

COMPANY Solomon Production Corp.
ADDRESS Star Route, Box 3 Pullman, WV.
DESIGNATED AGENT John Umstead
ADDRESS Star Route, Box 3, Pullman, WV 26421
SURFACE OWNER Leonora Brissey
ADDRESS Berea, Wv
MINERAL RIGHTS OWNER Lenora Brissey
ADDRESS Berea, WV
OIL AND GAS INSPECTOR FOR THIS WORK K. P.
Goodknight ADDRESS Smithville, WV
PERMIT ISSUED 1-12-1979
DRILLING COMMENCED 3-13-79
DRILLING COMPLETED 3-17-79

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	353	353	To surface
7			
5 1/2			
4 1/2		2502	300 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Berea, Weir & Big Injun Depth 2436
Depth of completed well 2518 feet Rotary / Cable Tools 2010 feet
Water strata depth: Fresh ___ feet; Salt ___ feet
Coal seam depths: None Is coal being mined in the area? N/A

OPEN FLOW DATA

Producing formation Berea, Weir & Big Injun Pay zone depth Same as
Above feet
Gas: Initial open flow 50,000 Mcf/d Oil: Initial open flow show Bbl/d
Final open flow ___ Mcf/d Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure 300 psig (surface measurement) after ___ hours shut in
(If applicable due to multiple completion--)
Second producing formation ___ Pay zone depth ___ feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

8 PERFORATIONS 2009 - 2026
 9 PERFORATIONS 2059 - 2062
 10 PERFORATIONS 2276 - 2334
 7 PERFORATIONS 2436

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	INCLUDING INDICATION OF ALL FRESH AND SALT WATER, COAL OIL AND GAS
NO RECORD	0	1750	
SHALE	1750	1800	
Salt Sand	1800	1860	
Sand	1860	1996	
Injun Sand	1996	2078	
Shale	2078	2270	
Weir Sand	2270	2340	
Shale	2340	2442	
Berea Sand	2442	2450	
Shale	2450	2502	Total Depth

Solomon Production Corp.
 WELL OPERATOR

BY: John R. Ulmsted
 DATE: 4-22-91

(Obverse)

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: January 9 1979

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's

Well No. One (1)

API Well No. 47 - 185 - 4222
State County Permit

WELL TYPE: Oil X / Gas X /

(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 895 Watershed: Hughes River System

District: Union County: Ritchie Quadrangle: Pullman 7.5

WELL OPERATOR Ferrell L. Prior

Address 717 Union Trust Bldg.

Parkersburg, W. Va. 26101

DESIGNATED AGENT Yearl Summers

Address P.O. Box 1486

Parkersburg, W. Va. 26101

OIL & GAS ROYALTY OWNER Lenora Brissey

Address Berea W. Va. 26327

Acreage 28

SURFACE OWNER Oma & Nellie Sutton

Address Route 1 Box 72

Berea, W. Va. 26327

Acreage 28

FIELD SALE (IF MADE) TO:

Name Unknown @ Present

Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED

Name K. P. Goodnight

Address Smithville, W. Va.

477-3660

COAL OPERATOR N/A

Address _____

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name N/A

Address _____

Name N/A

Address _____

COAL LESSEE WITH DECLARATION ON RECORD:

Name N/A

Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above

location under a deed ___ / lease X / other contract ___ / dated February 21, 1978, to the undersigned well operator from Oma & Nellie Sutton; Lenora Brissey.

[If said deed, lease, or other contract has been recorded:]

Recorded on _____, 19____, in the office of the Clerk of the County Commission of _____

County, West Virginia, in Lease _____ Book _____ at page _____. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /

Plug off old formation ___ / Perforate new formation ___ /

Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

RECEIVED

OIL & GAS DIVISION
DEPT. OF MINES

BLANKET BOND Its _____

Yearl Summers
Well Operator

Yearl Summers
By _____

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION, "see" BT)

DRILLING CONTRACTOR (IF KNOWN) Little Swiss
Address Buckhannon, W. Va.
Phone No. 472 6396

GEOLOGICAL TARGET FORMATION, Berea Sandstone

Estimated depth of completed well, 2500 feet Rotary / Cable tools

Approximate water strata depths: Fresh, 100 feet; salt, feet.

Approximate coal seam depths: Is coal being mined in the area? Yes / No

DRILLING AND TUBING PROGRAM

Table with columns: DRILLING AND TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top 1950 Bottom 2450)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

THIS PERMIT MUST BE POSTED AT THE WELL SITE where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

Provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-12-79

Signature of Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____
Its _____