



August 6, 1) Date:__

2) Operator's 2-972 Well No.

47-085 - 3928-DD 3) API Well No. State County Permit

Formerly 47-085-3928

STATE OF WEST VIRGINIA

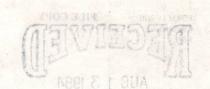
OIL & GA	as divis	S10:N		DEPA	RTMEN	NT OF MINES, OII	AND GAS DIVISI	ON	
DEPT. c	F Mi	NES		<u>A</u>	PPLICA	TION FOR A WEL	L WORK PERMIT		
4) WELL TYPE 5) LOCATION	B (I	f "Gas", I	GaProduction	s Mil	X / X	/ Underground Watershed:	storage	Deep	Shallow X /)
		strict:						Quadrangle:	
Address	ERATOR 80 Pi	Carne O Reg ttsbu	gie N is Av rgh,	atu: enu PA	ral (Gas Co.	7) DESIGNATED Address	Box 387 Manningto	Stephenson n, WV 26582
8) OIL & GAS Name S Address	amuel P.		man x 66		26178		Address	arty Enter 94 Valley Salem, WV	
10) PROPOSE	D WELL	WORK:		fold	formatio	n/ Perfor	ate new formation		
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11) GEOLOGI 12) Estima 13) Appro 14) Appro 15) CASING A	ted depth oximate trat ximate coa	of complete a depths: I seam dep	Fresh, $\frac{B}{280}$	ehi:	360 nd P:	feet ipe feet; salt	, None al being mined in the	feet.	/ NoX/
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TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS	
Conductor	Size								Kinds
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						OFFICE USE	ONLY		
						DRILLING PE	RMIT		Vell work started
Permit number_	47	-085-3	928-DD				-	Septemb	er 10, 19 84
quirements subjection (No. 8) Prior to the	ect to the c	onditions of roa	contained l	herein ons and	and on the pits for	he reverse hereof.No	tification must be gi In addition, the w	ed to drill in accordar	and Gas Inspector, (Refer to thractor shall notify the proper
The permitted w reverse hereof.						on, plat, and reclam	ation plan, subject t	o any modifications a	nd conditions specified on the
Permit expires _	Se	ptembe	10,	1900		unless wel	work is commenced	prior to that date and	prosecuted with due diligence.
0)		-			-				

NOTE: Keep one copy of this permit posted at the drilling location.

FORM	IV-2(B)
Reverse	

FILE COPY





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Shallow N	Deep		Lindergre		Production	"asO" file g	ORK
0001	RIBL LKH						
Pullman	Quadrangler	Richie	County:			Districu:	
	AGENT J. C.	7) DESIGNATED	.00,250		eva eige		WELL OPERA
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This part of Form IV-2(b) is to record the	dates of certain occ	urrences and	any follow	w-up inspec	ctions.	
	J	Date			desarb.	Da	ite(s)
Application received			Follow-up i	inspection(s	s)		
- the state of the state of		Y LIVEL CLC	UBJURU				
Well work started			DRIGHNO	,,			
Completion of the drilling							
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Reclamation completed			on, pla,, and m	and epplicati	in the Notice		
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OTHER INSPECTIONS							nut expires
THER INSPECTIONS							
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FORM	IV-2(A)
Obver	se
[8 - 83]]

1) Date: August 6, ,19 84

2) Operator's

Well No. 2-972

3) API Well No. 47- 085 -3928-DD State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

Formerly 47-085-3928

		NOTIC	CE OF APPLICATION	N FOR A WELL	WORK PERMIT	
		TER(S) OF RECO line Riggs	ORD TO BE SERVED		COAL OPERATOR_ Address	None
(Address Name Address	Route 1, B Pennsboro,	0x 76 WV 26415	5(ii)	COAL OWNER(S) W	TTH DECLARATION ON RECOR
(iii)	Name Address_				Name Address	
	_	2 :	P 562 8	5(iii) 22 136	Not	H DECLARATION ON RECORD: Recorded
			RECEIPT FOR CE	RTIFIED MAIL	dress	
		TO THE PERSON(S) (1) The Apple to be pland descended.	(See Rev	TIONAL MAIL	and the following or Form IV-4 if the e drilling or other le, the proposed of	ne well is
		(2) The pl. (3) The Corplug a reclam	Street and No. ROUTE 1,	BOX 76	orm IV-6; and ss the well work in diment control and	l for
		Take notic	P.O., State and ZIP Code PENNS BORG	5, WV 26415	HTS REGARDING THE 'THE COPY OF THE A TREQUIRED TO TAKE the undersigned w	PPLICATION ANY
		erator proposes for a Well Work Department of M and depicted on Construction an	Certified Fee Special Delivery Fee		and accompanying di il and Gas, West Vi ribed on attached A Application, the pl	ocuments rginia
		by hand to the before the day	Restricted Delivery Fee		f in circumstances) or	or delivered
		6) EXTRACTION R	Return Receipt Showing to whom and Date Delive	ered	EFF	
		Check and pr Included I hold	Return receipt showing to Date, and Address of Del	ivery	tor contracts by w	thich is a second
		7) ROYALTY PROV	TOTAL Postage and Fels	ILLS &	grerse side for speci	fics o GAS
			Postmark or The Company	984 SPO	d upon a lease or l or any similar pro- is not inherently n	Passes D W
		If t	URGH,	82119	? Yes No	E O HAD
		See the return require	everse side for line item red copies of the Notice	instructions, and and Application, pl	for instructions concern	uing

The truth of the information on the
Notice and Application is verified
and a new target of the verified
and sworn to and the Notice is
signed on behalf of the Well Operator
in my County and State by
D. T. Casaday
D. I. Casaday
this6thday of August , 1984.
My commission expires Feb. 7, 1987.
Mauralie & Jones
Notary Public, Allegheny County, State of Pennsylvania
State of Pennsylvania
Just of Termsylvania

WELL		
OPERATOR Carnegie Natur	al Gas	Company
By J Corada	1	ntingrade also nella mega distributi periodici periodi periodici periodi periodici periodi periodici periodi periodici periodi per
Its President		
Address 800 Regis Avenu	e -	- S.
Pittsburgh PA	15236	
Telephone 412-655-8510		A STATE OF THE STA
MAUVALEEN S. JONES, NOTARY PUBLIC WEST MIFFLIN BORD, ALLEGHENY COUNTY MY COMMISSION EXPIRES FEB. 7, 1987	12/01	/2023

Sizules, Remerylyania Association of Not ries

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Granto	r, lessor	, etc.	Grantee,	lessee,	etc.	Royalty	Book	Page
							-	-



IV-9 (Rev 8-81)



DATE WELL NO. 2

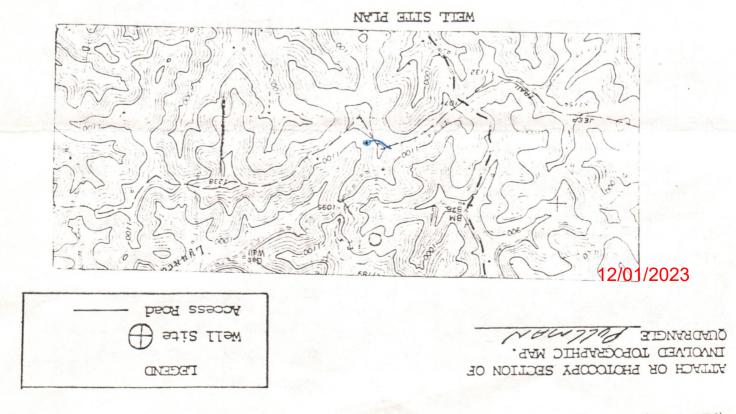
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API NO. 47 -085

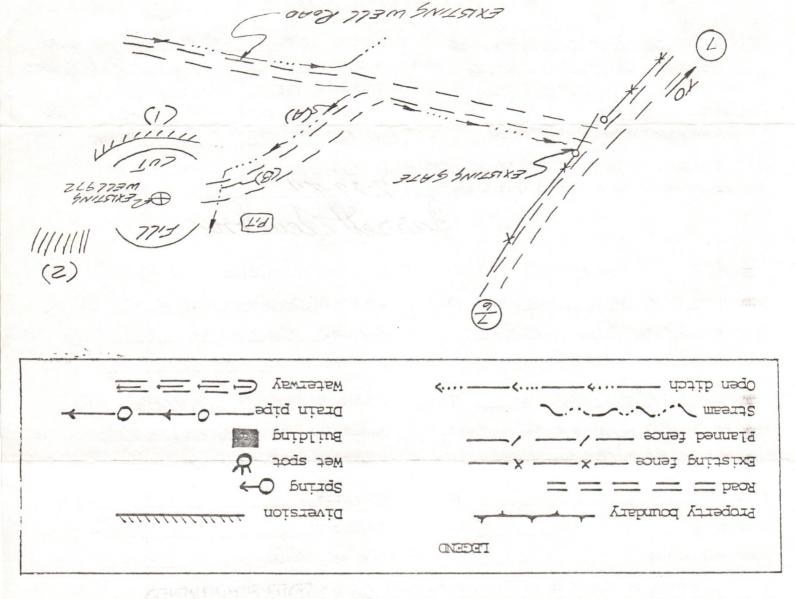
Bepartment of Mines Oil and Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

Address 800 REGIS AVE. PGA	4 199.1523	36 Address P.O. BOX 387, MANNING	TON. W.121
Telephone (412)655-8510		Telephone (304) 986-2060	
LANDOWNER CLINE RIGES		SOIL CONS. DISTRICT LITTLE	
Revegetation to be carried out b		SAME	(Agent)
This plan has been reviewed by	1,776	E KANAWHA SCD. All correct	ions
and additions become a part of this		7-27-84	1015
	<u></u>	(Date)	
	Ja	Prefilewion (SO Agent)	
ACCESS ROAD		LOCATION	
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Spacing INSIDE ROAD LUTS	5_	Material EARTHEN	
Page Ref. Manual 2-12		Page Ref. Manual 2-/2	- produce
Structure CROSS ORAIN	(B)	Structure FILTER STRIP	(2)
Spacing (1-REO'D) NEAR LOCA	man	Material UNDISTURBED NATURA	al VEGETAT
Page Ref. Manual 2-/		Page Ref. Manual 2-16	
Structure	(C)	Structure	(3)
Spacing		Material	
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setch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.







1)	Date: Au	gust 6.		, 19 84
2)	Operator's Well No.	2-972		
3)	API Well No.	47-085		
		State	County	Dermit

Formerly 47-085-3928

OIL & GAS DIVISION

STATE OF WEST VIRGINIA DEPT. OF MINES STATE OF WEST VIRGINIA DEPT. OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

4) WELL TY		oil			, , ,	Jndergrou	und store	ge.	-	Deep	/ Shallow	, X
5) LOCATIO		evation:	1070	1		Watershed		nncamp	Run	Веер	/ Silation	
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6) WELL OP		Carne O Reg	gie N is Av	atural enue	Gas	Co.	7)	DESIGNATE: Address	D AGE	NT J. C.	Stephe	nson
Address	Pi	ttsbu	rgh.	PA 1523	6			Addiess	Max	nningto	n, WV 2	6582
8) OIL & GA	S INSPEC	TOR TO	BE NOTI	FIED			9)	DRILLING C	ONTRA	ACTOR:		
Name	amuel	Hers	nan					Name Flui	iart	y Enter	prises,	Inc.
Address	P.). Bo:	x 66					Address	94	Valley	St., P	.O. Box 1
	Sm:	ithvi	lle,	WV 2617	8	_			Sa	lem, WV	26426	
10) PROPOSE	D WELL	WORK:	DrillPlug of	/ Dr		eeper/ Pe	erforate	Redrillnew formation		Stimulate/		
				hysical change								
11) GEOLOGI	CAL TAR	GET FOR	MATION	Ale	xand	er						
12) Estima	ated depth	of complet	ed well,	obind D	ino		feet	Mana				
13) Appro				1-2821-	7841	_feet;	salt,	None		eet.		Y
14) Appro				404		101	Is coal be	ing mined in th	e area?	Yes	/ No_	- A
15) CASING A	IND TUBI				0	FOOTA	GE INTER	WATE	II CEI	MENT FILL LID	ll par	vene
CASING OR TUBING TYPE	Size	Grade	Weight per ft.	New Used		For drilling	GE INTER	Left in well	l CE	MENT FILL-UP OR SACKS (Cubic feet)	PAC	CKERS
Conductor	Size	Grade	per it.	New Oseu		or unning		Lett III well		(Cubic reet)	Kinds	
Fresh water												
Coal	8 1/	11			1	2761		1276'			Sizes	
Intermediate	6 5/1				2	041'		2041				
Production	4.5	J-55	10.5	X				5360		2500'	Depths set	
Tubing												
Liners											Perforations:	
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- AB	ristin	re Pir	ne In	Well	"				"			
	the filing	of the App	olication if	the surface ow owner's copy	ner(s) of of the A	record sig	gn(s) the	the permit can following "Vol	luntary S			
				VOLUNI	INI SI	II ENIEN	I or N	Obsectio				
copies of (1) a N on Form IV-6, a I further sta	otice of Ap	oplication f	for a Well on and Rec	Work Permit of lamation Plan	on Form	IV-2(A), (n IV-9, al	(2) an Ap	plication for a posed well wo	Well W	ork Permit on ny surface land	Form IV-2(B), as described	at I have received (3) a survey plat therein. d based on those
materials.												
(For execution b	y corporat	ion, partn	ership, etc	<u>:.</u>)			(For exec	cution by natur	ral perso	ons)		
NAME:			<u> </u>					6/	ne	tig	20 Da	te: ang 14
Ву							,		Signatu	rej. 11		ang 14
Its				Date			-W	anema	(Signatu	ite)	Da	te:

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT.

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

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DATE:	August	6,	19 84
OPERAT	ORIS	The state of the s	The section of the last

WELL NO.: 2-972

API NO: 47 - 085 - State County Permit No

State of Mest Nirginia

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

AFFIDAVIT

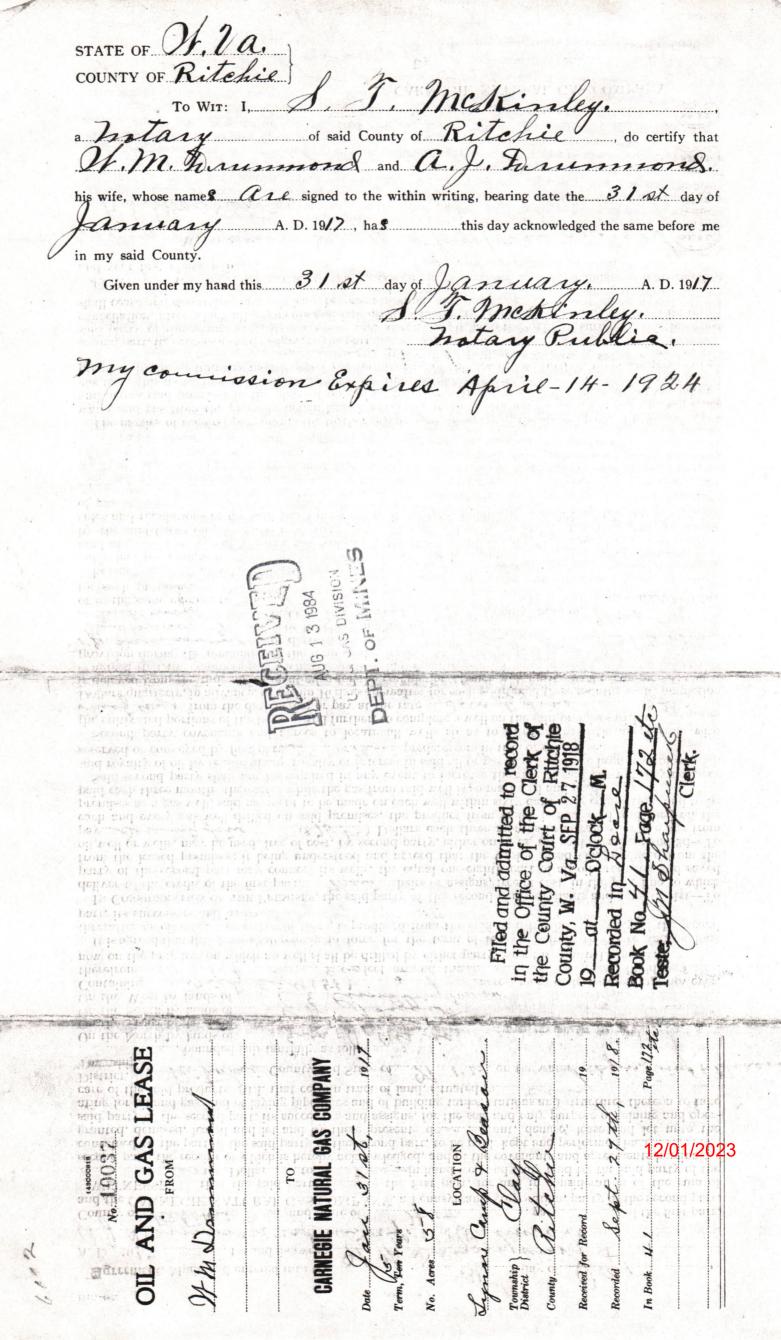
State Not Commonwealth of Pennsylvania
County of Allegheny
(the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (***, ***, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).
Signed: Maraley
Taken, Subscribed, and sworn to before me this 675 day of Qugust, 1984. MAUVALEEN S. JONES, NOTARY PUBLIC
Notary: My Commission Expires FEB. 7, 1987
My Commission Expires: Jeb 7, 1987



OIL & GAS DIVISION

DEPT. of MINES

tracte [†]	ASSEMENT	31 day of Jan	
Agreement, Mad	le and entered into the	M Danning &	
A. D. 19/2	by and between	y Delana	
ay war	mmera us l	of Outheran of the	6tt
and the CARNEG	IE NATURAL GAS COMPAN	IY, a Pennsylvania corporation, party of the sec the first part, for and in consideration of the	ne sum of
	the of missish in horoby acknow	vledged and of the covenants and agreements in	iereiliaitei
		resents down grant, demise, lease and let usigns, for the sole and only purpose of mining	
	and of loving pino lines and	of hilling lanks, stations and structures there	on to take
ones of the said pro	oducts. ALL that certain tract	of falld, situated in	
District,	Thehai County and State	of Mr. on the water of agent	unf + Bed
BAN/ LLS-PTTL).	그 가게 되는 것이 이렇게 되었다. 그리고 그리고 하다 하다 되었다.	이 그리는 경에서 있는데 이번 모든 가는데 그리는데 없어요. 집에 보고 하는데 함께 하는데 생활되었다면 하다면 했다.	
On the North by I	ounded substantially as follows	ayess	
On the East by l	ands of 27	iffin se	
On the South by I	ands of	- Ohinhans	
Containing	Sinds of Sink (5%)	acres, more or less, reserving,	, however,
therefrom	2 wofe	acres, more or less, reserving, et around the buildi	ng. \$,
now on the premis	es on which ho well shall be di	filed by either party except by mattach	A CONTRACTOR OF THE PARTY OF TH
It is agreed that	this lease shall remain in force	for the term of the years from this date an	the second
thereafter as oil or part, its successors	r gas, or either of them, is proc	duced from the said land by the said party of	the second
IN CONSIDERATI	ON OF THE PREMISES the said	party of the second part covenants and agrees:	: 1st—To
deliver to the cred	lit of the first part, The	party of the second part covenants and agrees:heirs or assigns, free of cost, in the pipe line	e to which
poetry of the cocor	nd part may connect its wells.	the equal one-eighth part of all on produced	and bured
former the looged of	romicos: it boing understood 2	nd agreed that the Casing flead Gas blouded	1 HOIH CHC
oil well of wells, if	to have (\$ 75.00)	cond party, either on or off the said premises; as Dollars each three months in advance for the	e gas from
anch and every or	We knell drilled on said premise	s. The product from which is marketed and us	scu on the
premises as a gas t	well, said payment to be made	on each well within sixty days after completion,	, and to be
Caid assend non	etyr shall not be required in an	rom said well is so marketed and used. y event to increase the rate of said gas well pa	yments or
said royalty of oil	by reason of any royalty or int	erest in said oil or gas that may have been heret predecessors in title or otherwise.	tofore sold,
reserved or convey	yed by first parties or the	predecessors in title or otherwise.	
Second party of	rovenants and agrees to locat	e all wells so as to interfere as little as pos	ssible with
the cultivated por	tions of the farm. And further	the rate of Jacob Additional three months such	25-00) 3
is delayed from th	a time above mentioned for th	e completion of such well until a well is comple	eted, and it
is agreed that the	completion of such well shall	be and operate as a full liquidation of all felical	under tins
provision during t	or deposited to	is lease. All payments may be made direct to	Bank
Cullman	27 La or by check n	nailed to have	
at Oullman	n P. O., Rike	County, Sate of the county, who is hereby appointed	ACENT
or in the same ma	inner to	, who is nereby appointed	M AGENI
for such purposes	may lay a line to any gas w	ell on said land to take gas free to the amount	of 200,000
cubic feet per ant	num for men	own use for heat and light in one dwelling ho	use on said
land at	own risk subject	to the use, operation and right of abandonment	of the well
by the said Gas	Company; and first part	shall subscribe to and be bound by the	to such use
of gas.	ons of the said Gas Company,	or its assigns, published at such time relating	to such use
or gas.			
This lease	common Clared.	Sease # 6002, Mary & Horas	mal Labras!
In 97 5 6	Howard.		
7			
The parties of t	the first part grants the further	privilege to the party of the second part, of using	ng sufficient
water and gas fro	om the premises herein leased.	necessary to the operation thereon, the right of	of way over
and across said p	remises to the place of operational as adjoining forms: also the	ng, together with the right to lay pipes to con- ne right to move any machinery or fixtures pla-	ced on said
premises by him	within six months after the te	rmination of this lease; and further, upon the	payment of
p.c	One	rmination of this lease; and further, upon the p. (\$)	arty of the
second part its sil	iccessors and assigns, to the part	of the first part	and assigns,
said party of the	second part, its successors are which all payments and liabi	nd assigns, shall have the right to surrender the lities thereafter to accrue under and by virtue	of its terms
shall cease and de	etermine, and this lease become	absolutely null and void.	
		greement have herounto set their hands and se	eals the day
and year first ab	ove written.		,
in the surface of		White	
	WITNESSES:	e I II min and	1 600
pca	- 410	11/1 Day	
17 d. UT	roser,	a.J. Drummon	SEAL
		12	1/01 PAPR
3 3 3 1			" - Age
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	The second of the	man of Mariana	
•	4-113 2-20-0-20-0-20-0	CONTRACTOR OF THE CONTRACTOR	SEAL
		CARNEGIE NATURAL GAS COMPAN	NY
THE DESIGNATION AND ADDRESS OF THE PARTY OF		신청 선생님 아이들 아이는 사람들은 얼마나 없다.	
		D	
		Ву	President.



CARNEGIE NATURAL GAS COMPANY

Map Sheet NoN.W. 4 Holbrook

RECORD OF WELL

2.0.

3/5/28

Well No. #2 - #972

Drilled on

Wm. Drummond

Farm of

58 Acres, situate in

Clay

Township

County Ritchie

W. Va. Lease No. #10037

Shipping Point

District

Foreman

Claude Babbert

WELL

Commenced Drilling

January 21st, 1920.

Notified Gen'l Office December 12th, 1919. 3/1/28

Located December 4th, 1919.

Notified Gen'l Office

Commenced January 7th, 1920.

Completed Drilling Feb. 16 + 1920 3/24/28 Notified Gen'l Office Feb. 17 19203/11/2

Contractor

Completed January 13th, 1920.

Contractor C. W. McCall & Co., C.N.A.Co.

Address

C. M. Jewart,

Address Pennsb	oro, W. Va.		Address	Clarksburg, W.	Va. Psh Pa.
ROCK FORMATION	ТОР	воттом	REMARKS	PRESSU	RE AND VOLUME
Conductor Mapleton Coal	16 ¹	200		A PARTY OF THE PAR	170 Lbs.
		282	2.0 (2.00 (2	1 "	215 "
Pittsburgh Coal	784	787		2 "	240 "
Little Dunkard	1100	1128		3 . "	250 "
Big Dunkard	To the second se			4 " 2	.55 "
Gas Sand			P. C.	5 " 2	58 "
1st Salt Sand	1390	1457	And the second s	10 "	4
2nd Salt Sand	1502	1655		15 "	"
Maxton Sand	1885	1945		30 "	4
Little Lime	1990	2004		1 Hour	"
Pencil Cave	2004	2020	Torong any discount of the control o	Rock 2	70 "
Big Lime	2020	2101		(Tubing	2 Inch
Big Injun	2101	2156	Gas 2101 - 2114	Size of Casing	
Gantz Sand	7300	2060	Started D.D. of 2182	CA TO A SECURIO DE LA SECUENCIA DE LA CONTRACTOR DE LA CO	/10 in 6 E/0!!
50 Foot Sand Berea	2400	2460	Nogas in D.D.	19/0 Win 1- (2	/10 in 6-5/8"
30 Foot Sand			Ordered Co and of	" " Pressure	
Gordon Stray			no gas driet 1750130	lowant.	
Gordon Sand			10)	COMMECTED	TO 141
4th Sand				Turned in Li by. S.E. Nay	TO MAIN LINE
5th Sand				Length of Line	915 Feet
Bayard Sand	DEC	ENWI	<u>SM</u>	Size of Line	4 Inch
Elizabeth	MES		5	DISCONNECT	ED FROM LINE
Speechley	AUG	3 1 3 198		La company of the com	
Bradford	1 一种 2 四 四	GAS DIVIS	THE MANAGEMENT	Notified Lessor	
THE RESERVE OF THE PARTY OF THE		3 415	100	· [20] 10 [20] 10 [20] 10 [20] 10 [20] 10 [20] 10 [20] 10 [20] 10 [20] 10 [20] 10 [20] 10 [20] 10 [20] 10 [20]	

Total Depth

2182-2498 Feet at \$

per Foot

Abandoned Repacked With

Gas Furnished at

Cents per Foot

DEPT. OF MINES

SIZE -	CHARGED TO WELL		PUT IN WELL		PULLED		LEFT IN WELL		TRANSFERRED		LEFT AT WEL	LEFT AT WELL			
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.		PACKER	
)"	597		507		507		None		20		544		Kind	A12/01/20	023
"	1390		1276		Noise		1276		Nohe		73		Size	6-/5-8" x 2"	
5/8"	2178		2041		-None		2041		None	Andreas Andreas Andreas	.111		Set at	2093	Feet
'	2054		None		None		None		None	5 545	2054			WELL SHOT	
'	2347		2182		None None		2182		· None		165		Ву		
	Company (High or	- unit								- Thirties			With	Qts. at	Feet

WR-35

FEB 7 1986



State of Mest Mirginian DEPARTMENT OF ENERGY

Gil and Gas Bivision

Date	December 3, 1985	
Opera		
	Wm. Drummond	
API N	b. 47 - 085 - 3928-1	חר

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 1070' Watershed L	ynncamp	Run		
District: Clay County Rite	hie	Quadrangle	e Pullm	nan
COMPANY Carnegie Natural Gas Company				Icomont
ADDRESS 800 Regis Ave., Pgh., PA 15236	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT J. C. Stephenson	Tubing	Drilling	in Well	xQu. ft.
ADDRESS Box 387, Mannington, Wv 26582	Size			
SURFACE OWNER Cline Riggs	20-16 Cond.			
ADDRESS Rt. 1, Box 76, Pennsboro, WV 26415	13-10"			
INERAL RIGHTS OWNER Ellen Lorena Hall	9 5/8			
ADDRESS Pullman, WV 26421	8 5/8	1276'	1276'	
OIL AND GAS INSPECTOR FOR THIS WORK Sam	7	2041'	2041'	
Hersman ADDRESS Smithville, WV 26178	5 1/2			*
September 10, 1984	4 1/2		5280'	1500'
December 3, 1984	3			
DRILLING COMPLETED March 29, 1985	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED	used			
ON				1
EDOLOGICAL TARGET FORMATION Alexander		Dep	th 536	0 fee
Depth of completed well 5347 feet I	Rotary	/ Cabl	e Tools_	X
Water strata depth: Fresh - feet;	Salt	feet		
Coal seam depths: 280'-282', 784'-787'	Is coal	being min	ed in the	e area? No
DPEN FLOW DATA			Coo Em	acture
Producing formation Alexander - Benson	n Pa	y zone dep		
Gas: Initial open flow 4 Mcf/d				Bbl/
Final open flow 521 Mcf/d	Fi	nal open f	low	Bb1,
Time of open flow between initi	ial and f	inal tests	h	ours
Static rock pressure 1700 psig(surface	e measure	ment) afte	r Days	irs shut
(If applicable due to multiple completion-)			
	Pa	y zone dep	th12	/01/2023
Second producing formation		:4:-1	fla.	Bb1,
Second producing formationMcf/d	Oil: In	itiai open	TTOW	DOT

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured by B-J Titan on 4-17-85.

 $\frac{1 \text{st Stage}}{236 \text{ bbls. water; } 55,000 \text{\# sand and } 490,000 \text{ SCF N}_2.}$

2nd Stage - Perf 4572'-76', 4496'-98' with 14 holes; could not breakdown to fracture.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Commenced drilling deeper @	2498'		
Sand & Shale Fourth Sand & Shale Warren Sand & Shale Upper Benson Shale Lower Benson Shale Alexander Shale	2498' 2919 2926 3304 3502 4775 4910 4932 5099 5167 5232	2919' 2926 3304 3502 4775 4910 4932 5099 5167 5232 5347	
TOTAL DEPTH		5347'	

(Attach separate sheets as necessary)

	egie Natur 1 Operator	al Gas Com	ipany	
By:	Ken	reth # D	unay	12/01/2023

Note: Regulation 2.02(i) provides as follows:
. "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-3928-00

Oil or Gas Well_____

Company Carnegie	Natural Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
The Control of	- 54/08-11	16			Kind of Pac	ker
Farm Clino Rigg		13				
Well No. 2 - 972		10			Size of	
District Clay	County Ritchie	81/4				
Drilling commenced 12		65/8			Depth set_	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	4
Date shot	Depth of shot	2			Perf. botton	1
Table 1	/10ths Water in	Liners Used			Perf. top	
initial open now	/luths water in	Inch			Perf. botton	1
Open flow after tubing	/10ths Merc. in	Inch				
Volume	Cu	. Ft. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs. NAME OF SEI	RVICE COMPA	NY		
Oil	bbls., 1st 24	hrs. COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feet	feetFEET	INCF	IES	FEET	INCHES
Salt water	feet	feet FEET	INCH	IES	_FEET	INCHES
						:khones@
Drillers' Names	78 S 7 (2 A) 7 (2 A) 7 (3 A) 7 (4 A) 7					
Remarks: Visit-	app 3400 foot	deep.				
P.S. As	app 3400 foot ake down - 21	1. B-	2.50 0	4 + 1	1: 0 1 11	isit.
, and - De	- ix ceoun - n	orteing of	ng mou	and a	and of a.	

1-18-85

Samuel M. Hepoport 2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION INSPECTOR'S PLUGGING REPORT

MAG	Weden	to the same of	
	WIL	1015	Plat
ME			1731
Conservation of the contract o			7/11

DISTRICT WELL INSPECTOR /2023

Permit No.	7360	W 87010358M	V	Vell No				
			ADDRESS	02-2648-98				
FARM DISTRICT				COUNTY				
Filling Material Used	Law					Esta acces		
Liner L	ner Location		t Packer	Location				
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
			R. to file					
				18-17-61	1			
				1 X 1 - 17 - 18 1				
					1/3/97	ATT TO SERVER		
antinamin'ny fivondronana avon'ny tanàna ao								
				to the first of the Company of the Company				
			A September 1918 W	531 12 (X	per a complete a 1910	Reporter :		
Test besset			www.marketinger.com		anio a i re	la wall se		
Manager The State of			DARKA : LEY LO LLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLL			- TM 1111		
	197.2380					and some six		
eri annonio	**************************************		The said of the said of					
						Paragraph Control of the Control of		
Drillers' Names	ESTORE.	75770	30.63°	2893		reduce des		
Remarks:	ter productive contractor site again the appropriate		and the same of the contraction of the same section will be supplied to the same section of the same secti	School dated from Michigan Service - John	· Contract Section	ou – diamante destina destribu		
Tromains.								
DATE	I hereby certify I vis	sited the above w	ell on this date.					
DATE								

85-2928-00

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No.			SIA		Oil of	Gas Well	
Company Carnegi	, Natural &	Has Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACE	ERS
0			Size			Librar Lat	La te see Mark
Address						W. 1 4 D	
Farm Clino Rig	egs	en er er krist ett er skælvelige	16			Kind of Pac	ker
Well No. 2-972			10			Size of	
District Clay	County_	Pitchie	81/4				
Drilling commenced			65/8			Depth set_	
			5 3/16			-	
Drilling completed	Total dep	th	3	marched poles		Perf. top	
Date shot	Depth of shot		2			Perf. bottor	n
Initial open flow	/10ths Wat	er inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Mer	c. inInch				Perf. bottor	n
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	lbs	hrs.	NAME OF SEP	RVICE COMPA	ANY		
Dil	bl	ols., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHES
							Dallan A
Drillers' Names		-					
Remarks: Visit	- Still Rig	eins up.	Told In	iller to	Range	8.0 P	
placed on a	inner cas	ing				,,	
		\circ					

12-3-84

Samuel 9. Herzint 2023
DISTRICT WELL INSPECTOR

UEC 1 1 1984 W

DLFT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OMPANY	9.90		ADDRESS				
ARM		DISTRICT	and the second s	CC	OUNTY	***************************************	DEVELOPMENT OF THE PROPERTY OF
	A.C. 100	44740	Meur S	as Whee	1 1 to	g a min	A COMPANY
illing Material Used						V	
iner Loc	cation	Amou	ınt	Packer	Loc	ation	
	ND DEPTH PLACED		BRIDGES	The second section of the second section is	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-	LOCATION	RECOVERED	SIZE	LOST
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			6.7.6				
1 7							10. T (A)
					A A Sec. (1)		
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			Andrew Control	List of the Kills	don	garden e	da vol :
77 A11			PORTE OF STATE				No.
			100	and the second second second second	and the second second		Mosard' a
	TA 0284	TWO OFFICE		alr (
Drillers' Names					159)		Talley Table
Remarks:	nowalist sive court a spectrome, so like	at which is a Ministration of the co	Control of the contro	and the second of the second second	m process specification as a constructive or process of the constructive of the constructive or constructive o	and the specific of the second	ni se iz a Amerika Producero
	I hereby certify I vis						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-396	28-00				Oil oi	Gas Well	- 170/11/00
Company Carnegi	o Natural	das E.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	CKERS
Address			Size			57.147 (8)	Introduction
Section 2	en e		16			Kind of Pa	acker
Farm Cline Rig	20		13		HT GO AV	1 B39 201 /5	
Well No. 2-972	BRBVOOBIE	A01 610836F	10		secoovi.	Size of	Totalens
District Clay	County Z	Etchie	81/4				
Drilling commenced			6%			_ Depth set.	
Drining commenced			5 3/16				
Drilling completed	Total dep	th	3			Perf. top_	
Date shot	Depth of shot		2			Perf. botto	om
Initial open flow	/10ths Wat	er inInch	Liners Used			Perf. top_	
						Perf. botto	om
Open flow after tubing	/10ths Merc	c. inInch					
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMP	ANY		
0i1	bl	ols., 1st 24 hrs.	COAL WAS EN	COUNTERE	O AT	_FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	FEET	INCHES
Drillers' Names							Junes
				3			
Remarks: Visit	- starting	of opera	tions -	Well d	Bepth 2	478 fo	st

11-30-84

Samuel 11 Hayangan
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

FARM Filling Material Used Liner Location PLUGS USED AND E	19 2 3 2 3 2 3	_ DISTRICT			OUNTY		
illing Material Usediner Location	39 391			A 1 1	No. of the last		
ner Location							
iner Location			- A				
	n						
PLUGS USED AND D	THE REAL PROPERTY AND PERSONS ASSESSED.	Amou	int 8	Packer	Loc	ation	
	EPTH PLACED		BR	RIDGES	CASING AND TUBING		
CEMENT-THICKNESS V	VOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED	SIZE	LOST
			ALEX .	17-8-57			
			Anna C		man pagasan sa sang sa man ayan baran baran		
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and the second s	A state of the second s	_01877		1 8 Q			A. A
		SOLVARE					
117020 spc.com	TA TERM						
the 1802 and a supplied the second second		N. 10085.7		and the part of the second		The second secon	
Orillers' Names	27.170	Access of the					, Mayor
			entings to where the deposit of the		e description of the control of the		and the second of the second
Remarks:							
					territorio de la contrata del contrata de la contrata del contrata de la contrata del la contrata de la contrata del la contrata de la contra		

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORTDEPT. OF MINES

Permit No. 85 -372	8-00	- again	214		Oil or Gas Well				
Company Carregie	Natural Sa	s Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS		
Address			Size			Kind of Pac	ker		
Well No. 2-972			13	10.85 L	in in the second	Size of			
District Clay Drilling commenced /2		this	8 ½ 6 %			Depth set_			
Drilling completed	-		3			Perf. top			
Date shot Initial open flow			Liners Used			Perf. botton Perf. top			
Open flow after tubing	/10ths Merc.	inInch				Perf. botton	1		
Volume	lbs.		CASING CEMEN			No. FT	Date		
Oil			COAL WAS EN	COUNTERED	AT	_FEET	INCHES		
Fresh water	feet	feet	FEET_	INCI	HES	FEET	INCHES		
Salt water	feet	feet	FEET_	INCI	HES	FEET	INCHES		
Drillers' Names							Section 1		
Remarks: Visit-	Rig still se last n	broke viset	Sown - n / 18-8	no dri	lling -	Pas been			
Still work	ling on spec	ller							
1-25-85	nisk folklisio			San	nuel M	Asmana.			



PHUIN TO TO

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

MOLERVICE RAD IS JID INSPECTOR'S PLUGGING REPORT

Permit No.	-1724				W	ell No	
COMPANY	es Bis		ADDRESS		CD-35.	66-5	88
FARM					OUNTY		
Filling Material Used		de Sa	£ 2	3, 2, 2, 2	38. 15. 5° 5° 5°	Sp. ares	Norman .
Liner Loc	cation	Amoun	t	Packer	Loc	ation	
	ND DEPTH PLACED		BRIDGE	:S	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	N-LOCATION	RECOVERED	SIZE	LOST
				A Company		V.A	
					1-12- EV		
		termination of the second second second					
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	- VMATES				P. Land		grado valjudak
71041 4770			Filmoul and 40				
	2000000	<u> </u>			Pag ²		
Drillers' Names	1						
			1931 Company and respective to the			erupp of modifier o	and the State Berry Comment
Remarks:							
		A Section of the second section of the second					
					and a few		
	I hereby certify I vis	sited the above we	ell on this date.				
DATE							
						· ·	10 - V

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-396	28-00				Oil or	Gas Well	
Company Cornegic	Notural So	es Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS
Address			Size			. 1942 8 11.	
Farm Clino Rigg		The state of the s	16			Kind of Pa	icker
~		1 1 2 1 1 2 1 1 2 1 2 1 2 1 2 1 2 1 2 1	13	0.03	Birtist () A		
Well No. 2-972		ester Marchaelle es es esca	10			Size of	
District Clay	County_E	itelio	81/4				
Drilling commenced 12	-4-84		65%			Depth set.	
			5 3/16				
Drilling completed	Total dept	th	3			Perf. top_	
Date shot	Depth of shot.	And the second	2		1	Perf. botto	om
Initial open flow	/10ths Wat	er inInch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc	e. inInch				Perf. botto	om
			0.400.00 000.00	Name of the state	OT TO	N - 17/11	Data
Volume		Cu. Ft.	CASING CEME			No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SEI	RVICE COMP	ANY		
Oil	bb	ols., 1st 24 hrs.	COAL WAS EN	COUNTERE	AT	_FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	FEET	INCHES
Drillers' Names	•						ti zindan sile
Remarks: Visit	-3475	fort des	Ø,		pit ok	·-	

2-6-85

Samuel N. Japanaga DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE Drillers' Names Remarks:	IPANY			ADDRESS	00-88	15-6	* *********		
Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE OF THE PROPERTY OF THE PLACED SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	M		DISTRICT _		COUNTY		two terminos in the		
Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	ng Material Used					\$ \$ \$ \$ \$ \$ \$	6 Department		
PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE SIZE DOTILIERS' Names Remarks:					Lo	cation			
Drillers' Names				BRIDGES	CASIN	CASING AND TUBING			
Drillers' Names	EMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATIO	N RECOVERED	SIZE	LOST		
Drillers' Names							35		
Drillers' Names					58-8-7				
Drillers' Names									
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Drillers' Names									
Drillers' Names				20 1816 ⁴		and the second	To strong and		
Drillers' Names				to a second of the second of t	Mark Market	. a. 11177 2	ile van de		
Drillers' Names			133774.0362	SMS COLPTUS			Section of the Control of the Contro		
Orillers' Names		174.5380				Property and the second			
Remarks:	Wil ratio		1200000	W. Acc. Led 19 dec 1468					
Remarks:	-				A section of				
Remarks:									
	Company of the compan	and the second s				entral service of my constraints	ere l'esserie processo magay		
	iarks:								
All the way of the second seco				and there -	1411		warks:		
I hereby certify I visited the above well on this date.		ereby certify I vis	sited the above w	vell on this date.					

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-3928 -DD			Oil or	Gas Well	
Company Carnegie Natural Sas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Size				
Farm Cline Riggs	16	DESCRIPTION OF THE PROPERTY OF		Kind of Pac	ker
Well No. 2-972	10			Size of	14-10-15-1
District Cay County Rilefus	8 ½ 6 %			Depth set_	
Drilling commenced 12-4-84	5 3/16				
Date shotDepth of shot	3			Perf. top Perf. botton	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	1
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SER	VICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INCI	HES	FEET	INCHES
Salt waterfeetfeet	FEET_	INCI	HES	_FEET	INCHES
Drillers' Names					12.10.110.29
Remarks: Visit- 405-2 foot Deep.					

2-20-85

Samuel Magazanan DISTATICT WELL INSPECTOR Form-26 2/16/82

DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

			ADDRESS						
ARM		_ DISTRICT .	0	COUNTY					
lling Material Used									
iner Loc	cation	Amou	nt Packer	Packer Locatio					
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
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	97.03.03	namer ver als							
Orillers' Names			The state of the s	1907		waters of			
ring		0.31.7	**************************************	129		ye regi			
Remarks:									
		. 1.1	-11 4.1- 1-1-						
DATE	I hereby certify I visi	ted the above v	vell on this date.						



DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-3928-00

Oil or Gas Well_____

Company Cornegie	Mat Has	0,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	(ERS
Address	and the state of t		Size				
		319	16			Kind of Pac	:ker
Farm Cline Rig		25.562102	13		JF	13.H.(19.00)	
Well No. 2-972	A COMPANIE STATE OF THE STATE O	COLUMN TO THE STATE OF THE STAT	10		12 700 51	Size of	
District Clay	County/E	tefice	81/4				
Drilling commenced /2			65%			Depth set_	
Drilling commenced			5 3/16				
Drilling completed	Total dept	h	3		- market makes a separate	Perf. top	
Date shot	Depth of shot_		2			Perf. bottor	m
Initial open flow	/10ths Wate	r inInch	Liners Used				
Open flow after tubing	/10ths Merc	inInch				Perf. botton	m
Volume			CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure			NAME OF SE				
Oil	bb	ls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHES
							- Linear H
Drillers' Names							

3-1-85

Samuel M. Hangaron on District WELL INSPECTOR

DEPARTMENT OF MINES



OIL & GAS DIVISION INSPECTOR'S PLUGGING REPORT TO TO

			ADDRESS			
FARM		DISTRICT _		COUNTY	er or to consider a figure	
Filling Material Used					*	02900
Liner Loc	cation	Amoun	t Packer	Lo	cation	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
The second secon						
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					15 91	
						10.15.855
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	1.277				and a second of the second	dusaria (BET) (FO
	75.100	3 3577.837 10	XIKAN	adi .		Walter State Co.
BUONIL LILLISUST		V 1018 8 K	A CAOS Lett \$2 tgf palac			
Drillers' Names	5/3/17/4/3	Part of the second		1477		1010-600
TO ALLESSANIES STATES					estanti patridate men	and the second
Remarks:						
	I hereby certify I vis	ited the above we	ell on this date.			
DATE						

Permit No. 85-3928 -DD

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

Oil or Gas Well_

INSPECTOR'S WELL REPORT

CASING AND USED IN LEFT IN PACKERS Company Cornegie Not the Co. WELL Size Address_ Kind of Packer____ Farm Cline Reggs Well No. 2 - 972 Size of District Clay County Ritchio Depth set____ Drilling commenced___ 5 3/16__ Drilling completed_____Total depth_ Perf. top____ ____Depth of shot_ Date shot____ Perf. bottom____ Liners Used_ Perf. top___ Initial open flow_____/10ths Water in___Inch Perf. bottom__ Open flow after tubing /10ths Merc. in Inch SIZE Volume Cu. Ft. CASING CEMENTED____ ___No. FT.____Date NAME OF SERVICE COMPANY lbs_ hrs. Rock pressure_ COAL WAS ENCOUNTERED AT_____FEET___INCHES Oil _____bbls., 1st 24 hrs. Fresh water____ feet feet FEET INCHES FEET _INCHES Salt water_ feet feet FEET_ INCHES_ __FEET_ INCHES Drillers' Names__ Remarks: gisit - 5-220 fort lap. PitOK.

3-22-85

Samuel M. Hoppgagan

OIL & GAS DIVISION

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY			ADDRESS	00-82	5-39	8
				OUNTY		
Filling Material Used		186		5.75% o	A. Sand	2
Liner Loc	cation	Amou	nt Packer	Loc	cation	N. Car
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			12.00		July Start	
					D	
			31,2 2			
Yes Yes						NECT MILITA
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				an in the second se		torid
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			W. LADO SAN DE REE LEISE			
		1 1 2 2 2 2 2 2 2 2 2 2	71 120124 3 518 40, 102 1000			
Drillers' Names	CHT Y			1991		Thisty Tive
CHOKE THE	STREET	The second	1007	feet		in ew ti
Remarks:						
				5-8-		
	I hereby certify I vi	sited the above w	vell on this date.			
DATE						
			DIS	STRICT WELL IN	SPECTOR	10000

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



Samuel M. H

INSPECTOR'S WELL REPORT OIL & GAS DIVISION DEPT. OF MINES

Permit No. 85-392	28-00			Oil or	Gas Well	
Company Carnegie 1	Not Des G.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	RS
		Size			399/16/01	Marchie
Address	No. of the control of	16			Kind of Pack	er
Farm Cline Riggs	Aller and Michael Andreas Andr	13			AND THE PARTY OF T	a service subsequent
Well No. 2-972	PANGOTAL ARTHUR DATE TO CO	10		1 124 134 13	Size of	
District Clay	County Retelie	81/4				
Drilling commenced 12	-4-84	65%			Depth set	
		53/18 45"	5280	5280		
Drilling completed 7-2	-85 Total depth 5 347	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SE	RVICE COMP	PANY		
oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	_INCHES
Drillers' Names						79/a A560*
Dimeis Manes						
Remarks: on 4-2.	-85 T.D. and comple	to hole at	depth o	15347	foot	
Ran 52	80 fort of 4" "cas	,				
moving.	spudder off local	1	van 52	U sacks	cement.	
	/ wrat	sanhara haw sand				

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY	9.10		ADDRESS			
ARM		DISTRICT .	C	OUNTY		
		Lilian .	(A)		O 20 - 28	e Description
filling Material Used						
iner Loc	cation	Amou	int Packer	Loc	ation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				10000		
	2365 0	125				
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and the second s	salar mana a salar s	Luarkand	13 / 10 / 10 / 10 / 10 / 10 / 10 / 10 /			
				and the second second	Property of States	TDEFFERO S
Havaave	III. TA GERT	TAUGUATE A	20 00 20 L H alle.			
Orillers' Names			3931	1967		talies de
REDVIROLENZA TETA	104.0 W.L.					
Remarks:				and the second s	e de la companya del companya de la companya de la companya del companya de la co	
Acinarks.						
		-:4-1411				
DATE	I hereby certify I vi	sited the above v	well off this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-3928 - 00

Permit No.	ati e pouze l		Oil or	Gas Well	
Company Carnegie Waturd Gas	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS
Address	Size				march attended
Farm Clino Riggs	16	he compression to the book		Kind of Pac	eker
Well No. 2-972	13			Size of_	*
District Clay County Release	81/4				
Orilling commenced	65%			Depth set	
Orilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. botton	m
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Peri. botto	m
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs,hrs.	NAME OF SER	VICE COMP	ANY		
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTEREI	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INC	HES	_FEET	INCHES
Salt water feet feet	FEET_	INC	HES	_FEET	INCHES
					ta Atsono Si

Remarks: Visit - 5300 fout day - Pit OK at this time - But may have to have some off if gets much fuller.

· Drillers' Names.

OIL & GAS DIVISION

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OMPANY			ADDRESS	50-85		Y. Carlot and
illing Material Used		3.390a.gr				
iner Loc	ation	Amount	Packer	Loc	cation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				reference -		
				2007	and lot va	ta syeft of
esty.			12. A 12. WE 11. A 12. A			1277.22
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					are established to the second of	nearing k
BLOY Language TRATE	TA 0.2323	TRUGGE E ROOME	14.0 on 12-ani alos			
S. M. S. A.		70.7				
Orillers' Names						
EDMTHET_	<u> </u>		1 (16.9)	insi	Section of the Author	TO U.S. I
Remarks:						
		1				
]	I hereby certify I vi	sited the above we	ll on this date.			
DATE						

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

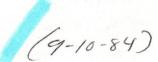
Permit No. 085-3928. D.D.			Oil or	r Gas Well	
Company CARINEGIE GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Size		9		
Farm DRumonso	16			Kind of Pack	cer
Well No DRUMON 972	13			G:	
District County Pritchi's	81/4		· va y	Size of	
Drilling commenced	6%			Depth set	
	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
				Perf. bottom	
Open flow after tubing /10ths Merc. in Inch					
/olumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SEF	RVICE COMPA	NY		
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
resh water <u>feet</u> feet	FEET	INCH	ES	_FEET	_INCHES
alt water feet feet	FEET_	INCH	ES	_FEET	_INCHES
Orillers' Names					3
Statu	s Report	,			
Remarks: Visit Sitz, on REquest of To RELEASE Con-	CARNIZ	gis 70	Look .	A RECLAN	whim
To RELEASE CONT	takethe et	His W	rople		
NEC/ your to	- a.k.				
8-7-85-		M-h	Una	fenners!	
BATE		HU	41100	12/01/20	ELECTOR

DEPARTMENT OF ENERGY

OIL AND GAS WELLS DIVISION

Permit No.	3.1.31.7				Vell No	
COMPANY			ADDRESS			
			C			
iner	Location	Amount	Packer	Loc	cation	9
PLUGS USE	D AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names						
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lemarks:						
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	_ I hereby certify I visi	ited the above well	on this date.			
DATE						

INSPECTOR'S PERMIT SUMMARY FORM



WELL TYPE				API	# 47- (385	- 392	8-00
ELEVATION 1070			ODEDATION CAR MESSAGE ALLE					
DISTRICT C	LAY				NE			
QUADRANGLE P	ULLMAN	7,5	FA	RM C	CLINE	R166	S	
COUNTY RIT	CHIE				2-9			
SURFACE OWNER	?		COMMEN	TS		T	ELEPHON	E_
TARGET FORMAT	TION	- 10- 00-00	DATE A	PPLIC	ATION H	RECEIV	ED	75 500
DATE STARTED LOCATION	126	NOTIFI	ED 10-	30-8	∠ DR	LLING	COMMEN	CED 12-4-
WATER DEPTHS_	,	o sella			The state of			
COAL DEPTHS _	,	e Puer			11.47			
			CASIN	G				
Ran	feet of							0 - 0 - 0 - 0
Ran 5280	feet of	45"	_ pipe	on 4	2-85	with_	3205	_fill up
Ran	feet of _	1	Unine	on	~ 50	with		_IIII up
Ran	feet of	Jan Jan	"nine	on_		with		_1111 up
	.02	100	_ pipe	011	100	wıtıı_		_IIII up
TD 5347	_ feet on 5	1-2-85	5825					
		harry for						
			PLUGGI	NG				
Туре		Harry J						34-11-4
Туре		From			То		Pipe	Removed
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							APR	2 3 1986
i + Discharge			Type					
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dield analysis	S	ph	-			cl		
Pit Discharge Pield analysis Well Record re	S		-			c1		

Samuel M. Kersman
Inspector's signature

API# 47-085 - 3928-DD

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
10-30-84		Beech site - rig	g was to move on
11-9-84		First site - no.	rig on site yet
11-13-84		Visit - Rig.	now on site
11-27-84		Visit - Riging -	up.
11-30-84		Visit-cleaning	up ald halo-starting at 2478
12-3-84		Visit - Check to s	see if BOP was on well
12-11-84			o fout deep.
1-2-85		Visit - 3335	foot dap. Pit OK
1-18-85			fort deep- Rig broke down
1-25-85			still broke down
2-6-85			5- foot deep.
2-20-85		Visit - 405	2 frat dogs,
3-1-85		Viset - 464	10 frat degs.
3-22-85			foat days.
3-28-85		Visit - 5300	
4-9-85			up T.D. Report
4-17-86		Make Fin	al Inspection
			V
D			

Notes

