





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 27

Quadra	ngle	Ha	rr	i	sv	1.1	L	e
Permit	No.	Ri	t-	3	64	0		

Rotary_x	Oil
Cable	Gasx
Recycling	Comb
Water Flood	Storage
Disposal	(Kind)

Company Stonestreet Lands Company Address Box 350 Spencer, W. Va.	Casing and Tubing	1	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm Clyde W. Swadley Acres 37.75 Location (waters) Indian Run Well No. 2 Blev. 1093' District Murphy County Ritchie	Size 20-16 Cond.			
The surface of tract is owned in fee by Clyde W. Swadley, et al Address Harrisville, W. Va.	13-10" 9 5/8	7028	182*	cement to surface
Mineral rights are owned by <u>Clyde W. Swadley</u> , et al <u>Address Harrisville</u> , W. Va.	8 5/8 7 5 1/2	182		
Drilling Commenced July 5, 1976 Drilling Completed July 8, 1976	4 1/2	2112"	2112'	100 sacks
Initial open flow 75,000 cu. ft. bbls. Final production 810,000 cu. ft. per day bbls. Well open 24 hrs. before test 710 RP.	Liners Used			÷
Well treatment details: 1 stage - 500 bbl. water,	Attach copy of 500 gal. 15% ac	cementing rec	ord. ne. 30,00	00 lbs.
20/40 sand.				

Coal was encountered at ______Feet _____Inches

Top Soil Red Rock 10 25 Sand 25 45 Slate Sand 60 95 Red Rock 95 165 Slate Sand 245 300 Red Rock 300 315 Slate 315 340 Sand Sand 340 355 Red Rock 301 Slate 385 Slate 3	
Red Rock 10 25 Sand 25 45 Slate 45 60 Sand 60 95 Red Rock 95 165 Slate 165 245 Sand 245 300 Red Rock 315 340 Slate 340 355 Red Rock 385 400 Red Rock 400 440	
Sand 25 45 Slate 45 60 Sand 60 95 Red Rock 95 165 Slate 165 245 Sand 245 300 Red Rock 315 340 Sand 340 355 Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Slate 45 60 Sand 60 95 Red Rock 95 165 Slate 165 245 Sand 245 300 Red Rock 300 315 Slate 315 340 Sand 340 355 Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Sand 60 95 Red Rock 95 165 Slate 165 245 Sand 245 300 Red Rock 300 315 Slate 315 340 Sand 340 355 Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Red Rock 95 165 Slate 165 245 Sand 245 300 Red Rock 300 315 Slate 315 340 Sand 340 355 Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Slate 165 245 Sand 245 300 Red Rock 300 315 Slate 315 340 Sand 340 355 Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Sand 245 300 Red Rock 300 315 Slate 315 340 Sand 340 355 Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Red Rock 300 315 Slate 315 340 Sand 340 355 Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Slate 315 340 Sand 340 355 Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Sand 340 355 Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Red Rock 355 385 Slate 385 400 Red Rock 400 440	
Slate 385 400 Red Rock 400 440	
Red Rock 400 440	
TIME CHELL	
Sand 480 550	
Slate & Lime 550 600	
Slate Shells 600 635	
Red Rock 635 665	
Slate & Shells 665 700	
Sand 700 735	
Slate & Shells 735 775	
Sand 775 850	
Slate & Shells 850 945	

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet 27	Bottom Feet	Oil, Gas or Water * Remarks
Lime Sand Slate & Shells Sand Slate & Shells	945 1100 1275 1450 1500	1100 1275 1450 1500 1565	
Slate & Shells Lime Sand Red Rock Slate	1565 1625 1680 1740 1775 1825 1888	1625 1680 1740 1775 1825 1888 1918	
Little Lime Blue Monday Big Lime Big Injun Squaw Shale	1918 1928 2050 2070 2080	1928 2050 2070 2080 2147	
		TD 2162	
interes in the interest of the contract of the straight subsequences.		en e	
triduseration to the experience of the particle of the particl			
			Factors (Section 1997)
		l i v	
			Quality 3 1076

APPROVED TILLY Storation Many
By Litium Haught

(Title)





OR & GAS DIVIDION DEFT. OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE 3480 25, 1978
Surface Owner G. V. S. V. C. S. V. S. V. C. S. V. S. V. C. S. V. C. S. V. C. S. V. S. V. V. S. V. S	Company Stonestreet Lands Company
Address	AddressSpencer. Verginia
Mineral Owner Clyde W. Swadley et al	FarmAcresAcres
AddressAddressAddressAddress	Location (waters)
Coal Owner	Well No Elevation 1093
Address	District County County
Coal Operator 80%	
LIG PERGIT MUST BE POSTED AT THE WELL SITE	
THE WELL SITE	
provinons being in accordance with Chapter 22,	
the W. va. Code, the location is hereby approved	
or <u>drilling</u> . This permit shall expire if	
perations have not commenced by 10-25-76	Paul Goodnight
THE PARTY OF THE P	OR TO BE NOTIFIED
Deputy Director - Oil & Gas Division	7-2455 Smithville, W.Va.
A CONTRACTOR OF CONTRACTOR	
GENTLEMEN:	<i>y</i>
title therete (or es the ease was be)	above named farm or tract of land for oil and gas, having fee ted
NEW WELLDRILL DEEPER	
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by r or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depa	day before, or on the
v	ery truly yours.
PLEASE SUCCESSION (S	Sign Name)
GHOPHYSICAL TO COPIES OF	Well Operator
PLEASE SUBMIT COPIES OF ALL, West Virginia Geological To: Address More Box 870	2. 0. 3ox 350
P. O. Box 879 Morgantown Address of	34,332
eantown, W. W. Well Operat	or
West Virginia Geological and Economic Survey West Virginia Geological and Economic Survey	City or Town
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

DIANCET DOWN

RIT-3640 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	TO X DRILL	DEEPEN FF	ACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)	RESPONSIBLE AGENT: NAME Larry V. Stonestreet ADDRESS Spencer, West Virginia			
NAME-not-known-at-	this time				
ADDRESS					
and the state and the state of	2.2011		-2800		
	IPLETED WELL: 2200'	ROTARY X	CABLE TOOLS		
	RMATION: BIG INJUN		72 70 70 0 0 4 7		
TYPE OF WELLS ON	GAS X CC				
	RECYCLIN	IGWATER FLO	ODOTHER		
Participant on the part A. Province of the control of the S.	477				
TENTATIVE CASING PROGR	ALIVI:				
CASING AND TUBING	ÿ .	LEPT IN	CEMENT FILL UP		
SIZE		WELL.	OR SACKS - CUBIC IT.		
20 - 16					
7	200		cement to surface		
5 1/2					
	2200	2200	70 sks :		
			Peri. Top		
2			Perf. Bottom		
Liners			Perf. Top		
			Perf. Bottom		
TO DRILL: SUBMIT FIVE (5) COPI OF PLAT. TO DRILL DEEPER OR RED. SUBMIT FIVE (5) COPII WELLS DRILLED PRIO MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE OIL AND/OR GAS WELL BOND, PERMANENT PL	ES OF OG - 1, SHOWING ORIGI R TO 1929, A PERMANENT CO FTED.	T FEE, PERFORMANCE BE THAL PERMIT NUMBER AND TO THE PLAT AND TO THE JUNE 5, 1929, FIVE (5) CORD.	OND AND PERMANENT COPY ID PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE		
	NUMBER, AND PERFORMANCE filed within ninety (90) days of coe.		Inspector to be notified twenty-		
mount for a source and endirected					
The following waiver muthereof.	ist be completed by the coal ope	erator if the permit is to be	issued within ten days of receipt		
WAIVER: I the undersigned,	Agent formined and place on our mine m				
We the	Coal Company	have no objections to said w	vell being drilled at this location.		
	nas complied with all rules and reg				
			in the second se		
			Or Coal Comment		
		<u> </u>	or Coal Company		

Official Title