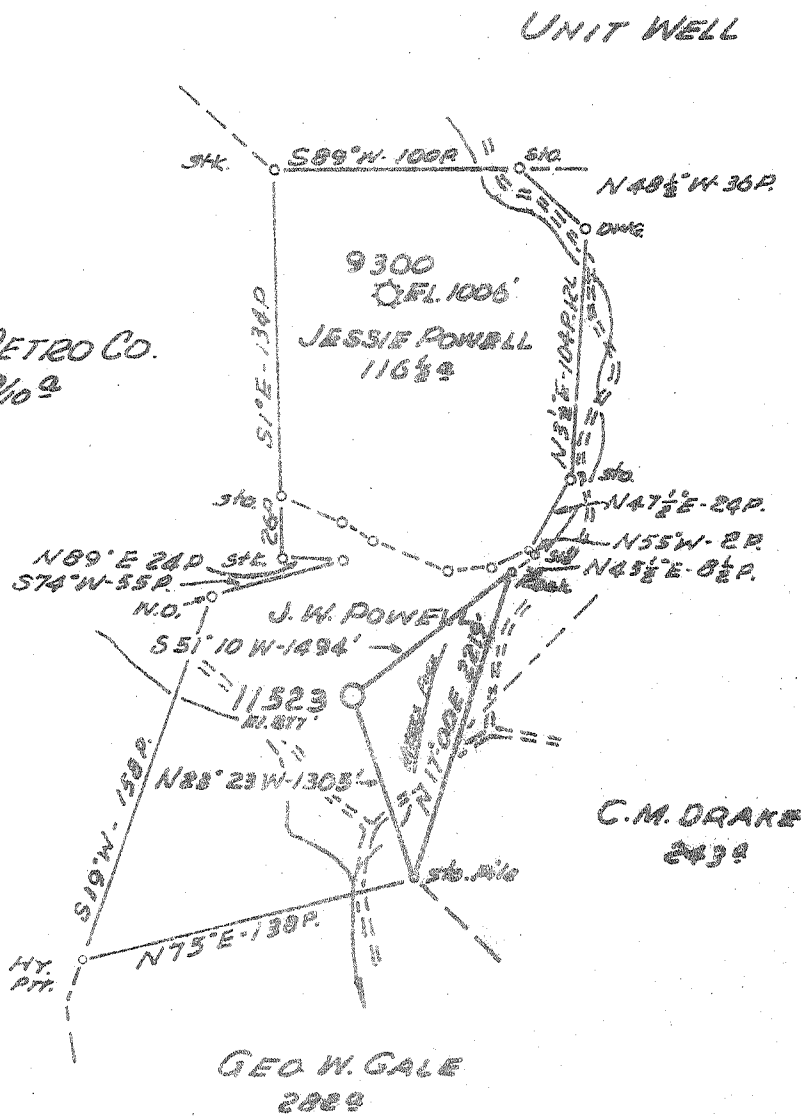


WOOD CO. PETRO CO.  
1131 9/10 9



Minimum Error of Closure 1' in 200'  
 Source of Elevation LEVELS FROM U.E. ON MYERS FORK ELEV. 705'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New location  EQ

Drill Deeper  11-13-72

Abandonment  MAP SHEET 79 S14 W36 R21 NE 82-24

Company CONSOLIDATED GAS SUPPLY CO.  
 Address CLARKSBURG, W.VA.  
 Farm J. W. POWELL  
 Tract \_\_\_\_\_ Acres 108 Lease No. 57109  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11523  
 Elevation (Spirit Level) 871'  
 Quadrangle ELIZABETH, W.VA. NE.  
 County PITCHE District GRANT  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 9-1-72 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. RIT-3503-P

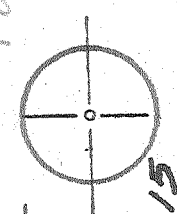
— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. Deep Well NOV 20 1972

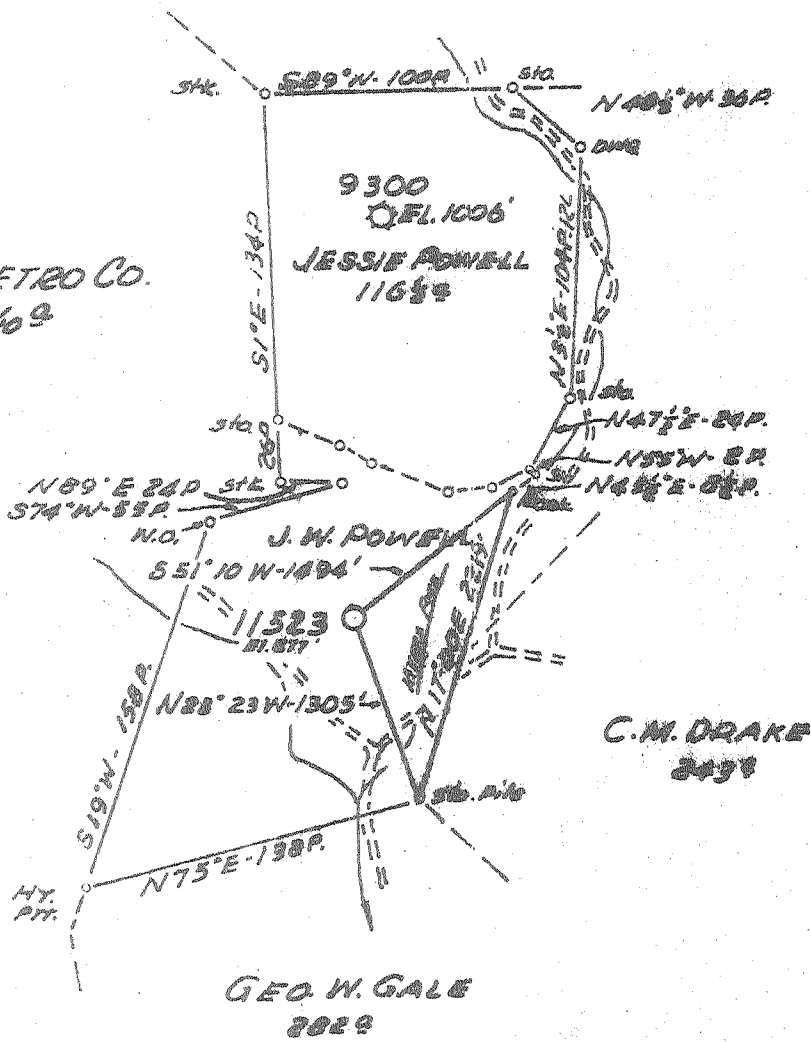
1-0 (McKenzie)

1.30-5  
1.31-5  
0.48-W

UNIT WELL



WOOD CO. PETRO CO.  
1131 9/10 9



Minimum Error of Closure 1' IN 200'  
Source of Elevation LEVELS FROM U.S. IN MYERS FORK ELEV. 786'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

~~MAP SHEET TO B.M. WAS FILED IN 1922~~

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. RIT-3503

Company UNIONATED GAS SUPPLY CO.  
 Address CLARKSBURG, W.VA.  
 Farm J. W. POWELL  
 Tract \_\_\_\_\_ Acres 108 Lease No. 57109  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11523  
 Elevation (Spirit Level) 877'  
 Quadrangle ELIZABETH, W.VA. ME.  
 County RITCHIE District BRANT  
 Engineer Jackson M Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 9-1-72 Scale 1" = 1320'

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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NOV 13 1972

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas Dry \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle WIZARD

Permit No. RIT-3503

Company Consolidated Gas Supply Corporation  
Address Charlottesville, Va.  
Firm J. W. Powell Acres 108  
Location (waters) Myers fork of Goose Creek  
Well No. 11503 Elev. 877'  
District Grant County Ritchie  
The surface of tract is owned in fee by \_\_\_\_\_

Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling Commenced 10-2-72  
Drilling Completed 11-8-72  
Initial open flow No gas cu. ft. \_\_\_\_\_ bbls.  
Final production Dry cu. ft. per day \_\_\_\_\_ bbls.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

Well treatment details:

Well dry & abandoned

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------|------------------|--------------|-------------------------------|
| Size 20-1/2       | 20'              | 20'          | To surface                    |
| Cond. 13-1/2      | 309'             | 309'         | To surface                    |
| 9 5/8             | 1605'            | 1605'        | To surface                    |
| 8 5/8             |                  |              |                               |
| 7                 | 6908'            | 6909'        | 200 bags                      |
| 5 1/2             |                  |              |                               |
| 4 1/2             |                  |              |                               |
| 3                 |                  |              |                               |
| 2                 |                  |              |                               |
| Liners Used       |                  |              |                               |

Attach copy of cementing record.

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water None Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand No gas in any formation Depth \_\_\_\_\_

| Formation                  | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks               |
|----------------------------|-------|--------------|----------|-------------|-------------------|-------------------------|
| Blue & Shells              |       |              | 0        | 5193        |                   |                         |
| Onondaga                   |       |              | 5193     | 5687        |                   |                         |
| Oriskany                   |       |              | 5687     | 5780        |                   |                         |
| Helderberg Limestone       |       |              | 5780     | 6330        |                   |                         |
| Dolomite & Salt            |       |              | 6330     | 6365        |                   |                         |
| Dolomite & Limestone       |       |              | 6365     | 6800        |                   |                         |
| Dolomite                   |       |              | 6800     | 6956        |                   | No gas in any formation |
| Hawberg                    |       |              | 6956     | 6961        |                   |                         |
| Dolomite - McKenzie (238') |       |              | 6961     | 7199        |                   |                         |
| TOTAL DEPTH                |       |              |          | 7199'       |                   |                         |

Consolidated Gas Supply Corporation  
115 West Main Street  
Charlottesville, Va.

(over)

\* Indicates Electric Log tops in the remarks section.

NOV 20 1972



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

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SEP 21 1972

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE September 20, 1972

Surface Owner Henry Jones Company Consolidated Gas Supply Corporation  
Address 3906 Washington Ave., Charleston, W. Va. Address Clarksburg, W. Va.

Mineral Owner Janet I Powell Farm J. W. Powell Acres 108

Address Cairo, W. Va. Location (waters) Myers fork of Goose Creek

Coal Owner Same Well No. 11523 Elevation 877'

Address \_\_\_\_\_ District Grant County Ritchie

Coal Operator No Operations Quadrangle Elizabeth

Address \_\_\_\_\_

THIS PERMIT MUST BE LOCATED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-21-73.

Robert S. [Signature]  
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Arthur Null  
Hundred, W. Va. PH: 775-5611

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 4-30-45 1945 by J. W. Powell made to Hope Natural Gas Company and recorded on the 7th day of July 1945 in Ritchie County, Book 75 Page 359

XX NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, [Signature]  
(Sign Name) W. E. Payne Manager of Prod.  
Well Operator

Address  
of  
Well Operator

Consolidated Gas Supply Corporation  
Street  
445 West Main Street  
City or Town  
Clarksburg, W. Va.  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO \_\_\_\_\_ DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME \_\_\_\_\_  
 ADDRESS \_\_\_\_\_ ADDRESS \_\_\_\_\_  
 TELEPHONE \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
 ESTIMATED DEPTH OF COMPLETED WELL: 6700' ROTARY \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Newberg  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS xx COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|--------------|-------------------------------------|
| 20 - <del>xx</del>     | 20'               | 20'          | To surface                          |
| 13 - <del>xx</del>     | 300'              | 300'         | To surface                          |
| 9 - 5/8                | 1600'             | 1600'        | 75 bags                             |
| 8 - 5/8                |                   |              |                                     |
| 7                      | 6613'             | 6613'        | 1000'                               |
| 5 1/2                  |                   |              |                                     |
| 4 1/2                  |                   |              |                                     |
| 3                      |                   |              | Perf. Top                           |
| 2                      |                   |              | Perf. Bottom                        |
| Liners                 |                   |              | Perf. Top                           |
|                        |                   |              | Perf. Bottom                        |

APPROXIMATE FRESH WATER DEPTHS 120' FEET SALT WATER ????? FEET  
 APPROXIMATE COAL DEPTHS 980' 60"  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title

