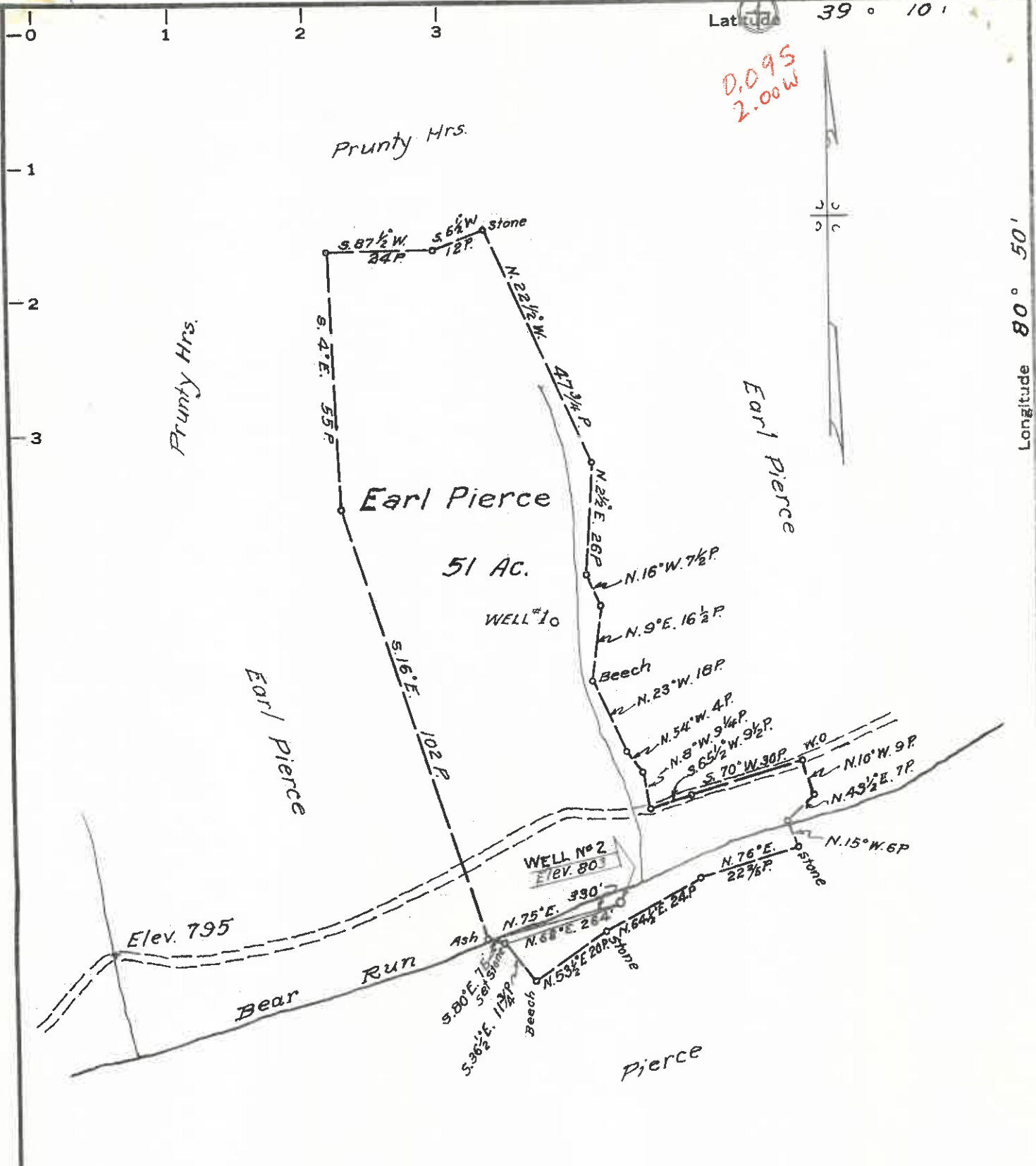


TCP

Lat $39^{\circ} 10'$



D.095
2.00W

MINIMUM ERROR OF CLOSURE 1/500

SOURCE OF ELEVATION Road at branch of Bear Run 0.3+ mile southwest of location ~ Elev. 795

New Location
 Drill Deeper
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company Oil States Sales Co.
 Address 4401 Central Ave. Pittsburgh, Pa.
 Farm Earl Pierce
 Tract 3 Acres 51 Lease No. _____
 Well (Farm) No. (2) Serial No. _____
 Elevation (Spirit Level) 803
 Quadrangle Holbrook c
 County Ritchie District Union
 Engineer Parker E. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date Mar 22, 1966 Scale 1" = 30P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. R1-3115

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-6-132



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle _____
Permit No. RET 3115

WELL RECORD

Oil or Gas Well GAS
KIND: _____

Company OIL STATES SALES CO
Address 4401 CENTRE PARK
Farm EARL PIERCE Acres 51
Location (waters) BEAR RUN
Well No. 2 Elev. _____
District UNION County RITCHIE
The surface of tract is owned in fee by EARL PIERCE
Address OXFORD, W. VA.
Mineral rights are owned by SAME
Address _____
Drilling commenced 3-21-66
Drilling completed 4-16-66
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 25000 Cu. Ft.
Rock Pressure 536 lbs. 24 hrs.
Oil NONE bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	28'	28'	
13			
10	284	0	Size of
8 3/4	1018	0	
6 3/4			Depth set
4 1/2		1859	
3			Perf. top <u>1793</u>
2			Perf. bottom <u>1803</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 1859 No. Ft. 4-16-66 Date

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 800 bbl WATER. 60000 SAND. 2500 GAL ACID.

RESULT AFTER TREATMENT 2.5 M CUP.
ROCK PRESSURE AFTER TREATMENT 585 / 24 HR
Fresh Water HOLE FULL Feet 18' Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
LIME			1000	1020			
SLATE			1020	1070			
SLATE/SHELLS			1070	1120			
SLATE			1120	1145			
LIME			1145	1190			
SLATE/LIME			1190	1210			
SAND			1210	1261			
SLATE	BLACK		1261	1400			
SAND			1400	1465			
SLATE/SHELLS			1465	1565			
LIME			1565	1625			
LIME			1625	1670			
SLATE			1670	1680			
BIG LIME			1680	1735			
SAND. <u>INJUN</u>			1735	1805	OIL	1710	5 bbl
SAND. <u>SQUAW</u>			1805	1809	GAS.	1793	25,000 cu/ft
SLATE			1809	1859			

RECEIVED
JAN 3 1967
W. VA. DEPT. OF MINES

(over)

Oil States Sales Co.
OIL STATES SALES CO.