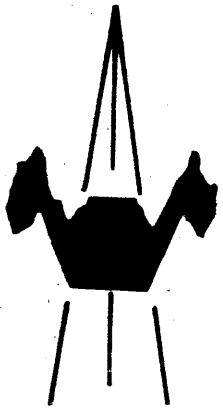


J. W. MASON  
198 1/4 Acres



ACCURACY 1p /200p

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

Source of Elevation Road Junction at Elm Corner (666')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

*Chet Waterman*

Company	GIBSON OIL COMPANY	
Address	MARIETTA, OHIO	
Farm	J. W. MASON	
Tract	Acres 198 1/4	Lease No.
Well (Farm) No.	1	Serial No.
Elevation (Spirit Level)	817.9'	
Quadrangle	HARRISVILLE - WC	
County	RITCHIE	District GRANT
Engineer	CHET WATERMAN	
Engineer's Registration No.	3788	
File No.	65003-58	Drawing No.
Date	10/29/65	Scale 1" = 200'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. RIT - 3077

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 1/16



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

1-15-66  
475

Location Harrisville  
Permit No. RIT-3077

WELL RECORD

Oil or Gas Well  Oil & Gas  
(KIND)

Company Gibson Oil Company  
Address Marietta, Ohio  
Owner J. W. Mason Area 198  
Location (waters) N. Fork-Hughes River  
Well No. 1 Elev. 817.9'  
District Grant County Ritchie  
The surface of tract is owned in fee by J. W. Mason  
Address Cairo, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced 11-9-65  
Drilling completed 11-14-65  
Date Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume show Cu. Ft.  
Rock Pressure unknown lbs. hrs.  
Oil show bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4			
6 3/8			
5 3/16		1788	
4 1/2			Perf. top 1572
3			Perf. bottom 1580
2			Perf. top 1586
Liners Used			Perf. bottom 1596

WELL ACIDIZED (DETAILS) \_\_\_\_\_  
WELL FRACTURED (DETAILS) 12/8/65 Halliburton Co., using 658 bbl water and 15,000 lb. sand  
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 240 MCF see in Maxton  
ROCK PRESSURE AFTER TREATMENT 410 HOURS 24  
Fresh Water rotary drilled Feet none Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Maxton Depth \_\_\_\_\_

Attach copy of cementing record. 11-15-65  
CASING CEMENTED 4 1/2 SIZE 1788 No. Ft. 200 Date 11-15-65  
Amount of cement used (bags) 200  
Name of Service Co. Halliburton Company  
COAL WAS ENCOUNTERED None FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
shale/shells	br.	med.	0	165			
shaly sand	br/gr	soft	165	570			
shale	red/gr	med	570	790			
shale	grey	med	790	924			
shaly sand	br/gr	hard	924	1555			
sand	grey	hard	1555	1606	Oil/gas	1570-97	<u>Maxton</u>
Lime	grey	"	1606	1706			
sand	lt gr	soft	1706	1750	Oil/gas	1706-25	<u>Injun</u>
sandy shale	gr	med	1750	1866			
Total Depth: <u>1866'</u>			Hole was jelled from surface; circulated to surface with Aquagel and drilling mud.				

