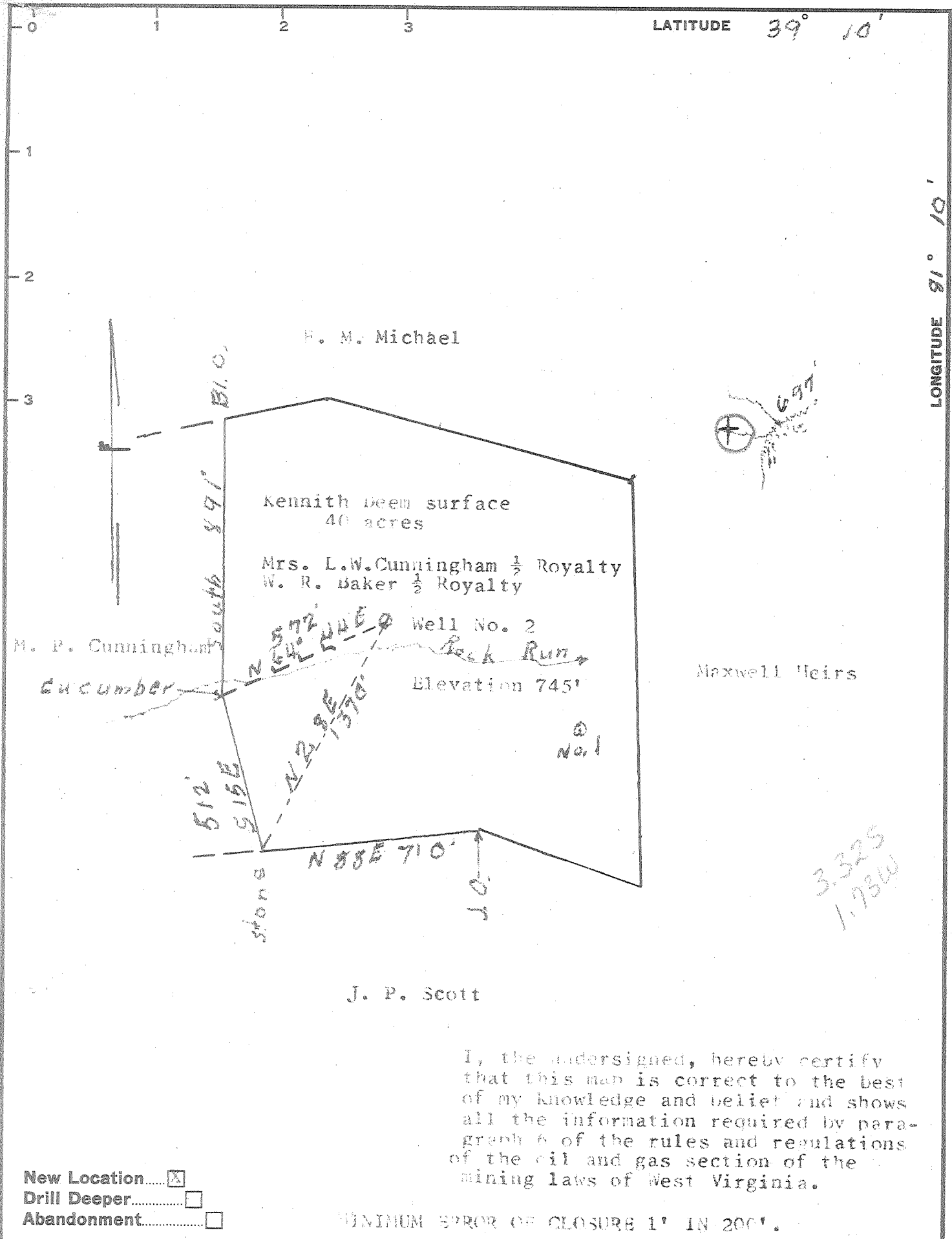


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New Location
 Drill Deeper
 Abandonment

Company P. P. Gunn,
 Address Granville, W. Va.
 Farm Kenneth Deem, Surface.
 Tract _____ Acres 40 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 745'
 Quadrangle Harrisville WC
 County Ritchie District Murphy
 Engineer Togon M. Donald
 Engineer's Registration No. 610
 File No. _____ Drawing No. _____
 Date 7-12-65 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. R:t-3026

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 13

Rotary
Spudder
Cable Tools
Storage

12-10-65

Quadrangle _____

Permit No. Rit - 3026

WELL RECORD

Oil or Gas Well Gas
(KIND)

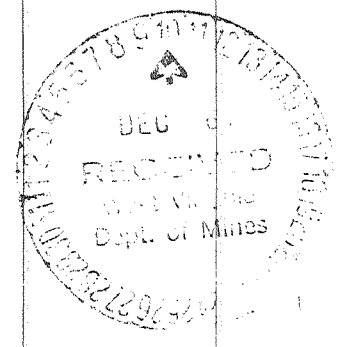
Company P. P. Gunn
Address Grantsville, West Va.
Farm Kenneth Deem Acres 40
Location (waters) Indian Creek
Well No. 2 Elev. 745
District Murphy County Ritchie
The surface of tract is owned in fee by Kenneth Deem
Address Harrisville, W. Va.
Mineral rights are owned by W. R. Baker, et al
Address Killbuck, Ohio
Drilling commenced 9-10-65
Drilling completed 10-6-65
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 100,000 Cu. Ft.
Rock Pressure Not Taken lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED 50,000# Sand, 1160 B Water, 2000 Gal. Acid

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	330		Size of
8 1/4	970		
6 5/8		1959	Depth set
4 1/2			
3			Perf. top <u>1954-1960</u>
2			Perf. bottom <u>1964-1968</u>
Liners Used			Perf. top <u>1902-1914</u>
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 500 No. Ft. 10-6-65 Date
Ready Cementing Company
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT 350,000 CU. Ft.
ROCK PRESSURE AFTER TREATMENT 400#
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Mud	Dark	Soft	0	5			
Sand	Light	Soft	5	40			
Slate	Gray	Soft	40	60			
Sand	Light	Hard	60	100			
Slate	Gray	Hard	100	105			
Sand	Light	Soft	105	180			
Red Rock	Red	Soft	180	210			
Slate	Gray	Soft	210	260			
Red Rock	Red	Soft	260	305			
Sand	Light	Soft	305	355			
Slate	Gray	Hard	355	375			
Lime	Light	Hard	375	405			
Red Rock	Red	Soft	405	410			
Sand	Light	Soft	410	440			
Slate	Gray	Soft	440	455			
Sand	Light	Soft	455	470			
Red Rock	Red	Soft	470	530			
Slate	Gray	Soft	530	550			
Sand	Light	Soft	550	570			
Red Rock	Red	Soft	570	585			
Lime	Light	Hard	585	615			
Red Rock	Red	Soft	615	655			
Sand	Light	Soft	655	680			
Red Rock	Red	Soft	680	730			
Slate	Gray	Hard	730	765			
Lime	Light	Hard	765	795			
Red Rock	Red	Soft	795	810			
Sand	Light	Hard	810	850			
Red Rock	Red	Soft	850	895			



Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	Light	Hard	895	950			
Sand	Light	Hard	950	985			
Slate	Gray	Hard	985	995			
Lime	Gray	Hard	995	1015			
Slate	Gray	Soft	1015	1040			
Sand	Light	Hard	1040	1050			
Slate	Gray	Hard	1050	1205			
Sand	Light	Soft	1205	1225			
Slate	Gray	Hard	1225	1285			
Sand	Light	Hard	1285	1340			
Slate	Gray	Hard	1340	1550			
Sand	Light	Hard	1550	1715	Gas	1565	
Lime	Light	Hard	1715	1730	Gas & Oil	1700	
Sand	Light	Hard	1730	1760			
B Lime	Light	Hard	1760	1830			
Sand	Light	Hard	1830	1868	Gas	1848	INJUN
Slate	Light	Hard	1868	1885			
Sand	Light	Hard	1885	1925			
Slate	Light	Hard	1925	1966	Bottom		

CH 13

Date 12/6/, 1905

APPROVED P. P. Geary, Owner

By _____ (Title)