

NOTE: Plat showing subdivision of W.H. Goff Estate may be found of record in the office of the Clerk of the County Court of Ritchie Co., in Deed Book G2, p 394.

No coal mines in this area.  
 Surface owned by Ernest Goff, whose postoffice address is Burnt House, W. Va.

- New Location..
- Drill Deeper.....
- Abandonment.....

Company MC CALL DRILLING CO.  
 Address 612 Keystone Building, Pittsburgh, Pennsylvania.  
 Farm W. H. Goff Heirs  
 Tract \_\_\_\_\_ Acres 125 (Approx) Lease No. \_\_\_\_\_  
 Well (Farm) No. Two Serial No. 2-296  
 Elevation (Spirit Level) 1065  
 Quadrangle Holbrook 3W  
 County Ritchie District Murphy  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date May, 1955 Scale 1" = 40 poles = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Rit-1583

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 12

*Hallbrook*

WELL RECORD

Permit No. RIT-1583

Oil or Gas Well Comb.

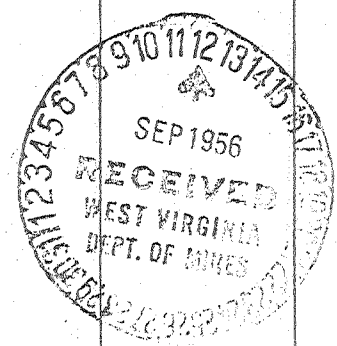
(KIND)

Company McCall Drilling Company, Inc.  
Address #612 Keystone Bldg., Pgh. Penna.  
Farm W. H. Goff Hrs. Acres 125  
Location (waters) \_\_\_\_\_  
Well No. 2-296 Elev. 1065  
District Murphy County Ritchie  
The surface of tract is owned in fee by D. H. Goff hrs  
Burnt House, W. Va. Address \_\_\_\_\_  
Mineral rights are owned by South Penna Oil Co. & Hope  
Natural Gas Co. Address \_\_\_\_\_  
Drilling commenced May 21st, 1956  
Drilling completed June 11th, 1956  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With This well Hydrofraced  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 50,000 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil 20 Bbls after bait recoveded bbls., 1st 24 hrs.  
Fresh water 110 feet 205 feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	379	None	Size of
8 1/2	1077	"	
6 1/2	1992	1992	Depth set
5 3/16			
3			Perf. top
2	2139	2139	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
No Coal  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Mud				45			
Slate			45	65			
Sand			65	75			
Red Rock			75	90			
Slate & Shells			90	194			
Red Rock			194	220			
Slate & Shells			220	275			
Sand			275	340			
Slate			340	365			
Red Rock			365	370			
Slate			370	395			
Red Rock & Slate			395	415			
Red Rock			415	435			
Slate			435	485			
Sand			485	500			
Red Rock & Slate			500	540			
Sand			540	565			
Slate			565	583			
Sand			583	606			
Slate			606	638			
Gritty Lime			638	653			
Slate & Shells			653	665			
Sand			665	714			
Slate			714	730			
Red Rock			730	773			
Sand			773	789			
Red Rock			789	850			
Slate			850	860			
Sand			860	866			
Red Rock			866	904			
Slate			904	965			
Red Rock			965	975			
Slate			975	989			
Red Rock			989	1006			
Slate			1006	1018			
Pink Rock			1018	1022			
Black Slate			1022	1030			
Shells			1030	1067			
Sand			1067	1102			



Formation	Color	Hard or Soft	Top / 2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1127	1145			
Slate			1145	1162			
Sand			1162	1172			
Slate			1172	1205			
Sand			1205	1320			
Slate			1320	1360			
Sand			1360	1393			
Slate			1393	1422			
Sand			1422	1483			
Slate			1483	1515			
Sand			1515	1553			
Slate			1553	1655			
Lime			1655	1672			
Slate			1672	1694			
Sand			1694	1730			
Slate			1730	1760			
Black Slate			1760	1870			
Shells			1870	1918			
Lime			1918	1922			
Maxon Sand			1922	1937			
Slate			1937	1945			
Lime			1945	1950			
Slate			1950	1957			
L. Lime			1957	1974			
Slate			1974	1982			
B. Lime			1982	2050	Gas at 2002		
B. Injun			2050	2132	Bubble of gas and show oil 2055		
Slate			2132	2139	Show gas at 2120 4/10 in 3/8 flow meter. made one barrel of oil over sunday		
Well treated with 3000 Gals. Petro Gel							
5000# - 40-60 Sand							
150# J-81							
75 Bbls. Lease crude.							
Well broke down at 1250#							

2 1/2 / 10  
000  
0.16

1134  
1050  
1000

Date 9/10/56, 19

APPROVED McCall Drilling Co. Inc. Owner