

#### west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, March 6, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2 47-085-01554-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: SCOTT, A. F.

U.S. WELL NUMBER: 47-085-01554-00-00

Vertical Plugging Date Issued: 3/6/2023

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.

1) Date January 12 2 20 23 8 5 10/20 35 4 2 20 Operator's Well No. AF. Scott No. 2 3) API Well No. 47-085 -01554

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	Well Type: Oil/ Gas X/ Liquid	d injection	/ Waste disposal /
	(If "Gas, Production or Und		
5)	Location: Elevation 793'	Watershed Goose	e Creek
	District Grant	County Ritchie	Quadrangle Shultz 7.5'
6)	Well Operator Unknown-WV DEP Paid Plugging Contract		ent Jason Harmon
	Address 601 57th Street, SE	Addr	ess 601 57th Street, SE
	Charleston, WV 25304		Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	9)Plugging Cont	ractor
	Name Isaiah Richards		LVL Energy
	Address 114 Turkey Lick Road	50 (17) 20 (17)	104 Heliport Loop
	West Union, WV 26456	_	Bridgeport, WV 26330
		<i>i</i>	
L - 200	fication must be given to the district oi		

Office of Oil partities

FEB 1 0 2023

#### PLUGGING PROGNOSIS

West Virginia, Ritchie County API # 47-085-01554

#### Casing Schedule

10" csg @ 24' (no cement data) 5-3/16" @ 1579' (no cement data) TD @ 1734'

Completion: None Reported

Fresh Water: None Reported Saltwater: None Reported Coal: None Reported Oil Show: 1596'

Gas Show: 1178'; 1492'-1510'; 1596'; 1692'-1700'

Elevation: 805'

- 1. Notify inspector, Isaiah Richardson @ (304) 205-3032, 48 hrs. prior to commencing operations.
- 2. Check wellhead pressure and kill well as needed.
- 3. Run wireline in 6-5/8" to check Well TD and run CBL to check TOC.
- 5. TOOH w/ tbg to 1392'. Pump 6% bentonite gel from 1392' to 1178'
- Free point 5-3/16" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- TOOH w/ tbg to 1178'. Pump 100' Class A/Class L Cement plug from 1178' to 1078' (Gas show plug)
- 8. TOOH w/ tbg to 1078'. Pump 6% bentonite gel from 1078' to 855'
- 9. TOOH w/ tbg to 855'. Pump 100' Class A/Class L Cement plug from 855' to 755' (Elevation plug)
- 10. TOOH w/ tbg to 755'. Pump 6% bentonite gel from 755' to 100'
- 11. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from 100' to Surface (Surface plug)
- 12. Erect monument with API#, date plugged, & company name.
- 13. Reclaim location and road to WV-DEP specifications.



02/08/2023

Office of Oil and Gas
FEB 1 0 2023



# DEPARTMENT OF MINES OIL AND GAS DIVISION 8

Quadrangle St Willy

WELL RECORD

Permit No. Bit	=1354_					Ou br u	SE Well 120
Company R	. F. Gra			Casing and	Used in	Left in	
Address_2503	Oak St.	Parkersbur	g, Y. Va.	Tubing	Drilling	Well	Packers
Farm A F	Scott		Acres 154		<del></del>		
Location (waters		e Creek		Size	•		
Well No	2		Elev. 805	16			Kind of Packer
District	n <del>t</del>	County_ Rit	chie	. 18		*	
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01554

WW-4A Revised 6-07

1) Date:	January 13, 2023	
2) Operator	's Well Number	
A.F. Scott No. 2		

085

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

(a) Name	hidith A Manhasan	5) (a) Coal Operato		
A J J	Judith A. Vanhoesen	Name	N/A	
Address	302 Clayton St.	Address		
/LANT	Pennsboro, WV 26415	4) 0 10	( ) : : I D 1 : :	
(b) Name			wner(s) with Declaration	l.
Address	·	Name	No Declarations found	RECEIVED
	·	Address	\$ <del></del>	Office of Oil and Gas
(c) Name		Name		FFR 1 0 2000
Address		Address		I U 2023
				WV Department of
6) Inspector	Isaiah Richards		ssee with Declaration	Environmental Protection
Address	114 Turkey Lick Road	Name	No Declarations found	
	West Union, WV 26456	Address		
Telephone	304-205-3032			
(2) The	e application to Plug and Abandon a W l its and the plugging work order; and e plat (surveyor's map) showing the well on you received these documents is that you	l location on Form WW-6.		
wel (2) The The reaso However, Take noti accompar Protection the Appli	l its and the plugging work order; and e plat (surveyor's map) showing the well	l location on Form WW-6.  have rights regarding the appliance of the undersigned well and a well with the Chief of the cribed on the attached Applicate gistered or certified mail or designed.	cation which are summarized in the operator proposes to file or has file of Oil and Gas, West Virgion and depicted on the attached F	ne instructions on the reverses side led this Notice and Application and ginia Department of Environmenta orm WW-6. Copies of this Notice
wel (2) The The reaso However, Take noti accompar Protection the Appli	I its and the plugging work order; and a plat (surveyor's map) showing the well on you received these documents is that you you are not required to take any action at all. ce that under Chapter 22-6 of the West Virging documents for a permit to plug and aban, with respect to the well at the location descention, and the plat have been mailed by retreumstances) on or before the day of mailing of	have rights regarding the application on Form WW-6.  have rights regarding the application of the attached Application of the application of the attached Application of t	l operator proposes to file or has fil he Office of Oil and Gas, West Vir ion and depicted on the attached Felivered by hand to the person(s) to the person (s) to the person	ne instructions on the reverses side led this Notice and Application and ginia Department of Environmenta orm WW-6. Copies of this Notice

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

# 47085 003/150/2023



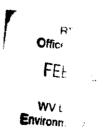
info@slswv.com

January 17, 2023

Judith A. Vanhoesen 302 Clayton St. Pennsboro, WV 26415

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-085-01554, in Ritchie County, WV, which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self- addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



## 4708501554 03/10/2023

RECEIVED Office of Oil and Gas

FEB 1 0 2023



info@slswv.com www.slswv.com

January 13, 2023

Judith A. Vanhoesen 302 Clayton Street Pennsboro, WV 26415

Mrs. VanJoesen,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-017-01554 in Ritchie County, WV, Map 11 Parcel 7.1, which records from the County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

### NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

RECEIVED
Office of Oil and Gas

FEB 1 0 2023

Judith A. Vanhoesen
302 Clayton Street
Pennsboro, WV 26415

WV Department of Environmental Protection

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Grant Dist., Ritchie County WV, Map 11 Parcel 1
11.90 Acres, Well API# 47-085-01554

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

47 0 8 5 0 1 5 5 4 03/10/2023

, PO Box 150 GLENVILLE, WV 26351

JUDITH A. VANJOESEN 302 CLAYTON STREET PENNSBORO, WV 26415



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Office of Office



#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450

IN THE MATTER OF A VARIANCE FROM

Harold D. Ward, Cabinet Secretary dep.wv.gov

# BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS	) ) ) )	ORDER NO. 2022-13  RECEIVED Office of Gilland Gas
		FEB 1 0 2023

#### REPORT OF THE OFFICE

WV Department of Environmental Protection

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

#### FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

#### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

#### ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

> Office of Oil and Gas FEB 1 0 2023

WW-9 (5/16)

API Number 47- 085 . 01554 Operator's Well No. A.F. Scott No. 2

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

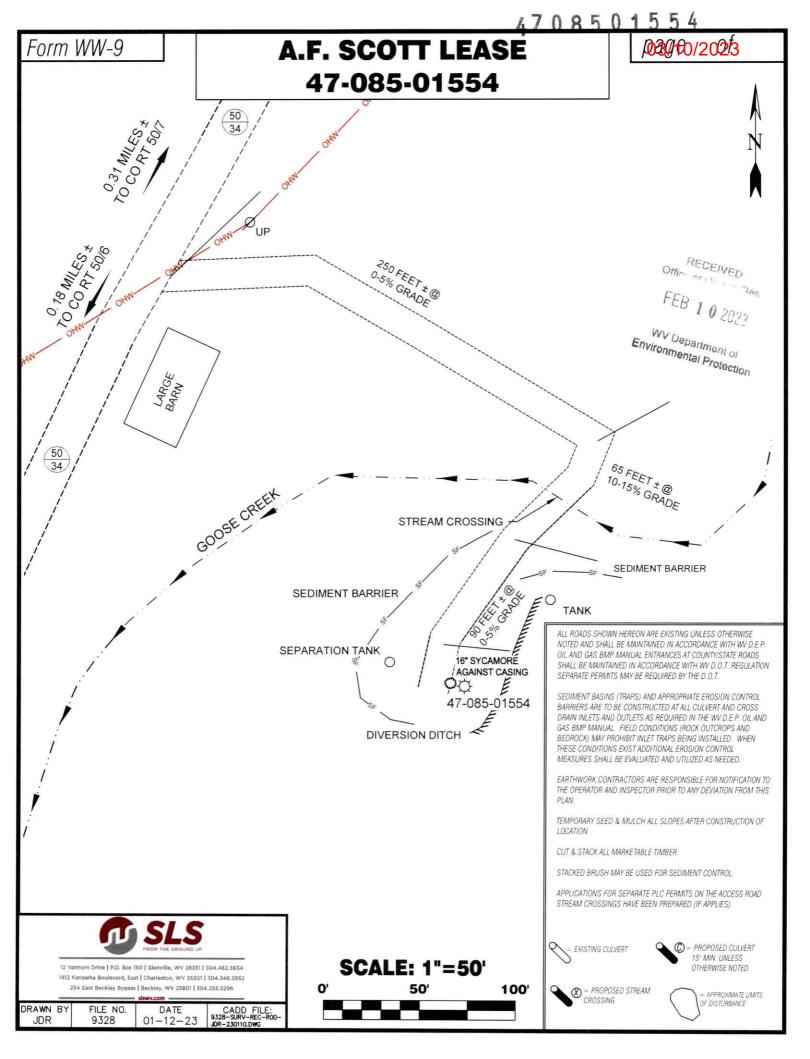
Oo you anti Will a pit be If s Wi Pro	HUC 10) Wolfpen Run of Meathouse Fork  Quadrangle New Milton 7.5'  cipate using more than 5,000 bbls of water to complete the proposed well work? Yes No   used? Yes No   o, please describe anticipated pit waste:  Il a synthetic liner be used in the pit? Yes No If so, what ml.?  posed Disposal Method For Treated Pit Wastes:  Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number #25-774  Reuse (at API Number  Off Site Disposal (Supply form WW-9 for disposal location)  Other (Explain	)))
Will a pit be If s Wi Pro	o, please describe anticipated pit waste:  Il a synthetic liner be used in the pit? Yes No If so, what ml.?  posed Disposal Method For Treated Pit Wastes:  Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number #25-774  Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain	)))
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Vill closed i	Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number #25-774  Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain  oop systembe used? If so, describe: N/A	)
Orilling med	Underground Injection (UIC Permit Number #25-774  Reuse (at API Number  Off Site Disposal (Supply form WW-9 for disposal location)  Other (Explain  oop systembe used? If so, describe: N/A	)
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Orilling med	Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain	-
Orilling med	oop systembe used? If so, describe: N/A	-1
Orilling med		
-If	lium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A	
	oil based, what type? Synthetic, petroleum, etc. NA	_
dditives to	be used in drilling medium? N/A	
rill cutting	s disposal method? Leave in pit, landfill, removed offsite, etc. Offsite	_
-If	eft in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A	
-Lar	ndfill or offsite name/permit number? N/A	
I ce n April 1, 2 rovisions of regulation I ce epplication for information beinformation beinformation company Of company Of	ficial (Typed Name) Jason Harmon  Ficial Title Deputy Chief  Gold 57th Street, 56	issued that the ble law
y commissi	nd swom before me this 10th day of the trucky . 20 33  Notary Public  on expires	******
	apa.	

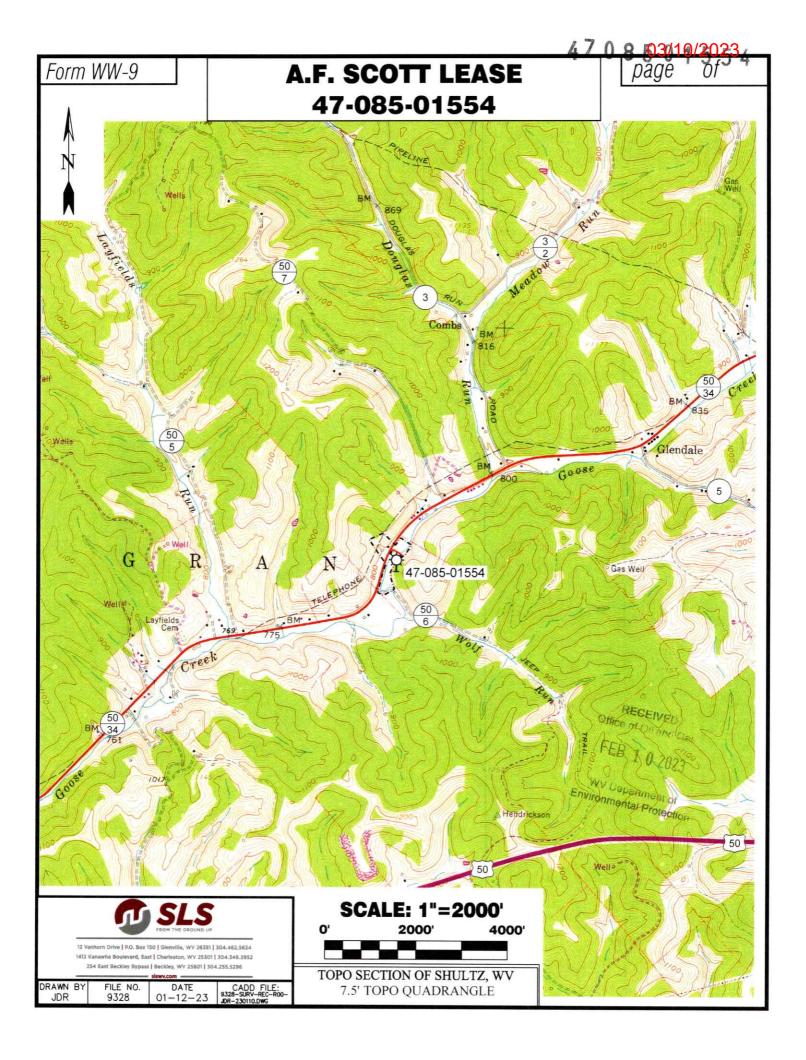
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Operator's Well No. A.F. Scott No. 2

Lime 3	Tons/acre or to correct	ct to pH 6.0	
Fertilizer type 20-	-20-20		
Fertilizer amount	500	lbs/acre	
Mulch 2-3		_Tons/acre	
		Seed Mixtures	
Te	emporary	Perman	ent
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10
copied section of invol	'the land application area. lved 7.5' topographic sheet.		V, D) of the pit, and dimensions
ocopied section of invol	'the land application area. lved 7.5' topographic sheet.		v, D) of the pit, and dimensions
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ocopied section of invol	the land application area.  Ived 7.5' topographic sheet.  be used.		
Approved by: No pit will	the land application area.  Ived 7.5' topographic sheet.  be used.	Date:02/08/2023	RECEIVE Office C
Approved by: No pit will	the land application area.  Ived 7.5' topographic sheet.  be used.	Date:02/08/2023	RECEIVE Office T





# 47 0 8 5 93/15/2023



info@slswv.com www.slswv.com

February 8, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-085-01554 in Grant District, Ritchie County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 3. The plugging contractor is Next Level Energy, operating under the Region 3 contract. It has been signed by Isaiah Richards the WV DEP Inspector. The surface owner has been mailed copies of the permit application and a copy of the Letter of Intent to plug and abandon is included.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634

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#### SURFACE OWNER WAIVER

Operator's Well Number

A.F. Scott No. 2

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

#### NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

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WV Department of

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a permit being issu FOR EXECUTION BY A NATU ETC.	ed on those materials.	ie planned woi		BY A CORPORATION,
0:	Date	Name		
Signature		By		D .
		Its	<del></del> -	Date
			Signature	Date

**47 0 8 5**0**9**/10/**5**0**5**34 47-085-01554

API No.	47-085-01554	
Farm Name		
Well No.	A.F. Scott No. 2	

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging wor	/ owner/ lessee/ of the coal under this well location k order. The undersigned has no objection to the work proposed to be operator has complied with all applicable requirements of the West ons.
Date:	
	Ву:
	Its

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Office of Oil and Gas

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#### Kennedy, James P < james.p.kennedy@wv.gov>

## plugging permits issued 4708501554 08501839 01700933

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Mar 6, 2023 at 1:58 PM

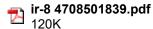
To: Austin Sutler <asutler@dgoc.com>, Henry J Harmon <henry.j.harmon@wv.gov>, Isaiah M Richards <isaiah.m.richards@wv.gov>, amossor@wvassessor.com, dsponaug@assessor.com

To whom it may concern, plugging permits have been issued for 4708501554 08501839 01700933.

James Kennedy

WVDEP OOG

#### 6 attachments







ir-8 4701700933.pdf

**4708501839.pdf** 3699K

**4708501554.pdf** 4473K