

- Fracture
- New Location
- Drill Deeper
- Abandonment

Map sheet 81 - Square 5R3 W20 - FB. 723 P.5

Company Censor Gas Supply Corp.  
Hope Natural Gas Co.

Address Clarksburg W.Va.

Farm J. A. Haddox

Tract \_\_\_\_\_ Acres 135 Lease No. 35896

Well (Farm) No. 1 Serial No. 5604

Elevation (Spirit Level) 1176

Quadrangle Holbrook WC

County Ritchie District Union

Engineer W.M. Powers

Engineer's Registration No. 900

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date July 20, 1942 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. RIT - 959-Encl. W

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Rit 959			Gas Well
Company	Hope Natural Gas Co.		CASING & TUBING
Address	445 West Main St., Clarkburg, W. Va.		10 248 248
Farm	John A. Haddox Acres 135		8 1/2 1255 1255
Location	---		6 5/8 2049 2049
Well No.	5604 Elev. 1176		
District	Union Ritchie County		Casing not cemented
Surface	---		
Mineral	---		Coal at 350' 36"
Commenced	April 1, 1920		
Completed	April 30, 1920 --DEEPER Aug. 1942		
Date Shot	7-30-42 Depth 2078 to 2085 with 40 qts.		
Fresh Water	None recorded		
Salt Water	None recorded		

DRILLING DEEPER

Commenced drilling deeper	1986	
Little Lime	2003	2003
Break	2003	2007
Blue Monday	2007	2015
Limo	2015	2024
Pencil Cave	2024	2028
Big Lime	2028	2078
Keenor	2078	2085 Gas 2078-2085
Injun	2085	2142
Squaw	2144	2168
<b>TOTAL DEPTH</b>		<b>2175</b>



**RECEIVED**

SEP 1 1974

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

**Oil and Gas Division**

**WELL RECORD**

Quadrangle HOLBROOK **W**  
Permit No. RIT-259-540

Rotary \_\_\_\_\_ Oil \_\_\_\_\_  
Cable \_\_\_\_\_ **Gas** \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm J. A. Haddox Acres 135  
Location (waters) S/F Hughes River  
Well No. 5601 Elev. 1176'  
District Union County Ritchie  
The surface of tract is owned in fee by \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2	2203'	2203'	70 bags
3			
2			
Liners Used			

Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling Commenced 1-1-20  
Drilling Completed 1-30-20  
Initial open flow Exhausted cu. ft. \_\_\_\_\_ bbls.  
Final production 87 M cu. ft. per day \_\_\_\_\_ bbls.  
Well open 7 days \_\_\_\_\_ hrs. before test 210# RP.

Well treatment details: Attach copy of cementing record.  
Well fractured with 25,000# sand, 500 gal 15% acid and 131 bbl water  
Perforations: 2112-2125' with 1 1/2 holes

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water None recorded Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand Inj Depth See perfs

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
No deeper drilling						
<u>See orig log for tops</u>			<u>T.D.</u>	<u>2175</u>		
						Consolidated Gas Supply Corporation 145 West Main Street Clarksburg, W. Va.

(over)

\* Indicates Electric Log tops in the remarks section.



MAR 23 1973

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE March 27, 1973

Surface Owner Clyde Haddox

Company Consolidated Gas Supply Corporation

Address Route #1, Berea, W. Va.

Address Clarksburg, W. Va.

Mineral Owner Same

Farm J. A. Haddox Acres 135

Address \_\_\_\_\_

Location (waters) South fork of Hughes River

Coal Owner Same

Well No. 5604 Elevation 1176'

Address \_\_\_\_\_

District Union County Ritchie

Coal Operator None

Quadrangle HOLBROOK

Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for FRACTURING. This permit shall expire if operations have not commenced by July 29, 1973.

Robert Hadd  
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Harry Stevens  
Grantsville, WV. PH: 354-7719

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 2-4-19 19   by J. A. Haddox made to Hope Natural Gas Company and recorded on the 4th day of February 1919, in Ritchie County, Book 43 Page 5

       NEW WELL        DRILL DEEPER        REDRILL XX FRACTURE OR STIMULATE  
       OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address        day        before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
(Sign Name) PE. Bayne Manager of Prod.  
Well Operator

Consolidated Gas Supply Corporation

Address  
of  
Well Operator

Street  
445 West Main Street  
City or Town  
Clarksburg, W. Va.  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

W  
RIT-959-DD - FRAC. PERMIT NUMBER

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO \_\_\_\_\_ DRILL \_\_\_\_\_ DEEPEN XX FRACTURE-STIMULATE  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME B. & S. Drilling NAME R. E. Bayne  
 ADDRESS Brohard. W. Va. ADDRESS Bridgeport. W. Va.  
 TELEPHONE - - TELEPHONE 623-3611  
 ESTIMATED DEPTH OF COMPLETED WELL: 2175' ROTARY \_\_\_\_\_ CABLE TOOLS XX  
 PROPOSED GEOLOGICAL FORMATION: Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 1/2			
4 1/2	2175'	2175'	125 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS N. R. FEET SALT WATER N. R. FEET  
 APPROXIMATE COAL DEPTHS 350 36"  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929. A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

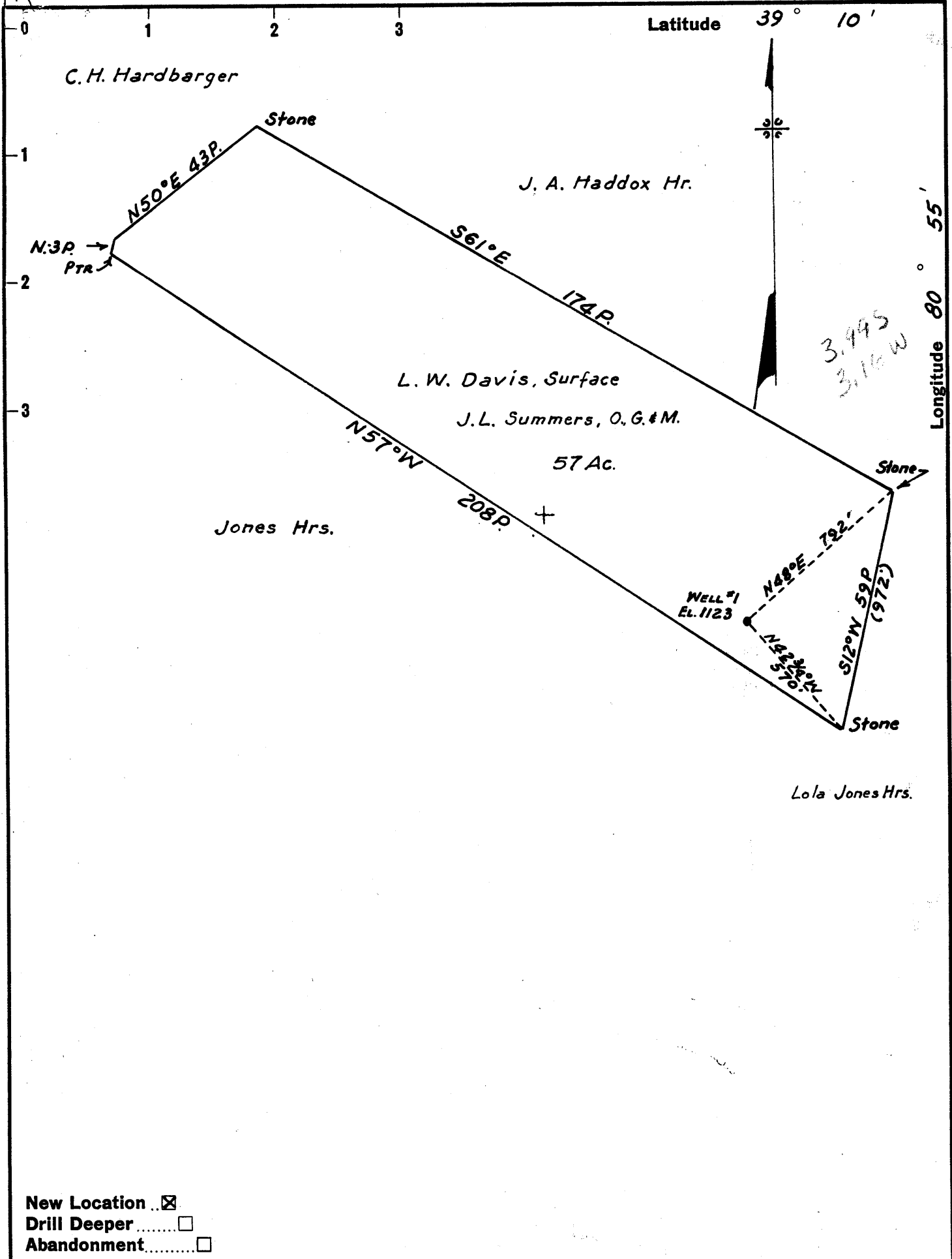
WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title

P



New Location    
 Drill Deeper    
 Abandonment

Company Vesta Fuel Co., Walter C. Crane, Agt.  
 Address 215 South Court St. Harrisville, W. Va.  
 Farm L. W. Davis  
 Tract 1 Acres 57 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. 9  
 Elevation (Spirit Level) 1123  
 Quadrangle Holbrook - SWC  
 County Ritchie District Union  
 Engineer L. G. Merrill, Reg. C.E.  
 Engineer's Registration No. 152  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date June 26, 1959 Scale 1" = 30P.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Rit-2073

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 122 759