

LATITUDE 39°05'00"

LONGITUDE 80°57'30"

+ 1.815 7 1/2' loc.
2.02 W

7'5 OGIS topo location

7.5' loc _____ 15' loc 1.815
_____ (calc.) 4.31 W

Company W H Mossor

Farm G L Goff 2

(Holbrook 15'-SW)

Quad Burnt House 7 1/2'

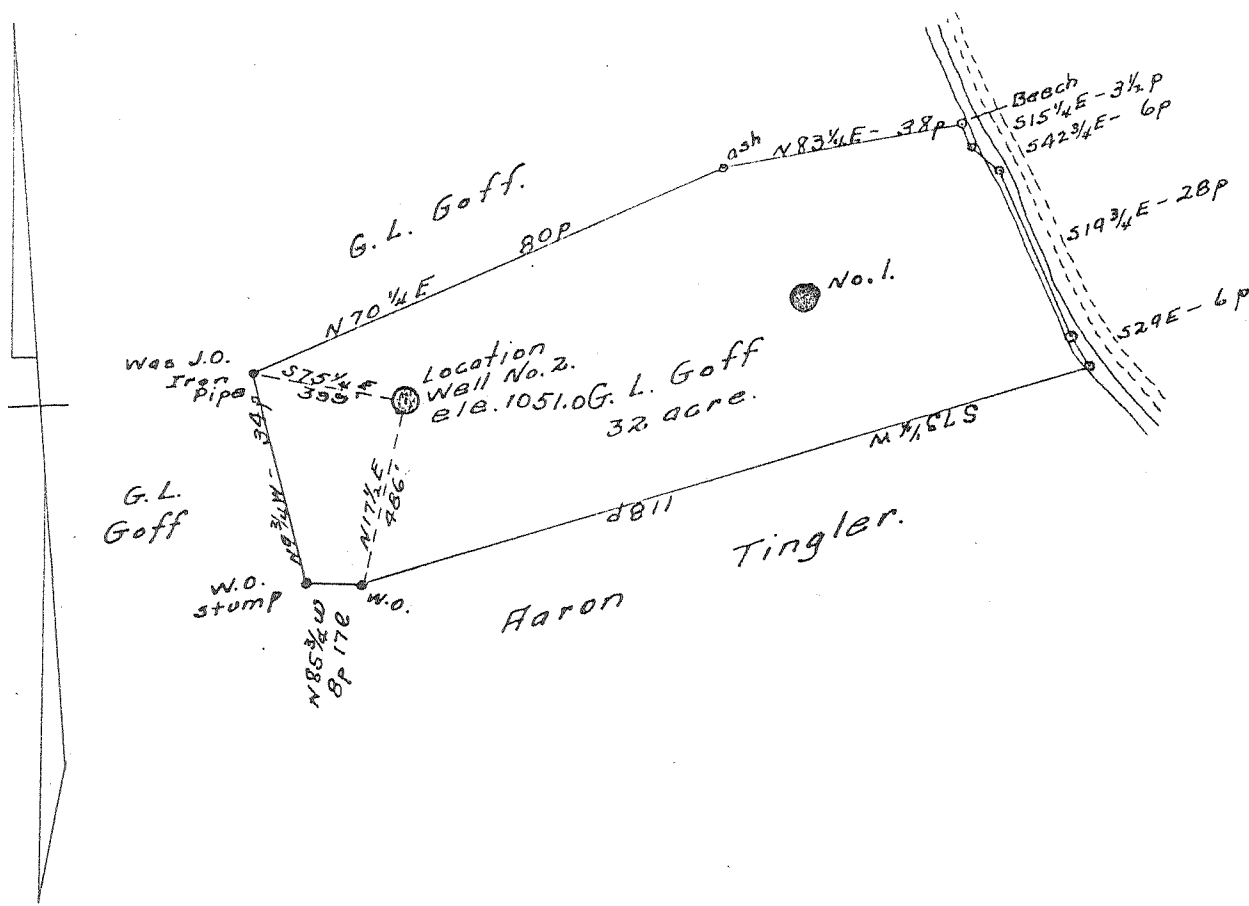
County Ritchie

District Murphy

WELL LOCATION MAP

File No. 085-380

Plat of the Proposed Location of Well No. Two of the
W. H. Mossor of Thursday, W. Va. on the
G. L. Goff farm, consisting of 32 acres.
 Located in Murphy District Ritchie County.



ENGINEER'S CERTIFICATE

Rit-380

I, the undersigned, hereby certify that this map is correct and shows all the information, to the best of my knowledge and belief, required by the Oil and Gas Section of the Mining Laws of West Virginia.

O. W. Barnhart.
 County Surveyor Ritchie County

Acknowledged before me a Notary Public of Ritchie County, West Virginia on this the 10th day of September 1938.
 My commission expires December 1, 1937.

W. A. ...
 Notary Public.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Rit 380

Well No. 2

Goff Oil & Gas Co. Company of Thursday W. Va

on the H I Goff Farm

containing 32 1/2 acres. Location Dry Run

Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by H. L. Goff

of East Akron, Ohio address, and the mineral rights are owned by

H I Goff of East Akron, O.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Rit-380 issued by the West Virginia Department of Mines, Oil and Gas Division

Sept. 23 1935

Elevation of surface at top of well, _____ Spirit Barometric.

The number of feet of the different sized casings used in the well.

_____ 12 feet 13" size. Wood conductor.

328 feet 10 inch size, csg. _____ feet _____ sized csg.

1133 feet 8 1/4 " size, csg. _____ feet _____ sized csg.

1952 feet 6 5/8 " size, csg. 17 lb _____ feet _____ sized csg.

6 5/8 X 2 " packer of 2 in tubing size, set at 1992

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at _____ feet, thickness _____ inches, and at _____

feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) _____

Jan. 25, 1936

Date. _____

Approved W H Maesor, Owner.

By Atty (TITLE)



Goff Oil & Gas Pit-380 Company

OIL OR GAS WELL

Gas

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

WELL NO. 2

FARM

S. J. Goff

Thursday, W. Va. Address

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Sand				295	320	35		
Red Rock	Red		water	710	805	95		
Sand				925	937	12		
White Slate	white			1133	1173	40		
Sand			show gas	1173	1248	75		
sand				1248	1260	12		
Sand				1400	1405	5		
B. Slate	Black			1459	1505	46		
Sand				1505	1526	79		
Blue shale	Blue			1526	1560	34		
Sand	gray	sandy		1560	1590	30		
Slate				1590	1645	45		
2nd Salt			gas	1645	1697	48		
Slate				1697	1772	75		
Maxon	gray	sand	gas	1775	1895	120		20/10 W. 2"
Slate				1895	1905	10		
1. Lime	"	lime		1905	1930	25		
2. Cove				1930	1940	10		
3. Lime		lime		1940	2000	60		
Keener	gray	sand	gas	2000	2030	30		62/10 W. 1"
3. Injun	"	sand	gas	2030	2075	45		16/10 W. 2"
							2097	

shot Well was shot at 2054-2074 feet; well was shot at _____ feet.

Salt Fresh water at 400 feet; salt fresh water at _____ feet.

Well was producing hole. Gas

1/25/36 Date

Approved: W. H. Massor Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

