

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

none
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

John M. Trapler
NAME OF WELL OPERATOR

Enterprise W. Va.
COMPLETE ADDRESS

Sept 24th 193*5*
PROPOSED LOCATION

Way District

Pitchie County

Well No. *2*

William Butcher Farm
of Highland W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated *10th*

day July 1934, made by *William Butcher & others*, to

John Trapler, and recorded on the.....day

of....., in the office of the County Clerk for said County in

Book....., page.....

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

John M. Trapler
WELL OPERATOR

Address of Well Operator }

Buy Howard Hall
STREET

St Marys W. Va
CITY OR TOWN

STATE



*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

378



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Permit No. **RIT-378**

WELL RECORD

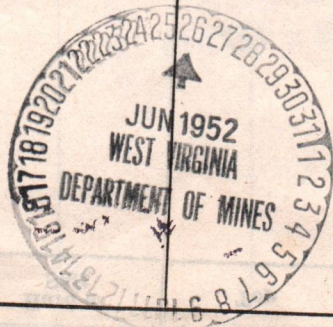
Oil or Gas Well **oil**
(KIND)

Company **Mihlbauer & Tice**
 Address **Box 76, Ellenboro, W. Va.**
 Farm **W. C. Butcher** Acres **100**
 Location (waters) **Bonds Creek**
 Well No. **2** Elev. **805'**
 District **Clay** County **Ritchie**
 The surface of tract is owned in fee by **W. C. Butcher**
 Address **Highland, W. Va.**
 Mineral rights are owned by **Same party**
 Address _____
 Drilling commenced **no record**
 Drilling completed _____
 Date Shot From **1715'** To **1728'**
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8	1345'	1345'	Depth set
5 3/16			
3			Perf. top
2		1720'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED **no** SIZE _____ No. Ft. _____
 COAL WAS ENCOUNTERED AT **none** FEET _____ INCH
 _____ FEET _____ INCHES _____ FEET _____ INCH
 _____ FEET _____ INCHES _____ FEET _____ INCH

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1682'	1700'	Oil	1700'	Kenner
Sand			1700'	1728'	oil	1715'	





NO affidavit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

RENEWED PERMIT

_____	<u>MIHLBAUER & TICE</u>
Coal Operator or Coal Owner	Name of Well Operator
_____	<u>P. O. Box 76</u>
Address	_____
_____	<u>Ellenboro, W. Va.</u>
Coal Operator or Coal Owner	Complete Address
_____	<u>June 30, 1952</u> 19__
Coal Operator or Coal Owner	WELL TO BE ABANDONED
_____	<u>Clay</u> District
Address	_____
_____	<u>Ritchie</u> County
Lease or Property Owner	Well No. <u>2</u>
_____	<u>W. C. Butcher et ux</u> Farm
Address	_____

Inspector to be notified Harry V. Maze - Beatrice, W. Va.

Gentlemen:—

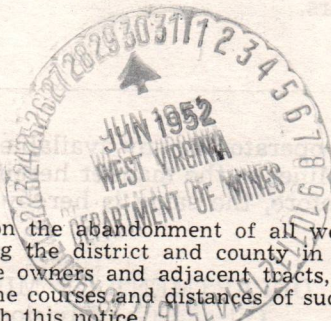
The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

MIHLBAUER & TICE
E. A. Tice Well Operator.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

RIT-378-P PERMIT NUMBER

(over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

Total Depth 1728'

Fill with red clay to 1645' - set wood plug at 1645' to 1640'
Crushed stone from 1640' to 1630' - two sacks of cement on crushed stone
Continue to fill with red clay from top of cement at 1630' to 1500'
Bottom of 6-5/8" casing -
Pull casing and as casing is pulled - Set permanent bridge at 1500'
bottom of 6-5/8" casing - Wood plug with 10' crushed stone on plug
with 4 sacks of neat cement on crushed stone.
Continue to fill solid with red clay from top of bridge to 1200'
Set permanent bridge at 800' - wood Plug 5' - 10' crushed stone on plug
and 4 sacks neat cement - sealing off cow Run Sand.
Fill hole as casing is removed to surface
Erect marker such as is described in Rule 18, 1931 Regulations

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Fill with red clay from bottom 1728' - 1645' as stated and set cement
and crushed stone as stated
Continue filling with clay to 1375' - 30' below 6-5/8" casing
Neat Cement 1375' - 1365'
5' crushed stone on cement plug - sealing hole completely below
6-5/8" casing

SET A PERMANENT BRIDGE AT 800'
and complete as stated in original work order

Original permit approved December 30, 1949.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

30th day of June, 1952, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: *C. Hall*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

John M. Traylor, et al Company
Enterprise, W. Va. Address

COMPLETION DATA SHEET
NO. 2
FORMATION RECORD

Well No. 2 RIT-378

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Shale		soft		0	40'	40ft		
coal		"		40	42	2"		
slate	gray	"		42	82	40"		
"	black	"		82	107	25		
"	gray	"		107	147	40		
Rock	red	"		147	167	20		
slate	gray	"		167	197	30		
"	brown	"		197	239	42		
shale	gray	"		239	279	40		
Rock	red	"		279	294	15		
shale	gray	"		294	324	30		
slate	"	"		324	344	20		
Rock	red	"		344	384	40		
slate	"	"		384	434	50		
sand	"	"		434	464	30		
slate	"	"		464	534	70		
Rock	red	hard		534	537	3		
fine shell		"		537	687	150		
slate	white	"		687	701	14		
Rock	red	soft		701	709	8		
1st coal run		hard		709	739	30		
Shale		"		739	839	100		1216
Rock	red	"		839	877	38		
2nd coal run		hard		877	937	60		
slate		soft		937	1087	150		
"		hard		1087	1092	5		
"	black	"		1092	1107	15		
"		"		1107	1111	4		
1st salt and shell rock		hard		1111	1185	70		
2nd salt and slate		"		1185	1216	31		
shell		soft				8		
3rd salt and shale		hard				6.7		
sand		soft				60		
slate		hard		1216	1487	136		
sand		soft				25		
slate		hard				40		
massive sand		soft		1487	1592	40		
slate		hard				14		
Big fine		soft		1592	1682	90		
kecker		hard	oil & gas	1682	1700	18		
Big Injan		soft		1700	1728	28		

shot
Well was not shot at 1715- to 1727 feet; well was shot at 1715- to 1727 feet.

Salt
Fresh water at none feet; salt
fresh water at none feet.

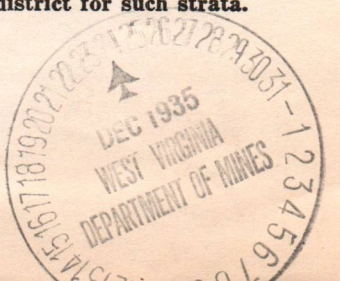
producing
Well was hole.
dry

December 21, 1935-
Date

Approved John M. Traylor
Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

This same form was sent you October 18, 1935.



WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____

Well No. 2

John M. Traylor, et al Company of Enterprise
West Virginia on the W.C. Butcher Farm

containing 100 acres. Location _____

clay District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by W.C. Butcher, et al

of Highland, West Virginia address, and the mineral rights are owned by

W.C. Butcher, et al of Highland, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Rit-378 issued by the West Virginia Department of Mines, Oil and Gas Division

September 17th 1935.

Elevation of surface at top of well, 848 feet Spirit Barometric.

The number of feet of the different sized casings used in the well.

10 feet 10" size. Wood conductor.

200 feet 10" size, csg. _____ feet _____ sized csg.

800 feet 8" size, csg. _____ feet _____ sized csg.

1345 feet 6" size, csg. _____ feet _____ sized csg.

_____ packer of none size, set at _____

_____ packer of " size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at none feet, thick ness _____ inches, and at _____

feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) none

December 21, 1935 Date.

Approved John M. Traylor, Owner.

By mgr (TITLE)



WEST VIRGINIA DEPARTMENT OF MINES

ONE ALLEGAN DISTRICT

PRELIMINARY DATA SHEET NO. 1

File No. 100-1000

W. V. No. 100-1000

Location of mine Allegan District

County Allegan

The surface of the mine is owned by Allegan

at Allegan

The mine is operated by the state-owned company, and the shaft is drilled and operated

under the supervision of the West Virginia Department of Mines, and the location

is Allegan

The number of feet of the shaft is 100 feet.

Allegan

Allegan

Allegan

Allegan

Allegan

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Allegan



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 44-378

Oil or Gas Well Oil well
(KIND)

Company Mihlbauer & Tice
Address Highland, W. Va.
Farm W. C. Butcher et ux Acres 100
Location (waters) Bonds Creek
Well No. 2 Elev. _____
District Clay County Ritchie
The surface of tract is owned in fee by W. C. Butcher et ux Address Highland, W. Va
Mineral rights are owned by W. C. Butcher et ux Address Highland, W. Va
Drilling commenced 1936
Drilling completed 1936
Date Shot _____ From 1700' To 1690'
With 20 quarts Nitro-Glycerin
Open Flow 5 /10ths Water in 1 Inch
_____ /10ths Merc. in _____ Inch
Volume 23000 Cu.Ft Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 18 bbls., 1st 24 hrs.
Fresh water none feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	<u>920</u>	<u>none</u>	
6 5/8	<u>1350'</u>	<u>1350'</u> <u>1345</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>Sand</u>			<u>1690'</u>	<u>1700'</u> <u>1728</u>	<u>Oil</u>	<u>1690-</u>	<u>We have no other record of well.</u>

Well drilled by John Traxler, of Enterprise, W. Va. or Morgantown, W. Va. this well was drilled in 1936 by the above, and We purchased the well from The First National Bank of St. Marys, W. Va, who had come in to title to the samethrough foreclousers, and we have no other records of the same, except what we have given above, all we know is the well was drilled in 1936, and drill by John Traxler, and that Howard Hall, of St. Marys, W. Va. was the drilling contractor.





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. RIT-378

Oil or Gas Well oil
(KIND)

Company Mihlbauer & Tice
 Address Box 76, Ellenboro, W. Va.
 Farm W. C. Butcher Acres 100
 Location (waters) Bonds Creek
 Well No. 2 Elev. 805'
 District Clay County Ritchie
 The surface of tract is owned in fee by W. C. Butcher
 Address Highland, W. Va.
 Mineral rights are owned by Same party
 Address _____
 Drilling commenced no record
 Drilling completed _____
 Date Shot From 1715' To 1728'
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

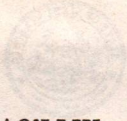
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/4	1345'	1345'	Depth set
5 3/16			
3			Perf. top
2		1720'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED no SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT none FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1682'	1700'	Oil	1700'	Kenner
Sand			1700'	1728'	oil	1715'	





By _____

(Title) _____

APPROVED _____

Owner _____

Date _____

19 _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1700'	1728'	Oil	1715'	Remnant
Sand			1700'	1728'	Oil	1715'	
			1715'	1728'			
			1728'	1730'			
			1730'	1745'			
			1745'	1748'			
			1748'	1748'			