NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

Mrs. Ella Toland	Coyle Farm Oil Co.
COAL OPERATOR OR COAL OWNER	Coyle Farm Oil Co. % O. D. McPheronerator
Mc Farland, W.Va.	Marietta, Ohio.
ADDRESS	COMPLETE ADDRESS
	July 27 193 5
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Murphy District
	Ritchie
COAL OPERATOR OR COAL OWNER	County
	Well No. One
ADDRESS	Openia Walter
GENTLEMEN:	Coyle Heirs Farm
	ill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	ay be) under grant or lease dated
Oct. 29th, 1932 , made	by John Coyle and Ella Toland , to
H.O. Bode & M. Stoffel	and recorded on the 23rd day
Posser land 2000	and recorded on the day
of 1932	in the offer of the G
December, 1932 Book 60 , page 221	., in the office of the County Clerk for said County in
The enclosed plat was prepared by a competent	
propared by a competent	engineer and shows the man and it

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.......day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charles-

AUG1935 WEST VIRGINIA ARTMENT OF MINE

Address of Well Operator

Very truly yours,

CITY OR TOWN

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the departhave been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL Coyle Farm Oil Co. burgor alia toland Me Farland, W.Va. Marietta, phio.

H.O. Pode & M. Stoffel

Oct. 29th, 1932

December, 1932

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WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

rile No.			Well No.
Coyle Farm Oil & Gas Co.	Company of	Marietta, Ohio	•
And the second s	on the Co	yle Heirs	Farm
containing 172 acres. Locat	n Ritch	ie County	
		tchie	County, West Virginia
The surface of the above tract is owned in fee	by Coyle Hei	rs	
of McFarlan, W. Va.		address, and the minera	al rights are owned by
Coyle Warm Wix & & Heirs	ofM	cFarlan, W. Va.	,
The oil and gas privileges are held under le	ease by the above nam	ed company, and this well	is drilled under permit
		nia Department of Mines,	
September 6,			on the day bivision
Elevation of surface at top of well,			Spirit
Elevation of surface at top of well,			Barometric.
The number of feet of the different sized casings			
	feet	2	size. Wood conductor.
42 feet 10"	_size, csg260	feet	8 th sized csg.
790 feet 6 5/8**	_size, csg. 1517	feet 5	3/16 sized csg.
feet	_size, csg	feet	sized csg.
None packer	of	size, set at	
None packer	of	size, set at	
None , in casing perforat			
None , in casing perforat			
Coal was encountered at			
feet; thicknessinches; and			
Liners were used as follows: (Give details)-	None		
December 28, 1935.	Date.		
0189101		ele Farm Oil & G	as Co.
ASO SE PER	ВуО	Imal hero	Agent.
110		(TITLE)	

WEST YOUR DELINETHED BY ON MINES !

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Loyle Xugra Gir x & Heirs , Vo.

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Corp. Camber 6.

750 6 2/8" 1617 5 3/16 750 6 5/8" 1617 5 3/16

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Decouper 28, 19ab.

Copte Form Oil a Ger Mo.

Coyle Farm 0il & Gas Company

Marietta, Ohio. #518 First Natl Bank Bldg. Address Well No. 1

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Oil, Gas or Water Total Depth Name Color Character Bottom Thickness Remarks Big Red 420 500 80 Little Dubkard 625 630 5 Geoble Rock 735 750 15 Gas sand 1000 1100 100 Salt Sand 1150 1200 50 Maxon Sand 1446 1511 Gas 1446 Very small Water 1448 Large amount Lime 1511 1586 Injun 1629 1685 Gas 1663 1675 TOTAL 1685

Shot		
Well was not shot at	feet; well was shot at	feet.
Salt Name water at 1448	salt feet; fresh water at	feet.
producing	very light	

December 28, 1935.

Approved Coyle Farm Oil & Gas Co.

67891011 NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



1.0 API will nurster: (If not expirable, losse blank, 14 digits.)	47-085-2-0371-0000	FITTO?
2.0 Type of determination being sought: (Use the codes found on the front of this form!)	108 Category Code	12.00.1030
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	16851eet	AR 3 0 1979
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Warren Associates, Inc. DE.	Seller Code
	Smithville WV 26178 City State Zip Code	,
or (b).] (a) For onshore wells (35 letters maximum for field name.)	Murphy Dist. Field Name Ritchie WV County State	
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. GCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Coyle Heirs #1	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Big Injun	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas	004228 Buyer Code
(b) Date of the contract:	01212151512 GPC #144 Mo. Day Yr.	+0
(c) Estimated annual production:		
	(a) Ease Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a)
7 0 Contract price: (As of filing date. Complete to 3 decimal places.)	6.5.8	658
8 0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.28514001_	2.4 3 5
9.0 Person responsible for this application: Agency Use Only Date Received by Juris: Agency MAR 3 0 1979 Date Received by FERC	Warren R. Haught Name Name	dent

: Warren associates, Inc. Consolidated Gas Supply CORP. unitment of Miner, Cil & C LED THE MERCATION THE PULL R 108-085-0371 CHECK EACH TIEM AS COMPLETE OR NOTE WHAT IS MISSING HIEM NO. FERC-121 / Items not completed - Line No. IV-1 - ASCIE Warren R. Haught TV-6 - Well Plat Drilling 1V-35- Well Record TV-36- Cas-Oil Test: / Gas Only Was Oil Produced? IV-39- Annual Production Q years 17-40- 90 day Production Cays off Line: IV-48- Application for Certification. Complete? IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete V

Ciber: Survey Logs Geological Charts Structure Map

1446-15113/629-1685 (5)

Production Formation: Maxon; Big Injun (5)

(5)

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(1)

2697 = 7.3/1XF 673 = 7.3/

Well Tabulations Gas Analys s

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's #1 API Vell	Date_ Ma	rch 20	. 1979
	Operator's Well No.	#1	
	No. 47	- 085	-0371

WELL CLASSIFICATION FORM

STRIPFER GAS WELL
MGPA Section 108

		D	ESIGNATED AGENT	Warren R. H	aught	
		A	DDRESSWa	rren Associa	tes, I	inc.
		-	Sm	ithville, WV		
WELL OPERATOR	WARREN ASSOCIATES, I	NCL	OCATION: Elevatio	n		and the fire decrease segment over their spirit state (spirits) republic
ADDRESS		٠٠,	Watershed So.	Fork of Hughes	River	12/12
Smit	chville, WV 26178		Dist. Murphy Co	untyRitchie	Ouad.	Harrisville
GAS PURCHASER	Consolidated Gas		Gas Purchase Cont			
ADDRESS	445 West Main St.		Meter Chart Code	6406		14
	Clarksburg, WV 26301		Date of Contract	D 1 05	1952	1187

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

790 Ft. 7" Casing

1517 Ft. 5½" Casing

1680 Ft. 2" Rods

1660 Ft. Iron Rods

1 - Beam Pump

1 - 50 Bbl. Tank

300 Ft. of 2" Gas Line

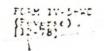
List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, E&C Tax Records and royalty payment records) and indicate the location of such records:

PRODUCTION RECORDS - Warren Associates, Inc.'s office & Consolidated Gas Supply Corp.

B & O TAX RECORDS - Penova Interests's office & West Virginia State Tax office.

COUNTY TAX RECORDS - Penova Interest's office & Ritchie

County Assessor & Sheriff's offices
at Harrisville, WV



Describe the search made of any records listed above.

All the records in the office of Warren Associates, Inc.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No Y . If yes, indicate the type and source of the

AFFIDAVIT

1. Warren R. Haught , having been first swern according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the randor herein described, that the information contained in this document is true and accurate and that on the hasis of the records and examinations hereinbefore described, and to the best of my information knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Manen P. Plangt

STATE OF WEST VIRGINIA.

COUNTY OF state-wide . TO kin

Lenna G. Haught is a Motary Public of and for the state and county advessed or certificate. Warren R. Haught whose rame is signed to the writing above learner date the 20th day of March 1979 has adversaledged the same before re, in my county a pressid diver under my hand and official seal this 20th day of March 1979.

Lengel & Faught

AHNUAL REPORT OF MONTHLY PRODUCTION-1977

GAS VOLUMES IN MFC = 14.73

OIL IN DARRELLS = 60 DEGREES

ATOR | ID | 18

REPORT HO. CCA101P1
CURRENT DATE -

PC 00002

REPORT DATE -

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OPERATOR I

FARM John Coyle Heirs COUNTY! Ritchie AVG, FLOW PRESSURE WARREN ASSOCIATES, INC.

DAYS ONLINE OIL BBL 647-085-0371 0 265 <u>ω</u> 265 0 265 30 0 O I 265 265 265 0 265 <u>ω</u> 0 264 SHUT-IN PRESSURE 190# 264 0 7 264 30 0 264 C CAS 3176 TOTALS C

DEPARTMENT - MINES
DIVISION - OIL AND GAS STATE OF WEST VIRGINIA

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ANHUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC a 14.73
OIL IN DARRELLS a 60 DEGREES

WARREN ASSOCIATES, INC.

DAYS ONLINE OIL BBL 643-985-0371 0 ' FARM ' John Coyle Heris 0 225 28 225 A 225 30 0 COUNTY! Ritchie AVG. FLOW PRESSURE 24# 3 225 0 30 225 31 225 5-0 225 30 SHUT-IN PRESSURE 190# 0-0 224 7 0 0 224 0 GAS 2697 TOTALS 0