FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

To The Department of Mines, Charleston, W. Va.

Myra Hays et al	Everett Starcher & F.C. Fost	ter
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
Hartley, W. Va.	Spencer, W.Va.	
ADDRESS	COMPLETE ADDRESS	
		193
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Murphy	.District
	Ritchie	County
COAL OPERATOR OR COAL OWNER		
	Well No. 1	
ADDRESS	Jas. Wilson Hrs.	Farm
Gentlemen: The undersigned well operator is entitled to drill		
oil and gas, having fee title thereto, (or as the case may	be) under grant or lease dated May 1	0,1935
, made b	y Myra Hays et al	, to
Everett Starcher & F.C.Foster	and recorded on the 5	day
of June 1935	in the office of the County Clerk for said C	ounty in
Book. 63 , page. 450		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well ope		

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.......day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Curutt Slaucher Fib Fraster

By Eventt Slaucher

Address of
Well Operator

Sh.

W/a

CITY OR TOWN

*Section 3..... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Jun 1 2 1935

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WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

on the fast Wiston heirs Farm containing 22 acres. Location Murphy District, in Ailabel County, West Virginia The surface of the above tract is owned in fee by address, and the mineral rights are owned by Ass. Wilson feers of Jas. Wilson feers of Jas. Wilson feers of Jas. Wilson feers issued by the above named company, and this well is drilled under permit No. 1354 issued by the West Virginia Department of Mines, Oil and Gas Division Murphy District, in Ailabel County, West Virginia address, and the mineral rights are owned by address, and the mineral rights are owned by It is a surface at the mineral rights are owned by It is a surface at the mineral rights are owned by The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. 1354 issued by the West Virginia Department of Mines, Oil and Gas Division Felevation of surface at top of well, Spirit Barometric. Spirit Barometric. 1/20 feet Size, csg. feet sized csg. 1/9/2 feet Size, csg. feet sized csg. packer of size, set at packer of feet. in casing perforated at feet to feet.
on the Jas. Wilson heire Farm containing 12 acres. Location Murphy District, in Wilehal County, West Virginia The surface of the above tract is owned in fee by address, and the mineral rights are owned by Jas. Wilson heirs of address, and the mineral rights are owned by The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. 11 - 354 issued by the West Virginia Department of Mines, Oil and Gas Division Mure 24 1935. Elevation of surface at top of well, Spirit Barometric. The number of feet of the different sized casings used in the well. 12
Countaining District, in Rilebul County, West Virginia The surface of the above tract is owned in fee by address, and the mineral rights are owned by address, and the mineral rights are owned by The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. 1935
The surface of the above tract is owned in fee by solutions. File of factors free free feet sized casings used in the well. The number of feet of the different sized casings used in the well. 193
The surface of the above tract is owned in fee by of Ass. Welson heers address, and the mineral rights are owned by Ass. Welson free of The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. Rif - 354 issued by the West Virginia Department of Mines, Oil and Gas Division August 24 1935. Spirit Blevation of surface at top of well, Sparometric. The number of feet of the different sized casings used in the well. feet /3 - size. Wood conductor, /// feet 53/16 size, csg. feet sized csg. feet size, csg. feet sized csg. packer of size, set at packer of size, set at feet to feet.
address, and the mineral rights are owned by As Abelson fleins of The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. 11-354 issued by the West Virginia Department of Mines, Oil and Gas Division Flevation of surface at top of well, Flevation of surface at top of well, Feet /3 - Spirit Barometric. The number of feet of the different sized casings used in the well. 12
The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. 11 - 354 issued by the West Virginia Department of Mines, Oil and Gas Division 1935. Elevation of surface at top of well, Feet 13 is ize. Wood conductor. 1120 feet 8 is ize, csg. 1912 feet 53/6 size, csg. 1912 feet 53/6 size, csg. 1913 feet sized csg. 1914 feet sized csg. 1915 feet sized csg. 1916 feet sized csg. 1917 feet sized csg. 1918 feet sized csg. 1919 feet sized csg. 1919 feet sized csg. 1919 feet sized csg. 1910 feet sized csg. 1911 feet sized csg. 1912 feet sized csg. 1913 feet sized csg. 1914 feet sized csg. 1915 feet sized csg. 1916 feet sized csg. 1917 feet sized csg. 1918 feet sized csg. 1918 feet sized csg. 1919 feet sized csg. 1919 feet sized csg. 1919 feet sized csg.
The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. 11 - 354 issued by the West Virginia Department of Mines, Oil and Gas Division According to the West Virginia Department of Mines, Oil and Gas Division Spirit Barometric. The number of feet of the different sized casings used in the well. 1935
No. 1935 issued by the West Virginia Department of Mines, Oil and Gas Division 1935. Elevation of surface at top of well, 1935. Spirit Barometric. The number of feet of the different sized casings used in the well. 120 feet 8 in size, csg. 330 feet sized csg. 1912 feet 5 3/16 size, csg. feet sized csg. 1912 feet size, csg. feet sized csg. 1913 feet size, csg. feet sized csg. 1914 packer of size, set at 1925 packer of size, set at 1936 feet feet sized csg.
Elevation of surface at top of well, The number of feet of the different sized casings used in the well. 12
Elevation of surface at top of well, The number of feet of the different sized casings used in the well. 12
Elevation of surface at top of well, The number of feet of the different sized casings used in the well. 12
The number of feet of the different sized casings used in the well. 1/2 feet
1/10 feet 8
1/20 feet Size, csg. 330 feet 0 sized csg.
1/20 feet Size, csg. 330 feet 0 sized csg.
/9/12 feet size, csg. feet sized csg. feet size, csg. feet sized csg. packer of size, set at size, set at packer of size, set at feet to feet.
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, in casing perforated atfeet tofeet.
Coal was encountered at Nove feet, thick ness inches, and at
feet; thicknessinches; and atfeet; thicknessinches.
Liners were used as follows: (Give details)
Date.
Approved Wenetl Starcher Flor Foster, Owner.

Approved Clerett Starcher #7 76, faster, Owner.
By 7.6, Foster, Spencer 90 Va.

Everett Starcher & F.C.Foster

G-11 3 4 4 4

Spencer W.Va. Address

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

WELL NO. I FARM Jas. Wilson Hoirs.

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Sand and so Red rock	il			800	800 985			3/30 - 10
Little Dunks	rd			985	1000			
Big Dunkard				1120	1125			1120'- 841
sand				1265	1300			
Long Streak				1405	1520			
First salt s	and		76	1712	1850			
break	Oi	.1 pay at	1850	1830	1836			
Maxon		lt water	1870	1836	1883	Steel		
Little lime				1883	1995			1912- 53/16
Big lime				1905	1999			
Keener	+			1999	2010			
Big Injun	gas	s show would at 2034	not gage	2010	2085			
bottom of ho	ole	a. 0.004			2090			
7 4								
			47.7					

Well was not shot at	feet; well was shot atfee	et.
Salt Fresh water at	saltfeet; fresh water atfee	et.
well was hole.		
Date	Approved Everett Starefur Ent 76 Fostin	r

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

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Spencer

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PORMATION RECORD

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			1880	iris			para	first selt
			9601	qaat	0081	te yeq I	****	reerd
0881	. onil	Steel	1882	9881	1870	rotew ti.		Maxon
			1995	1885				emil sittii
			6661	906T				Big lime
			2010	6661			W. T	
			agea	0108	open ton	bluew world		Big Injun
	•		2090			2008 23		h to mosted
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NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To The Department of Mines, the second of th	
Charleston, W. Va.	
MA COAL STREET CONTROL OPERATOR	
COAL OPERATOR OR COAL OWNER 19101 00 13101 mg 2 aniq boow evist	
Myra Hoys & Hugh Haught Scale 1 W 2a Towner of mineral Barkersburg 28882 2007, 7 19 35	
COAL OPERATOR OR COAL OWNER	
*SSSE of *SSSE month drame" District	
- hors busing and woled tos - team Tanapulas Thesangs a 158	
AR Hays County	
LEASE OF PROPERTY OWNER	
Tarkersbears WV9	
ADDRESS James Willson heis Farm	
Gentlemen:	
The undersigned well operator is about to abandon the above described well and will commence the	
work of plugging and abandoning said well on the 12 day of day of day , 1935,	
(which date shall not be less than five days after the day on which this notice so mailed is received, or in	
due course should be received by the Department of Mines).	
Action of the second of the se	

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

By F. C. Foster Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER SUPPLIED BY THE DEPARTMENT OF MINES:

Fill with clay from the bottom 2090' to 1979' - 20' above the Keener Sand. Drive wood plug from 1979' to 1976' Cement from 1976' to 1966' sealing the Keener and Big Injun Sands.

Continue to fill with clay from 1966' to 1915' - 3' below the 5-3/16" casing
Drive wood plug from 1915' to 1912'
PULL 5-3/16" casing set at 1912'

Fill with clay from 1912' to 1816' - 20' above the Maxon Sand.

Drive wood plug from 1816' to 1813'

Cement from 1813' to 1803' sealing the Maxon Sand, and below the Salt Sand.

Continue to fill with clay from 1803' to 1692' - 20' above the First Salt Sand.

Cement from 1692' to 1682'

SET A PERMANENT BRIDGE AT 1155' - 30' below the Big Dunkard Sand. Fill with clay from 1155' to 1123' Drive wood plug from 1123' to 1120' PULL 8-1/4" casing set at 1120' and Fill with clay to 1110'

SET A PERMANENT BRIDGE AT 360' Fill with clay from 360' to 340' Drive wood plug from 340' to 337' PULL to 10" casing set at 330' and

Fill with clay from 337' to the surface

ERECT A MARKER SUCH AS IS DESCRIBED IN RULE 18, 1931 REGULATIONS

All be done in a workman-like manner.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

By +17-11.	217/17/1-
Waself Marenes	J. C. Forus
Elesett Starcher	Well Operator.

of August 193 5

DEPARTMENT OF MINES
Oil and Gas Division

By:	 	 	 	

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.