FORM G-1

Lease

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.	
J.W.& Jessie F.Gill, Agents.	King Knob Gas Co.
Smithville. W.Va.	Weston. W.Va.
COAL OPERATOR OR COAL OWNER	May, 17 1935 PROPOSED LOCATION
ADDRESS	Murphy District
COAL OPERATOR OR COAL OWNER	Ritchie County
ADDREȘS	Well No. 5  Payto Tingler Heirs Farm
GENTLEMEN: The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated
1932 , ma	de by J.W.& Jessie F.Gill, Agents , to
King Knob Gas Co,	, and recorded on the 21st day
of April, 1933	, in the office of the County Clerk for said County in
to be drilled for oil and gas by the undersigned well and County above named, determined by survey ar land marks.  The undersigned well operator is informed of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named. The above named coal operators or coal own desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Da a copy of this notice and accompanying plat by sathat forms for use in making such objections will be on request and that all such objections must set for grounds on which such objections are based and should be moved to overcome same.  (The next paragraph is to be completed only Copies of this notice and the enclosed plat named coal operators or coal owners at their abor on the same day with the mailing or delivery ton, West Virginia.  Very	they are required to make by Section 3 of said Act, if I cause a dangerous condition in or about their respective department of Mines within ten* days from the receipt of id Department. Said coal operators are further notified furnished to them by the Department of Mines promptly orth as definitely as is reasonably possible the ground indicate the direction and distance the proposed location
Address of Well Operator	Weston W. Va.
	STATE

\*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MAY 2 u 1935



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
No Coal	Fletcher and Company
COAL OPERATOR OR COAL OWNER	c/o Mr. Dick Mauller, Rt. 4, Box 2-A Monticello, Kentucky 42633
ADDRESS	COMPLETE ADDRESS
None	June 2, 1967, 19
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	MurphyDistrict
ADDRESS	
Payton Tingler Heirs	County
OWNER OF MINERAL RIGHTS	Well No5
ADDRESS	Silas Carpenter Farm
Gentlemen:	Elevation 801.7 Acres 57.67
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
	se may be) under grant or lease dated
	debyRobert H. Norris, to
Fletcher and Company	, and recorded on the 15th day
November	, and recorded on the 13th day
Book 98 , page 5 .	, in the office of the County Clerk for said County in
o be drilled for oil and gas by the undersigned well and County above named, determined by survey an and marks.	nt engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District and courses and distances from two permanent points, or
o be drilled for oil and gas by the undersigned well and County above named, determined by survey an and marks.  The undersigned well operator is informed an of coal beneath said farm or tract of land on which	l operator on the farm and in the Magisterial District and courses and distances from two permanent points, or and believes there are no coal operators operating beds a said well is located, or within 500 feet of the bounders and filed their maps as required by law, excepting the
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\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

RIT-347-DD PERMIT NUMBER



#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No. <u>RIT - 347-00</u> F/	NAL		Oil or	Gas Well Oll - GAS
Company FLETCHER AND CON	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address MONTICELLO, HV.	Size			Land of the said
Farm SILAS CARPENTER	16			Kind of Packer
	13		EXAMPLE NO.	- Control Control Control
Well No	10			Size of
District MURPHY County RITChie	81/4	a december come o		
Drilling commenced	65%			Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used	9 × 2 = 10		Perf. top
				Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SEE	RVICE COMPA	ANY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh waterfeetfeet	FEET	INCI	HES	FEETINCHES
Salt waterfeetfeet	FEET	INCI	HES	FEETINCHES
				ar filtre
Drillers' Names				
Remarks: This well in good or	RDER FOR	ReLe	958_,	
RETURNED TO HOND CANCELLE	in .		678	91011
RETURNED TO WELL OPERATOR A	INDIOR PRINCI	RAD	(3)	

DISTRICT WELL INSPECTOR

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No			2 6 4 4 7	We	II No	
COMPANY	12 SC		ADDRESS			
FARM	191 Table   87 Table   197 Tab	DISTRICT.		COUNTY		
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location		75
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						4.5
						epod a pod epo
				1		
Landing and the second of the			46/A 1043 1998			
		1 5				
rillers' Names						
emarks:	•					
	I hereby certify I v	isited the abov	e well on this date.			
DATE	,,					

DISTRICT WELL INSPECTOR



#### State of West Nirginia

Department of Mines

Oil and Gas Division

Charleston 5

November 8, 1967

W. F. EIGENBROD

GURMER WAMOCK

Fletcher and Company c/o Dick Mauller Rt. 4, Box 2-A Monticello, Ky.

In Re:

Permit Rit.	-347-DD	
Farm Sil	s Carpenter	
Well No.	5	
District_	Murphy	
County	Ritchie	

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

gurmer Warrock

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa Enclosure

1 Bond

The Aetna Casulaty & Surety Co Executed 5-11-67 M. L. Stillmak, Attorney-in-Fact Wheeling, W. Va.

#### WEST VIRGINIA DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

#### PRELIMINARY DATA SHEET NO. 1

File No.			Well	No. 5
KING KNOB GAS	COMPANY Company	of WESTO	ON, WEST VIRG	INIA
	on the	Payton Tin	gler Heirs	Farm
containing 57 ac	res. Location On L	ambs Run		
Murphy	District, in	Ritchie	County,	West Virginia
The surface of the above tract is ov	vned in fee by Payto	n Tingler He	eirs, James G	ill, Agt.
of Smithville,	West Virginia	address, a	nd the mineral rights	are owned by
Same	of			
The oil and gas privileges are he	ld under lease by the abo	ve named company,	and this well is drille	d under permit
No. Rit-347	issued by the West	t Virginia Departme	ent of Mines, Oil and	d Gas Division
June 18, 193	5.	_193		
Elevation of surface at top of we	11,	760'		Spirit Barometric.
The number of feet of the different siz				
16	feet	13"	size. W	ood conductor.
70 feet 10	size, csg.	675	feet 8½"	sized csg.
990 feet 6-5/	'8" size, csg.		feet	sized csg.
feet	size, csg		feet	sized csg.
No Packer set	packer of		size, set at	
	packer of		size, set at	
, in casi	ng perforated at		—feet to———	feet.
, in casi	ng perforated at		feet to	feet.
Coal was encountered at No Coal	feet, thick ness		inches, and at	
feet; thicknessi	nches; and at	feet; thick	ness	inches.
Liners were used as follows: (Given	ve details) No	liners used	1	
The second of th				
August 17, 1935	Date.			
	Approved—	KING KNOB	GAS COMPANY	, Owner.
	Ву	By 13 F	Caylon	
			Pres	ident

MINIMEN TREES , MOYELLY . . VINCTION RAIS WILL VINCTULA

. Payton Tingler leire

as own was a way a see Peyton Tingler Weire, Jenes Gill, Agt.

Smithville, West Virginia

June 18, 1955.

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THE STATE OF SHEET OF THE STATE OF THE STATE

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own at August 17, 1975

OIL	OR	GAS	WEL	L	011		

KING	KNOB	GAS	Company

WESTON, W. VA Address

#### COMPLETION DATA SHEET

No. 2

WELL NO. 5

FARM Payton Tingler Heirs

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depțh	Remarks
Red Rock Sand Lime Red Rock	white		Water	25 1 80 340 350 540 550	340 350 540 550 630	55' 260 10 190 10 80		
Lime Slate Red Rock Lime Black Cave Lime Pink Rock Slate Lime Slate & Sh Sand Slate Sand	ells Black			630 690 790 840 940 955 983 998 1175 1228 1255 1305 1420 1468 1540 1616 1686 1720 1739 1879	690 790 840 940 955 965 975 983 998 1175 1228 1255 1305 1420 1468 1540 1616 1639 1879 1900	60 100 50 100 15 10 10 8 15 77 53 27 50 20 95 48 72 76 70 34 119 40 21	Show	Gas 1188- 120 Line Rung of 0:1116 to 1646 te 1783-17 te 1803-18

Salt None Salt None Salt Seet; well was shot at salt Fresh water at 25 to 80 feet; fresh water at feet.

Producing Well was hole.

August 17, 1935

Approved KING KNOB GAS COMPANY

Date

Date

By B found President

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strats.



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#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	K
Storage	

RIT-34.7-DD

WELL RECORD

OI	ag	е	U		L	Gas
il c	or '	Gas	Well	Oil	A	GWL

Address Rt. #4 B Farm Payton Ti Location (waters) Well No. 5 District Murphy The surface of tract is Mineral rights are own	ox 2A, Monticel ngler Heirs  Lambs Run  County owned in fee by Sil  Address Ma ned by Tingle	Acres Blev. 8 Ritchie as Carpent	57 01.7	Size 16			1
Location (waters)	County owned in fee by Sil Address Ma	Ritchie as Carpent	01.7 er	16 13 10			1
Location (waters)	County owned in fee by Sil Address Ma	Ritchie as Carpent	01.7 er	13 10			1
District Murphy The surface of tract is Mineral rights are own	owned in fee by Sil Address Ma Tingle	Ritchie as Carpent hone, W. V	er	10		and the same of th	Course of the Parket of the Pa
The surface of tract is  Mineral rights are own	owned in fee by Sil  Address Ma  Tingle	as Carpent	er			1	The second second
Mineral rights are own	Address Manager Address Manager Tingle	hone, W. V	er irginia	814			Size of
Mineral rights are own	Address Manager Address Manager Tingle	hone, W. V	าำควากาล	074			
Mineral rights are own	ned by	r Heirs	2282	65/8			Depth set
Orilling commenced	Address	- 230 da 10		5 3/16			
Drilling commenced	Address	nknown		41/2		1920'	
	8/4/67 8/10/67			3			Perf. top.
Drilling completed	8/10/67			2			Perf. bottom
Date Shot	From	То		Liners Used			Perf. top
With		•••••					Perf. bottom
VolumeRock Pressure	Oths Merc. in		Cu. Ft.	Amount of ceme	ent used (bags)	50 Bags alliburto	No. Ft. 1920 Dai Pozmix - 10 Lime n
VELL ACIDIZED (I	DETAILS)						FEET INCHE
WELL FRACTURED	,	Bbls. wate	r, 25,00	FEE 00# 20/40 S	TINC	HES	FEET INCHE 2400#
RESULT AFTER TRE ROCK PRESSURE A	EATMENT (Initial oper FTER TREATMENT	260#	9 Bb1	s. oil and HOURS 48	Hours afte	r treatin	Gas per day g
							d •
roducing Sand	Injun				Depth18	22 185	81
Formation	Color Hard Soft		'op	Bottom	Oil, Gas or Water	Depth	Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Lime	Grey	Hard	1900	1920			
		ll was cleane					
	Senlumb	erger logs of	this well	are availabl	e.		
						6789107	
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	Date	October	3,	, 1967
APPROVED_	FLETCHER	& CO.		, Owner
By_	Dick	Mac	ller	Supt.
The state of the s	politica de la como de		tle)	

#### FERC-121

101	CUE	1000
	NOV10	1980

1.0 API well number: (If not available, leave blank, 14 digits.)	47-085-0347 OIL & GAS DIVISION DEPT. OF MIN					
Type of determination being sought:     (Use the codes found on the front of this form.)		108 Section of NGPA Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet					
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Fletcher & Co.  Name c/o Citizens National Bank of Decarte  236 North Water  Street  Decatur, Illinois  Gity  State  To Corte					
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Na	Murphy Di	V. V.	<u> </u>		
(b) For OCS wells:	Area Nar	Date of Le		Block Number		
(c) Name and identification number of this well: (35 letters and digits maximum.)		Payton-	Tingler #	5		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. 004228  Name Buyer Code					
(b) Date of the contract:			0 6 0 4 Mo. Day	6 2 Yr.		
(c) Estimated annual production:			.426	MMcf.		
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		6_5_8				
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		· 2.770				
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency  NOV 101980  Date Received by FERC	Name Signature Octob	C. Ransom  Cans  Der 27, 1980  Incation is Complete	21	Partner Title 7-424-2071 Phone Number	r 	

PARTICIPANTS: DATE: APR 3 1981	BUYER-SELLER COD
WELL OPERATOR: Fletcher & Co.	NA
FIRST PURCHASER: Consolidated bas Supely Corp.	004228
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	
Uso Above File Number on all Communications  June Cifies J & Hugg	24
Uso Above File Number on all Communications	1
Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1. FERC −121 V Items not completed - Line No. 7.0 v 8.1 k	2,0
2. IV-1 Agent 1 Lloyd Bircher	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record ✓Drilling ✓ Deepening	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7. IV-39 Annual Production 32 Months years	
8. IV-40 90 day Production Days off line:	_
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 53 - 57 - 58 Complete? / Affi	davit Signed
18-28. Other: Survey Logs Geological Charts	
Structure Map 1: 4000 Map Well Tabu	lations
(5) Date commenced: pre-29 Date completed Pre-29 Deepene	d —
(5) Production Depth: 1775-80, 1974-2910, 2366-75	
(5) Production Formation: Marton, Frinn, Brea	
(5) Final Open Flow:	
(3) After Frac. R. P. NA	
(6) Other Gas Test:	/
Avg. Daily Gas from Annual Production: 316 = 0.2 mcf, 0.1 366 =	O. V BBI
(8) Avg. Daily Gas from 90-day ending w/1-120 days 93 = 6.4 mcf, 0.1 93	5.3 ( AR)
(8) Line Pressure: 20#	
(5) Oil Production: Yes From Completion Report 1795-19301201	
10-17. Does lease inventory indicate enhanced recovery being done Vo	0, -, -, -, -, -, -, -, -, -, -, -, -, -,
10-17. Is affidavit signed?	
Does official well record with the Department confirm the submitted information	No
Additional information Does computer program confirm?	
Was Determination Objected to By Whom?	
TS	

	STAT	ΓE	OF	W	EST	VIRG	INIA	
EPARTMENT	OF	M:	INES	5,	OIL	AND	GAS	DIVISION

Date	Ucto	o be	r 27		19 80
Ope: Wel:	rator's	Po	yton	Ting	er#5
API No.	Well		085	~	0247
	State	-	County		Parmi!

#### WELL CLASSIFICATION FORM

STRIPPER GAS WELL NGPA Section 108

	DESIGNATED AGENT Lloyd Bircher
	ADDRESS 624 Spring Street
	Harrisville, West Virginia
WELL OPERATOR ADDRESS	Fletcher & Co. Location: Elevation 801.7 26362  c/o Citizens Natl Bank Lambs Run
GAS PURCHASER	Decatur, Illimis Dist Murphy County Ritchie Quad. Smthvll. 7.5
ADDRESS	445 West Main Street Meter Chart Code 1142
*; * *	Clarksburg, West Virging of Contract  26301  * * * * * * * * * * * * * * * * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL EQUIPMENT

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records pertaining to the determination of this well under Section 108 of the NGPA are on file at the office of the Applicant. Production records of this well are on file at the office of the first purchaser.

.C ... . .

Describe the search made of any records listed above:

I hereby certify that I have caused to be made a diligent search of all records that pertain to the determination of this well.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X . If yes, indicate the type and source of the information.

#### AFFIDAVIT

F. C. Ransom , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Lepanson

STATE OF WEXT MIRK TOXA.

COUNTY OF Macon , TO WIT:

I, the undersigned, a Notary Public in and for the state and county aforesaid, do certify that F.C.Ransom , whose name is signed to the writing above, bearing date the 27 day of October , 1980, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this // day of September 19 80 My term of office expires on the 22 day of March, 1982.

Margaret & Meles Norgry Public

[NOTARIAL SEAL]

GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELLS @ 60 DEGREES

September, 1980

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR FLETCHER AND COMPANY

YEAR 1978

DAYS ON LINE OIL BRL GAS MCF API 085-0347 FARM Payton Tingler J-16.97 F- 25.48M-21.69 A-18.40 M-22.47
LINE 28 28 28 35 28 46,15 34.75 35.85 COUNTY Ritchie AVG. FLOW PRESSURE 16.25 SHITT-IN PRESSURE 57.90 48.55 J-18.12 67.90 J-11.15 42.85 A-26.03 S- 25.52 O- 29.33 N- 16.63 D- 28.81 2.20 22.15 21.45 12.50 33,80 OII, GAS 260.60 426.05 TOTALS 364

YEAR 1979

DAYS ON LINE OIL BBL API 085-0347 FARM Payton Tingler J- 20.81 F- 8.17 M- 25.07 A- 29.29 M- 21.35 J- 21.29 28 18,65 20,35 20 COUNTY Ritchie 20.25 10.20 AVG. FI.OW PRESSURE 22.58 SHUT-IN PRESSURE. .15 J-12.85 A-25.34 3.55 7.30 \$ 24.650- 21.10 3.40 35 2.30 27 6.25 11. 50 OIL GAS 256.75 123.90 362 TOTALS

# Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

## API NUMBERS

	085-4044	085-3636-00
085-3954	085-3953	085-4033
085-3957	085-3955	085-3956
085-347-00	085-3959	085-3958
085-3960	085-183-DD	085- 361-DD
085-3514	085-3214-DD	085-323-00
771 ON	DAVTA:	61100

AYTON TINGLER#2 NO API#

IV-39-WC

REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELLS @ 60 DEGREES

september, 1980

YEAR 1980 STATE OF WEST VIRGINIA DEPARTMENT - MINES DIVISION - OIL AND GAS

OPERATOR FLETCHER AND COMPANY

POLIC ON PINE	OIL BBL J-	API GAS MCF	YEAR 19	OIL BRL J-2	API 085-0347 GAS MCF
	F	FARM		25,27 F- 2 28	FARM Payton Tingler 19 20.85 6.
1	M -			6,06 M- 24.6	0.85 6.5
	MAMJ	COUNTY		J-25,27 F- 26,06 M-24.66 A-27.02 M-25.53 J. 16.81	FARM Payton Tingler COUNTY Ritchie AUG. FI
	M-	A		M-25.53	8.35 \
	J	AVG: FI.OW PRESSURE	(	31 31 31	MO
1	A	ESSURE.	^	7.89 A 8.6	PRESSURE 21.0
	s	-TUHS			
		SHUT-IN PRESSURE			SHIT-IN PRESSURE
	D- :			D-	
	OIL GAS			OIL OIL	C A
		TOTALS			TOTALS

# Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

# API NUMBERS

	085-4044	085-3591-00	085-3636-00
085-3954		085-3953	085- 4033
085-3957		7762 786	085-3956
085-347-DD 085-3960	783 3737		085-3958
085-3960	085-183-00		085-361-00
085-3514	085-183-DD 085-3214-DD	200 200	087-373-00
PAYTON TINGLER#2)		SILAS CABBENTER # 17	
	NO API#		