NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMENT	OF MINES,
Charleston, W	

None COAL OPERATOR OR COAL OWNER	W. H. Bickel
Owners of mineral rights: S. S. FluhartygesBelpre, Ohio.	Route 4, Parkersburg, W. Va.
Leman Fluharty, Chillicothe, Ohio. W. A. Fluharty, East Akron, Ohio. Elzena WIlson, Carro, West Virginia.	April 30th., 1935
Arimethea B. Smith, Frametown, W. Va Amy Horner, Gdn., Parkersburg, W. Va	
	Ritchie County
OWNER OF MINERAL RIGHTS	Well No. Three
GENTLEMEN:	U. S. Fluharty's Hrs Farm
The undersigned well operator is entitled to drill up	
oil and gas, having fee title thereto, (or as the case may be	
May 28th., 1931 , made by	
W. H. Bickel of July, 1931 , in t	
Book 59 , page 43	
The enclosed plat was prepared by a competent engito be drilled for oil and gas by the undersigned well operate and County above named, determined by survey and course land marks.	or on the farm and in the Magisterial District es and distances from two permanent points, or
The undersigned well operator is informed and beli of coal beneath said farm or tract of land on which said w aries of the same, who have mapped their workings and file coal operators or coal owners (if any) above named as addr	ell is located, or within 500 feet of the bounded their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause a coal mines, must be received by, or filed with the Departme a copy of this notice and accompanying plat by said Department forms for use in making such objections will be furnished on request and that all such objections must set forth as	e required to make by Section 3 of said Act, if dangerous condition in or about their respective nt of Mines within ten* days from the receipt of them. Said coal operators are further notified d to them by the Department of Mines promptly
or grounds on which such objections are based and indicate should be moved to overcome same. (The next paragraph is to be completed only in Dep Copies of this notice and the enclosed plat were management.)	the direction and distance the proposed location partment's copy.)
named coal operators or coal owners at their above show or on the same day with the mailing or delivery of this ton, West Virginia.	wn respective addressday before.
Very truly yo	ours,
	WELL OPERATOR
Address of	STREET
Well Operator)	Parkersburg,
*Section 3 If no such objections he filed or he found	West Virginia

ten days from the receipt of said notice and plat by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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Remarks	Pepth		Oil, Gas or Water	Bottom	qoT	Hard or JioS	Color	Formation
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1.0 API wall number:			5		J/25 6/
(If not available, leave blank. 14 digits.)		47.	085-342		-
 Type of determination being sought: (Use the codes found on the front 		7.00			MAD
of this form.) I		108 Section of N	IGPA	Category Cod	T 7
.0 Depth of the deepest completion	1			Category Coe	9/1
location: (Only needed if sections 103 or 107 in 2.0 above.)					T SAS DILL
	1			feet	T. OF MI
.0 Name, address and code number of applicant: (35 latters per line	BOW	con Coa %	Oil Commo		"//\
meximum. If code number not	Name	ser Gas &		.ny	002061 Seller Code
available, loave blank.)	#7	Fairview H	gts.		Seller Code
	Street Parl	kersburg	W	V 26101	
	City			State Zip Code	
0 Location of this well: (Complete (a)	!				
or (b).] (a) For anshare wells	Field No				
(35 letters meximum for field	Field Na Ritcl			MA	
name.)	County			State	_
(b) For OCS wells:					
	Area Nar				
	Area Nar	ne		Block Numb	er
		Date of Le	ase:		
		Mo. Day		0.00	_
(c) Name and identification number	 	MO. Day	Yr.	OCS Lease Number	1
of this well: (35 letters and digits				. "-	
maximum.)		U.	S. Fluha	rty #3	
(d) If code 4 or 5 in 2.0 above, name	!				
of the reservoir: (35 letters maximum.)		Peter St. March 1997			
(a) Name and code number of the					
purchaser: (35 letters and digits					
maximum. If code number not available, leave blank.)	Conso	olidated G	as Supply	Corp.	904228
	Name		-		Buyer Code
(b) Date of the contract:			7 . 7 . 6	5.19.	
			Mo. Day	7191	
(c) Estimated annual production:					
		,	3.509	MMcf.	
		T		T	7
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate	(d) Total of (a) (b) and (c)
				(+) or (-).]	tor and ter
Contract price:	Feb.				•
(As of filing date. Complete to 3 decimal places.)	1979	2.256	0.195	+0.010	2.461
					4.791
Maximum lawful rate: (As of filing date. Complete to 3	Feb.				
decimal places.)	1979	2.256	0.195	+0.010	2.461
Person responsible for this application:					
Agency Use Only	The same of the sa	Bernard B.	Bowser	Pres	•
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R 011979	Signature	200		word,	
e Received by FERC	Marc	200	3	04/428-547	/ 3

Bowser Gas + Oil Company	002061
Consolidated Gas Supply Corp.	004228
	-
(°17)ERF	
VE Dezánment el Miner, Oil & Gas Division Qualifició de Section /	08, stripper well.
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903-01-108-085-0342	
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± 370.	
I FERC-121 / Items not completed - Line No.	
Bernard B. Bowser	
3 IV-2 - Well Fermit	
17-5 - Well Flat	
Tecpering ✓ Tecpering	
17-35- Rest Dil Test: Gas Caly - Tas Oil Froint 6? -	
37-30- Kas-ell Freduction 2 years	
in a 7 page of Time.	
17-48- Application for Certification. Complete?	
17-18- Appliacetade and Certification. Scapetal	Militerat √ Signed √
17 17 Form #51 - 52 - 53 - 54 - 55 - 56 - 56 - 56 - 56 - 57 - 56 - 57 - 57	TING: WE PEP
78 Other: Survey logs Geological Charts S	elver.
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7) Toes leere inventory indicate enhanced recovery being den	e: yes
7) Is efficient eigned V Notarined V	
efficial well record with the legarizates reciting the submitted	: mar. 13 0
tional leformation like computer program confi	re'
	TFS

WELL OPERATOR Bowser Gas & Oil Co.

GAS PURCHASER Consolidated Corp.

Clarksburg, WV 26301

Parkersburg, WV 26101

ADDRESS #7 Fairview Hgts.

ADDRESS P.O. Box 2450

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	March 1.	1979
Operator's Well No.	3	
API Well No, 47	- 085 -	342

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Bernard B. Bowser	
ADDRESS #7 Fairview Hgts.	
Parkersburg, WV 26101	
LOCATION: Elevation	
Watershed Leatherbark Creek	
Dist Murphy County RIT Quad. Harrisv	ille
Gas Purchase Contract No. 1986	
Meter Chart Code6660	
Date of Contract January 15, 1959	

Provide a complete inventory of the lease and production equipment used for the well for the previous 4 months or, if less than 24 months, the period the well has been in production. Include a complete ist of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Pumping engine, tubing and rods, oil tank.

The well head pressure is held below 10 psi by continuously operating gas gathering and compressor system.

This system is effective in producing the wells at the maximum efficient rate of flow.

st all records reasonably available to you which contain information relevant to a determination eligibility (including production records, B&O Tax Records and royalty payment records) and dicate the location of such records:

Production, tax and other records are available at the company office, Parkersburg, WV.

Describe the search made of any records listed above:

Production records are readily available in the company files for all wells. However, difficulty was encountered in finding well records in cases where wells and leases were purchased or drilled prior to 1929. Where possible some well records were obtained from Pennzoil Company and Quaker State Company files.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X . If yes, indicate the type and source of the information

AFFIDAVIT

I, Bernard B. Rowser , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Birnerd B. Bowser

STATE OF WEST VIRGINIA,
COUNTY OF WOOD . TO WIT:
I, J Phil Cramer , a Notary Public in and for the state and county aforesaid
do certify that Bernard B. Bowser, whose name is signed to the writing above, bearing date
the <u>l</u> day of <u>March</u> , 19 <u>79</u> , has acknowledged the same before me, in my county aforesaid
Given under my hand and official seal this 1 day of March , 1979.
My term of office expires on the 11 day of January , 1985.
$\mathcal{M} \cap \mathcal{M}$
XChildramer
Notary Public
[NOTARIAL SEAL]

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANHUAL REPORT OF MONTHLY PRODUCTION-0AS VOLUMES IN MFC D 14.73 OIL IN BARRELLS D 60 DECREES OPERATOR: Bowser Gas & Oil Co. ID : 13

EPORT NO. COMIDIPI PO 00002 CURRENT DATE - 12/19/73 REPORT DAYE - 12/19/73

CAYS O	166 110	GAS MFC		DAYS ORLINE	סור פפר	CAS MFC	AP1085
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	3-27.91	301			J- 35.92	273	AVG
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57.17.17.00	D- 23.93	278		Continue	D- 26.84	309	
					110	GAS	
	425.58	Totals For 1978 3279			416.70	3738	TOTALS For 1977
				,-	_		

Average For 2 Years
3509 MCF

3509 MCF 421.14 BBL

Bowger Gas & Oil Company

Well Operator

Bunnerd B. Bowser

BY: Bernard B. Bowser

ITS:

President

6L6T

Form IV-39 March 1, ,19

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. RIT-342

Oil or Gas Well Both

Company W. H. Bi		Casing and	Used in	Left in	Packers
Address R 4, Par	cersburg, W. Va.	Tubing	Drilling	Well	rackers
Farm U. S. Fluha	rty's Heirs Acres	176			
Location (waters)	Leatherbark Creek	Size			
	Elev. 7	10 11000	16'	16'	Kind of Packer
이 선생님이 그 나는 바람이 되었다. 하는 것도를 모르고 있다면 하나를 하는데 하나 있다면 하다.	County Ritchie				Anchor
	ned in fee by U. S. Fluhar		1921		Size of 6-5/8" X 2"
	Address Smithville		9251	9251	
	by U. S. Fluharty's H		Liner	971	Depth set 1793
	Address Smithville				
	May 15th, 1935				Perf. top 1891'
	June 14th, 1935				Perf. bottom 1896'
	1935 Depth of shot 18			971	
	Water in				Perf. bottom
/10ths	Merc. in				
Volume		Cu. Ft. CASING CEI	MENTED	SIZE	No. FtDate
Rock Pressure	lbs	hrs			
Oil	bbls.	, 1st 24 hrs. COAL WAS	ENCOUNTERED	AT	FEET INCHES
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Salt water	feet	feetFE	ETINCI	HES	FEET INCHES
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Remarks	Depth Found	Oil, Gas or Water	Востоп	qoT	o praH flog	Color	поізвито Т

APPROVED W. H. BICKEL , Owner

By Asst. Supt. (Title)