NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929) WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	
	H. P. McGINNIS ET AL
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	330 Emerson Ave P. 0. Box 827 Parkersburg. West Va
ADDRESS	COMPLETE ADDRESS
,	
	April 15th. 193 5
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Clay
ADDRESS	Pike, Bonds Creek, District
OWNER OF MINERAL RIGHTS	Ritchie County
	County
alee, N Va	Well No.
ADDRESS	
Control	J. F. Kelly 6 acres Farm
GENTLEMEN: The undersigned well operator is entitled to drill.	upon the chara named farms at 1 2 2
The undersigned well operator is entitled to drill u	apon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may h	ne) under grant or lesse dated July 19th.
1935 , made by.	J, F. Kelly to
B. F. Gilmore	
B. F. Gilmore	and recorded on the 20th day
July, 1934	
of July, 1934 , ir	the office of the County Clerk for said County in
Book 62 , page 398. Ritchie Count	v. West Va.
The enclosed plat was prepared by a competent en	gineer and shows the proposed location of a mall
to be drilled for oil and gas by the undersigned well opera and County above named, determined by survey and cour land marks.	offer on the farm and in the Magistanial District
The undersigned well operator is informed and be	elieves there are no coal operators operating heds
of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and f coal operators or coal owners (if any) above named as ad-	Well is located, or within 500 feet of the bound-
The above named coal operators or coal owners (it	f any) are notified that any objections they may
desire to make to such proposed location, or which they a	tre required to make by Section 2 of said Act if
coal mines, must be received by, or filed with the Departm	e a dangerous condition in or about their respective
a copy of this hotice and accompanying plat by said Den	artment Said coal operators are further metical
that forms for use in making such objections will be furnish on request and that all such objections must set forth as	definitely as is reasonably possible the ground
or grounds on which such objections are based and indicat should be moved to overcome same.	te the direction and distance the proposed location
(The next paragraph is to be completed only in De	epartment's copy)
Copies of this notice and the enclosed plat were m	ailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the	own respective addressday before,
or on the same day with the mailing or delivery of thiton, West Virginia.	s copy to the Department of Mines at Charles-
Very truly y	yours,
	HD Mes is stal
	for planting in mar
	WELL OPERATOR
Address	3308 Emerson Ave.
of {	P O Box 827 STREET
Well Operator)	PARKERSBURG. WEST VA
	CITY OR TOWN
	WECH WA
	WEST VA.
*Section 3 If no such objections be filed, or be found ten days from the receipt of said notice and plat by the depart	d by the department of mines, within said period of
ten days from the receipt of said notice and plat by the depart ment shall forthwith issue to the well operator a drilling perm have been made by the coal operators to the location, or found approved and the well operator authorized to proceed to drill at	nent of mines, to said proposed location, the depart- nit reciting the filing of such plat, that no objections
at the west operator authorized to proceed to drill at	said location.

APR 1 / 1935

DEW BAS OF A THE TOWNSHADOS STREET, OF SOIL Company of the same the sense of the sense of the for the life of the selection of the edition in the .evà mograma ducc

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No.				Well 1	No. 1
H. P. McGinnis et al	Compan	y of	ersburg,	West Va	
Well No. 1					Farm
containing 6 acres. Location	s 621	E. 241ft	from D H	Riggs Co	rner
S 124 E, 245 ft from Wince	_District, in	Clay		County, \	West Virginia
The surface of the above tract is owned in fee k	J. F.	Kelly,		,	
of Pike, West Va		ad	dress, and the m	ineral rights	are owned by
J. F. Kelly					
The oil and gas privileges are held under lea	se by the si	hove nemed cov	mnany and this	wall is deillad	undan namuit
Ritchia No. 700					
	ed by the We	est Virginia D	epartment of M	ines, Oil and	Gas Division
April 27th, 1935.		193			
Elevation of surface at top of well,	785 ft				Spirit KNOWKKK
The number of feet of the different sized casings u	sed in the w	ell.			
14 ft	feet	16 in		size. Wo	od conductor.
210 feet 10					
feet	size, csg		feet		sized csg.
feet					
packer o	f		size, set a	t	
packer o	f		size, set a	t	
, in casing perforate	d at		feet to-		feet
, in casing perforate			feet to-		
Coal was encountered at 480-484	eet, thick nes	ss 4 ft	inches, a	and at	
Driller called this coal feet; thickness inches; and a	L t	fee	t; thickness		_ inches.
Liners were used as follows: (Give details)—	none				
milets were used as follows: (Give details)—					
				T.	
May 30th, 1935	e e e e e e e e e e e e e e e e e e e				
	Date.				
		Н. Р.	. McGinnis	et al	
	Approved-	140		is	, Owner.
	Ву	7 ,	(TITLE)	Manager	

MAY 3 1 1935

H. P. McCinnis at al

Parkersburg, West Va

J. F. Kelly

s See a. saift from D H figgs Corner

S 12 E, 245 ft from Wince Hrs Clay

surger of the space out to see a feet to de F. Relly.

Pike, West Va

J. F. Kelly

Pike. West Va

Ritchia No. 340

April 27th, 1935.

is 785 st.

14 54

210 10 937

#34-03# Webberman

Isoo eind belloo rellind

May 30th. 1935

H. P. Locimnia at al

3601 16 YAM

Rit-340. H. P. McGinnis et al

OIL OR GAS WELL J F Kelly No. 1
Permit No Ritchie 340

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Box 827 Parkersburg, West Va Address

No. 1

J F Kelly, 6 acres

.....Company

Oil, Gas or Water Total Depth Bottom Thickness Name Color Remarks Character 25 55 80 25 55 80 surface Clay soil red soft none 25302549 Sandstone soft water grey grey Water sand medium soft water Hole full 120 Red rock 80 red medium 120 water Sand 130 10 medium 120 grey Red rock 130 150 20 150 red soft 210 60 Sandstone grey 150 210 10 inch med Lime and slate shells casing 275 mixed with red rock and sand 65 210 310 325 345 310 325 345 355064 red 275 Red Rock soft Slate blk soft 325 345 Sand med grey 405 Slate and shells 405 med Lime grey
Slate and shells
Coal? blk 405 445 med 35 4ft 480 480 445 med 480 soft driller Lime ### 36150 grey med 484 520 520 520 535 700 745 says coal 535 555 720 745 Sand grey Red rock red Big red red 535 med soft 140 700 soft 4225645 cavv Lime, sandy grey Slate and shells 720 745 mixed mixed 750 786 750 Blk shale blk soft Pink rock pink soft 786 786 Lime med 810 810 810 855 45 Slate 855 blkgrey med Red rock red soft, cavy 870 890 895 890 895 935 Sand mixed med 20 890 Dunkard blk grey Slate med 5 895 Sand grey med hard Cow Run White slate hard 935 35 970 St casing at Lime grey grey hard 970 985 985 blk Slate med soft 1070 1110 1150 985 1070 85 Sand med grey Brown shale 1110 soft 40 1150 Slate and shells 1150 med 1195 45 1195 Lime grey med blk-mixed med Slate 1210 1235 1235 Sand grey med hard 1235 1255 1255 gas smell at 1255 lst salt sand Bk shale break 1260 1255 soft 5 Sand, 2nd salt, frey med.
Slate blk grey med
Sand, 3rd salt hard grey
1500 to 1505, about 4,000 cu ft. 1260 1260 1285 25 213 1285 1498 1530 1530 gas at shot Well was not shot at..... feet; well was shot at.....

Salt Fresh water at 55 to 80 ftfeet; fresh water at Well was

dry small gus 8,000 cuft.

StAMPhinis et al May 30-1935 Approved ...

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

MAY 3 1 1935

G-11

Permit No Ritohie 340
COMPLETION DATA SHEET
143.2

Box 527
Perkersburg, West Va Milly, 6 acres FORMATION RECORD

Bengeles								
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casing						alde		
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HAY 3 1 1935

Continuation well record J. F. Kelly 6 acre lease. Well No. 1 Bonds Creek, Pike, Clay Dist. Ritchie Co, west va. Permit No. 340 Ritchie.

Name Color Character Oil, gas water, Top Bottom, Thick. Total blk 1530-1605 75 Slate break soft rotten, poor, gas 1615 Sand, Maxton, hard, About 4,000 cu ft gas. 1622, 1605-1645 Only one good 5 ft of Maxton sand where we got the gas. 1645 1605-1645 40 Limy sand, hard, white, Big Lime, 1645 to 1710 1710 Sand and lime tested on 15 ft in with hadrochloric acid showed 65 mer cent lime, 35 per cent sand, turning to hard white Big Lime at bottom. (Mountain Limestone) Sand (Keener-Big Injun) hard, turning to limey sand, 1710-1730. 20 ft 1730 one good screw of sand at 1725-to 1730 nothing in it. Sand Big Injun hard, rather limey, 1730-1779 49ft 1779 Blate and shale break soft, grey-blk
Sand, Big Injun, hard, grey, too dark,
Sand, Big Injun, hard, grey, rather limy,
sand smekled of oil at 1822 to 1830. Turned hard and limey at 1793 1822 1845 bottom. Could not wash out any oil.

Slate and shale, black, 1845 to 1915.

1845 -1915 70ft 1915.

Steel line measurement to 1915. We drilled 70 ft below bottom of Injun and and got no squaw sand, evidently sand below the break at 1793 might have been squaw sand. Well was drilled 65 fest lower on sea level than nearby wells which produced from a limy big Injun sand.

Well too small to test for gas with water guage through 1 inch, showed approximately 8,000 cu ft gas from both sands by testing through 1/4 inch. pipe.

No salt water and no ffesh water below 80 ft.

To be plugged and abandoned.

Date*** May 30th 1935

Approved: H. P. McGinnis, et al

By

Owners.

Page 2,

Continuation well record J. F. Kelly 6 acre leage, Well No. 1 Bonds Oreek, Fike, Clay Dist, Ritchie Co, west ya, Permit No. 540 Ritohie.

Name Color Character 011, gas water, Top Botton, Thick, Wotal Slate break bik goft 1530-1605 75 1605 8and, Maxton, hard, rotten, poor, gas 1615 About 4,000 ou ft gas. 1622, 1605-1645 40 1645 Only one good 5 ft of Maxton sand where we got the gas.

biny sand, hard, white, Big Lime, 1645 to 1710

Sand and lime tested on 15 it in with hidrochloric scid showed 65 mer cent lime, 35 per cent sand, turning to hard white Big Lime at pottom, (Mountain Limestone)

Band (Keener-Big Injun) hard, turning to limey sand, 1710-1730. 20 ft one good sorew of send at 1789-to 1750 nothing in its

1730-1779 4916 Sand Big Injun hard, rather limey,

1779-1793 1466 Blate and shale break soft . grey-pik 1793 to 1822 29 Sand, Big Injun, hard, grey, too dark, sand, Big Injun, hard, grey, rather limy, to temil but hard benut 1830 to 1830, Turned hard and lie to believe base

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Slate and shale, black, 1845 to 1915. 1845 -1915 70f6 1915.

Steel line measurement to 1915, We drilled 70 ft below bottom of Injun and and got no squaw sand, swidently sami below the break at 1793 might have been equew sand. Well was drilled 65 fest lower on sea level than nearby wells which produced from a limy Big Injun sand.

"Well too email to test for gas with water guage through I had, showed approximately 5,000 ou ft ras from both sands by testing .egia .doni #\f nguerdt

. Ji OB woled Telsw deeth on bas Telsw fire on

to be plured and abandoned.

Date** May 30th, 1939 Approved: H. F. McGinnis , et al

Owners.

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

PROPOSED MANNER OF PLUGGING AND FILLING WELL

WEST VIRGINIA DEPARTMENT OF MINES

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To The Department of Mines,	filled from the equipm 191	
Charleston, W. Va.	.bnes angal git ond evede	
	I of 18021 stord and a bear e	
. Dass angar and sand	H P Macinnia at a	
head moved and major for a	H. P. McGinnis, et a	
COAL OPERATOR OR COAL OWNER_	3308 Emerson Avenue	FFIG
1983	Dankonshing W Vo	o hard
ted fiel family and evode 'OS - 'dESE'	Parkersburg, W. Va.	
ADDRESS	COMPLETE ADD	以 设在证
ing the hole completely.	face 18881 of 18881 mort day	
and the second s	May 31,	19 35
COAL OPERATOR OR COAL OWNER	WELL TO BE AB	ANDONED
	o wood plus in on 2121 to 21	
100		
,	Clay	District
ADDRESS DOM SON THE SITE	with rad and from 2001 to	HIII FIN
	Ritchie	Country
J. F. Kelly Mel . I shall all heads	reach as se were to make a c	ocas County
LEASE OR PROPERTY OWNER		
• 10/100	Well No1	Lik
Pike, W. Va.		
ADDRESS		
	J. F. Kelly 6 acre	Farm
The undersigned well operator is about to a	abandon the above described well as	nd will commence the
work of plugging and abandoning said well on	the 5th day of June	19,
(which date shall not be less than five days after		
		to Ansurtnegall sale of
due course should be received by the Department		Cod Comer or Op
	Owner.	Lease or Preperty
This notice is given you in order that your r		
and filling of said well. You are further notifie	d that whether you are represented	or not represented the
undersigned will proceed on that date, or shortly	thereafter, to plug and fill said	well in the manner
required by Section 10, Article 4, Chapter 22 of	f the Code and given in detail on th	he reverse side of this
notice, in "Work Order."		a opposite side of this
notice, in work order.	Very truly	
This notice is being mailed by registered ma		sses on the above date.
Well Operator.	Very truly yours,	
oal operator, or any available adjacent lease or to the manner herein described for the plug- the same is hereby approved this		property owners or inte

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

.240

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER SUPPLIED BY THE DEPARTMENT OF MINES:

Well filled from the bottom 1915' with red mud to 1802' - 20' above the Big Injun Sand.

Drive wood plug from 1802' to 1799'
Cement from 1799' to 1789' sealing the Big Injun Sand.

SET A PERMANENT BRIDGE AT 1675' - 30' below the Maxon Sand.

Fill with red mud from 1675' to 1585' - 20' above the Maxon Sand.

Drive wood plug from 1585' to 1582'

Fill with red mud from 1582' to 1235' - 20' above the First Salt Sand.

Drive wood plug from 1235' to 1232'

Cement from 1232' to 1222' sealing the hole completely.

SET A PERMANENT BRIDGE AT 957' - 20' below the 8-1/4" casing (Pull Casing) Fill with red mud from 957' to 213' - 3' below the 10" casing Drive wood plug from 213' to 210' Pull 10" casing and Cement to 200'

Fill with red mud from 200' to the surface and

Erect a marker such as is described in Rule 18, 1931 Regulations.

All be done in a workman-like manner.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this ___3lst___day

of....., 193...5....

DEPARTMENT OF MINES
Oil and Gas Division

By: miss owl and low size to somethic basessature sair in

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

none	H. P. McGinnis et ve	11
COAL OPERATOR OR OWNER	Box 827, Parkersburg	g. West Va
ADDRESS	COMPLETE ADDRESS	
none ,	June 15th.	1935
COAL OPERATOR OR OWNER	WELL AND LOCA	TION
ADDRESS	Grant	District
	Ritchie	
J. F. Kelly LEASE OR PROPERTY OWNER		
Pike, West Va	Well No. 1, J. F. Kel	ly
ADDRESS	6 acre lease.	Farm
AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGI	STEDER WALL TO THE REPARTMENT ONE CORY TO BE SEEN	TAILED BY THE WELL
OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE A	MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RI	
	IDAVIT	
STATE OF WEST VIRGINIA, COUNTY OF West Pleasants		
COUNTY OF Kand Pleasants		
Homer Simonton	and H. H. Ferrell	
being first duly sworn according to law depose and	say that they are experienced in the wo	ork of plugging
and filling oil and gas wells and were employed by	H. P. McGinnis et al	well operator,
and filling oil and gas wells and were employed by and participated in the work of plugging and filling	the above well, that said work was con	imenced on the
6th day of June , 1	9 35 and that the well was plugge	d and filled in
the following manner:		
Manner in which sand was plugged: Well mud to 180220 ft above Big In cemented from 1799 to 1802. se Set a permanent bridge at 1675- Filled with red mud from 1675 t Drove Wood plus 1582 to 1582, o filled with red mud, drove secon filled with red mud, drove secon filled with red mud, drove secon plug at 1442 to shut of gas in Manner in which coal was plugged: (no Filled with red mud up to 1235 Drove wood flug 1235 to 1232. SET A PERMANENT BRIDGE at 957- casing. Filled with red mud 95 casing. Drove wood plug 213 t Filled with red mud 200 ft to	ealing the Big Injun sand -20 ft below Maxton sand to 1585 -20 ft above Maxton to the four feet of cemented four feet of cemented four feet of cemented mud to 1235set anot Third salt sand.	on sand, ent, cemented her wood sand, the hole ng, pulled 10 inch
marker of monument:	Pola 18	1931
marker. Description of monument: Made and erected cement marker	r as described in Rule 10	
regulations.	APTICLE A. CH	APTER 22 OF THE CODE)
regulations. (THE ABOVE DESCRIPTIONS MUST BE IN DETAILAND IN ACCORDANCE	WITH THE PROVISIONS OF SECTION 10, ANTI-	June
(THE ABOVE DESCRIPTION OF THE ABOVE DESCRIPTIO	ell was completed on theay or	
ond that the work of plugging and filling said we		
10 35		withre
	Hower Sm	MI COLOR
JUL 1935 WEST VIRGINA	SYSK, Files	MM I
WEST VIRGINA (S)	July	, 1933
MEST VIRGINA Sworn to and subscribed before me this	day of Oli o	2 .
Sworn to and	Mene n. Juff	Notary Public.
Commission expires:		
September 10, 19340	difference to	
Supur VIII		

CHARLES A CHARLE A LINE TWO IS A CONTROL OF SHORE M. P. Modinais et al Box 827, Parkersburg, West Va June 15th none Circumsia (Company) J. IN KOLIF FifoMio 1. J. Kelly Pike, West Va 6 sore ledge. Rank Plotstata . Ferrell Modern Stages H. P. MoGinnia et el oung 449 Moil Filled from 100 - 20 ft above Big Thium cand, drove wood sled 1002 to 1700 comented from 1700 to 1700. Sealing the Dig Injun cand to Set a serement bridge Gt 167. Sealing the Dig Injun cand think with red and from 1670 to 1703 - 20 ft whove Marton cand; Filled With red and from 1670 to 1703 - 20 ft whove Marton cand; Filled With red and, drove second riug, set in center, concentrated that with red and, think red and think think of the concentrated from the set in the cand to 1805 - cot canot set from plug at 1442 to can the fall that can't bend; filled and to 1805 - 20 ft above first call the fall that can't bend; from the seal that can't bend; filled with red and to 1805 - 20 ft above first call the sole of the seal that call the sole of the seal that the seal completely the roll of the state of the stat ifor the serve and meditable of the contract o with the bright 13th June June